


NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power District No. 5
	BORROWER DESIGNATION	NV004
	ENDING DATE	12/31/2022

Submit electronic copy only. Enter names below, no signatures necessary. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
<p>By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p>MeLisa Garcia 3/23/2023 Name of CFO/Office Manager Date</p> <p>Mendis Cooper 3/23/2023 Name of General Manager/CEO Date</p> <p>Jolene Kretschmann 3/23/2023 Name of person submitting Form 7 *New Date</p>		<p>Authorization</p> <p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p><input checked="" type="radio"/> YES <input type="radio"/> NO</p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	41,473,969	45,737,329	42,356,232	3,452,905
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	20,681,714	21,400,811	23,985,535	2,571,453
4. Transmission Expense	609,826	704,454	713,661	82,792
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	908,294	911,518	1,063,616	194,382
7. Distribution Expense - Maintenance	1,796,209	1,803,288	1,595,424	145,838
8. Consumer Accounts Expense	1,402,679	1,561,236	1,511,826	144,089
9. Customer Service and Informational Expense	7,596	6,835	15,273	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,699,164	3,074,235	3,085,119	107,249
12. Total Operation & Maintenance Expense (2 thru 11)	28,105,482	29,462,377	31,970,454	3,245,803
13. Depreciation & Amortization Expense	2,242,558	2,370,223	2,356,164	221,409
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	1,184,735	1,925,044	2,035,931	153,487
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	164,119	164,119	164,119	13,677
20. Total Cost of Electric Service (12 thru 19)	31,696,894	33,921,763	36,526,668	3,634,376
21. Patronage Capital & Operating Margins (1 minus 20)	9,777,075	11,815,566	5,829,564	(181,471)
22. Non Operating Margins - Interest	71,519	469,594	84,964	65,399
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(976,244)	(593,523)	(450,000)	(344)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	169,353	220,596	208,186	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	9,041,703	11,912,233	5,672,714	(116,416)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	515	585	5. Miles Transmission	93	93
2. Services Retired	0		6. Miles Distribution Overhead	336	366
3. Total Services In Place	17,286	17,871	7. Miles Distribution Underground	439	454
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	869	913

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PART E. CHANGES IN UTILITY PLANT						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	86,151,311	6,513,674	1,196,917		91,468,068
2	General Plant Subtotal	6,571,031	713,313	0		7,284,344
3	Headquarters Plant	7,829,390	613,345	0	0	8,442,735
4	Intangibles	0	0	0		0
5	Transmission Plant Subtotal	26,181,101	11,327,129	0		37,508,230
6	Regional Transmission and Market Operation Plant	0	0	0		0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	126,732,833	19,167,461	1,196,917	0	144,703,377
13	Construction Work in Progress	9,304,884	(621,942)			8,682,942
14	TOTAL UTILITY PLANT (12+13)	136,037,717	18,545,519	1,196,917	0	153,386,319
CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).						
PART H. SERVICE INTERRUPTIONS						
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.00	652.74	3.89	5.87	662.50
2.	Five-Year Average	0.00	267.66	5.14	15.61	288.41
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS						
1.	Number of Full Time Employees		57	4. Payroll - Expensed		4,069,290
2.	Employee - Hours Worked - Regular Time		119,205	5. Payroll - Capitalized		841,877
3.	Employee - Hours Worked - Overtime		1,941	6. Payroll - Other		0
PART J. PATRONAGE CAPITAL				PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE		
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days:		
				6,723		
1.	General Retirement	0	0	2. Amount Written Off During Year:		
2.	Special Retirements	0	0	612		
3.	Total Retirements (1+2)	0	0			
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power		0			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		61,520			
6.	Total Cash Received (4+5)		61,520			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Colorado River Commission			0 None	110,572,184	3,115,772	2.82	0	0	Comments
2	Morgan Stanley Commodities Group			0 None	326,964,958	17,049,876	5.21	0	0	Comments
3	NV Energy			0 None	(606,891)	1,235,163	(203.52)	165,171	1,264,047	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTALS				436,930,251	21,400,811	4.90	165,171	1,264,047	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	54,400,405	1,056,693	3,507,144	4,563,837	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$54,400,405	\$1,056,693	\$3,507,144	\$4,563,837	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS	DECEMBER CONSUMERS	AVERAGE CONSUMERS	TOTAL KWH SALES AND REVENUE
		(a)	(b)	(c)	
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	14,681	15,119	14,900	
	b. KWH Sold				213,896,704
	c. Revenue				22,524,452
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	37	33	35	
	b. KWH Sold				717,676
	c. Revenue				77,720
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,355	2,407	2,381	
	b. KWH Sold				83,866,729
	c. Revenue				8,281,443
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	14	16	15	
	b. KWH Sold				74,892,452
	c. Revenue				6,712,665
6. Public Street & Highway Lighting	a. No. Consumers Served	250	252	251	
	b. KWH Sold				2,555,345
	c. Revenue				282,385
7. Other Sales to Public Authority	a. No. Consumers Served	249	255	252	
	b. KWH Sold				31,983,220
	c. Revenue				2,887,084
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	1	1	
	b. KWH Sold				1,420,009
	c. Revenue				109,772
10. TOTAL No. of Consumers (lines 1a thru 9a)		17,586	18,083	17,835	
11. TOTAL KWH Sold (lines 1b thru 9b)					409,332,135
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					40,875,522
13. Transmission Revenue					0
14. Other Electric Revenue					4,861,808
15. KWH - Own Use					798,289
16. TOTAL KWH Purchased					436,930,251
17. TOTAL KWH Generated					
18. Cost of Purchases and Generation					21,400,811
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					107,663
		<input type="radio"/> None <input checked="" type="radio"/> Non-coincident <input type="radio"/> Coincident			

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PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)					0	0
2.	Residential Sales - Seasonal					0	0
3.	Irrigation Sales					0	0
4.	Comm. and Ind. 1000 KVA or Less					0	0
5.	Comm. and Ind. Over 1000 KVA					0	0
6.	Public Street and Highway Lighting					0	0
7.	Other Sales to Public Authorities					0	0
8.	Sales for Resales - RUS Borrowers					0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART 1 - INVESTMENTS					
DESCRIPTION (a)		INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS					
5	NRUCFC		2,844,674		
6	Federated	259,166	0		0
7	SEDC	142,274	0		0
8	Western United, Co-Bank, CRC	55,453	0		0
9			0		0
Subtotal (Line 5 thru 9)		456,892	2,844,674		0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS					
10			0		0
11			0		0
12			0		0
13			0		0
Subtotal (Line 10 thru 13)		0	0		0
4. OTHER INVESTMENTS					
14			0		0
15			0		0
16			0		0
17			0		0
Subtotal (Line 14 thru 17)		0	0		0
5. SPECIAL FUNDS					
18			0		0
19			0		0
20			0		0
21			0		0
Subtotal (Line 18 thru 21)		0	0		0
6. CASH - GENERAL					
22	BANK OF NEVADA - PAYROLL	4,873	0		0
23	AFCU (MVCU)	30,401	0		0
24	WORKING FUNDS-PETTY CASH	1,505	0		0
25	AMERICA FIRST CREDIT UNION	3,759	0		0
26	AP BANK OF NEVADA	3,980,775	0		0
27			0		0
Subtotal (Line 22 thru 27)		4,021,313	0		0
7. SPECIAL DEPOSITS					
28			0		0
29			0		0
30			0		0
31			0		0
Subtotal (Line 28 thru 31)		0	0		0
8. TEMPORARY INVESTMENTS					
32	BANK OF NEVADA INVESTMENT	387,436	0		0
33	US BANK - MORETON ASSETS MGMNT	36,836,799	0		0
34	THE GOLDMAN SACHS GROUP	767,692	0		0
35	CFC MEMBER CAPITAL SECURITIES	500,000	0		0
36	America First Credit Union	359	0		0
37			0		0
Subtotal (Line 32 thru 37)		38,492,286	0		0
9. ACCOUNT & NOTES RECEIVABLE - NET					
38	OTHER ACCTS RECEIVABLES	549,736	0		0
39			0		0
40			0		0
41			0		0
Subtotal (Line 38 thru 41)		549,736	0		0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED					
42			0		0
43			0		0
44			0		0
45			0		0
Subtotal (Line 42 thru 45)		0	0		0
Total		43,520,228	2,844,674		0

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				43,520,228
2	LARGER OF (a) OR (b)				51,307,141
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			23,007,948	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			51,307,141	