

OVERTON POWER DISTRICT NO 5
STATEMENT OF OPERATIONS
FROM 01/01/25 THROUGH 08/31/25

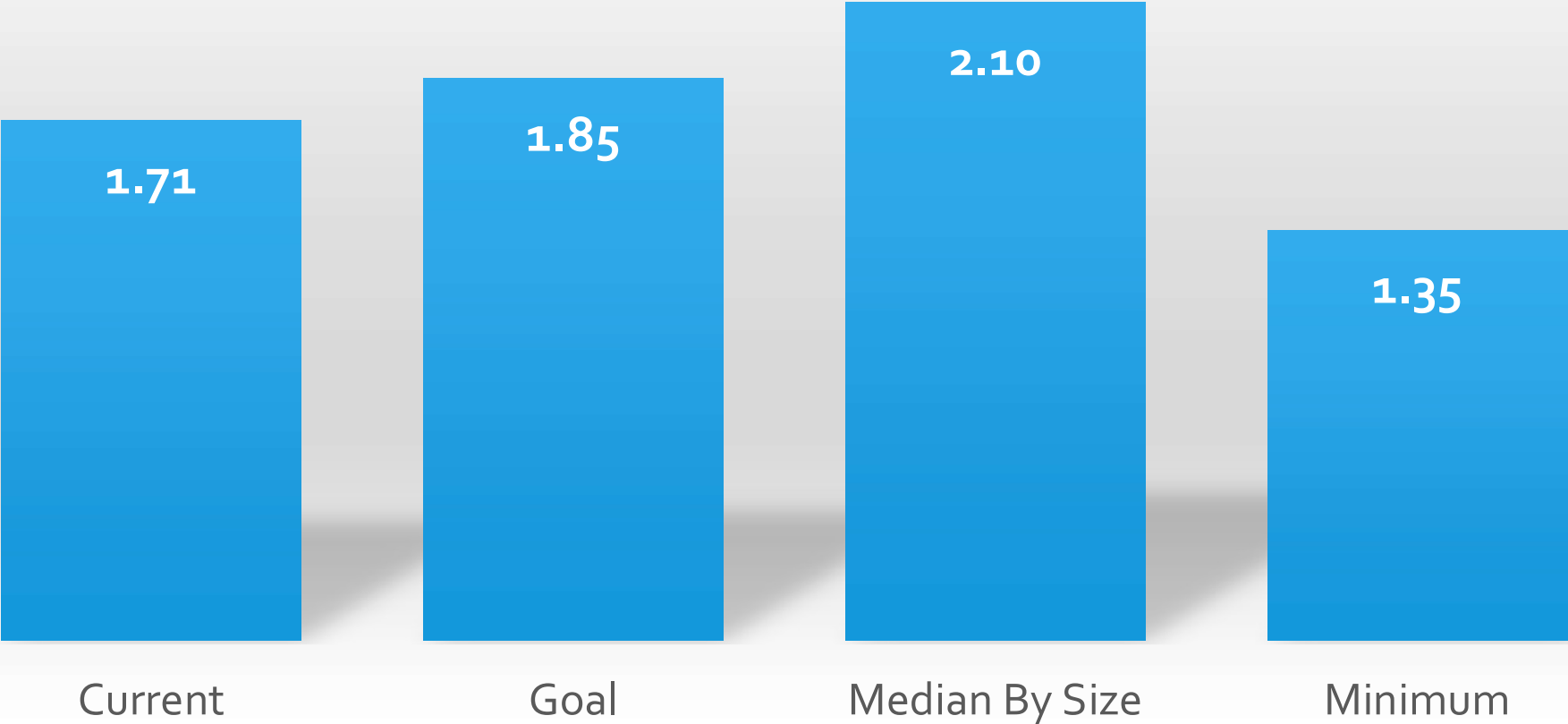
LINE NO		YEAR TO DATE		BUDGET C	THIS MONTH D
		LAST YEAR A	THIS YEAR B		
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	33,677,283.45	37,862,705.69	40,185,217.00	6,078,375.68
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	16,567,364.02-	25,219,016.90-	26,266,954.00-	3,802,271.29-
4.0	TRANSMISSION EXPENSE.....	649,295.06-	679,011.59-	675,152.00-	49,214.63-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	625,549.77-	1,052,300.28-	1,219,050.00-	147,743.06-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	2,312,675.15-	2,186,580.30-	1,828,574.00-	294,216.91-
8.0	CONSUMER ACCOUNTS EXPENSE.....	1,169,044.90-	1,104,739.45-	1,170,608.00-	141,858.55-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	20,149.56-	10,859.97-	48,776.00-	.00
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	2,607,685.10-	2,759,799.50-	2,705,201.00-	327,671.43-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	23,951,763.56-	33,012,307.99-	33,914,315.00-	4,762,975.87-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,916,240.35-	2,075,103.13-	2,027,101.28-	267,503.81-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,175,571.69-	1,102,560.03-	1,208,768.00-	136,751.99-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	109,412.56-	109,412.56-	109,412.64-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	27,152,988.16-	36,299,383.71-	37,259,596.92-	5,180,908.24-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	6,524,295.29	1,563,321.98	2,925,620.08	897,467.44
22.0	NON OPERATING MARGINS - INTEREST.....	1,055,916.98	532,399.76	633,333.28	38,064.49
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	2,831.44-	7,490.00	200,000.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	67,929.24	84,813.72	43,533.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	7,645,310.07	2,188,025.46	3,402,486.36	935,531.93

OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 08/31/25

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	170,952,809.58	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	39,739,937.39	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	210,692,746.97	32.0	OPERATING MARGINS-PRIOR YEARS	107,170,468.17-
4.0	ACCUM PROV FOR DEP & AMORT	52,114,010.97-	33.0	OPERATING MARGINS-CURRENT YEAR	1,655,625.70-
5.0	NET UTILITY PLANT	158,578,736.00	34.0	NON-OPERATING MARGINS	532,399.76-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,573,477.49-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	129,931,971.12-
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,664,426.76	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	44,583,203.27-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,664,426.76	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	4,042,042.93	43.0	TOTAL LONG TERM DEBT	44,583,203.27-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	9,879,129.91	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	5,242,858.61	48.0	ACCOUNTS PAYABLE	8,322,199.06-
21.0	ACCTS RECV - OTHER (NET)	373,425.05	49.0	CONSUMER DEPOSITS	376,050.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,506,556.76	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	126,181.02	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,709,572.21-
26.0	TOTAL CURRENT & ACCR ASSETS	25,170,194.28	54.0	TOTAL CURRENT & ACCRUED LIAB	10,407,821.27-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	2,208,637.29	56.0	OTHER DEFERRED CREDITS	4,698,998.67-
29.0	TOTAL ASSETS & OTHER DEBITS	189,621,994.33	57.0	TOTAL LIABILITIES & OTH CREDIT	189,621,994.33-
		=====			=====

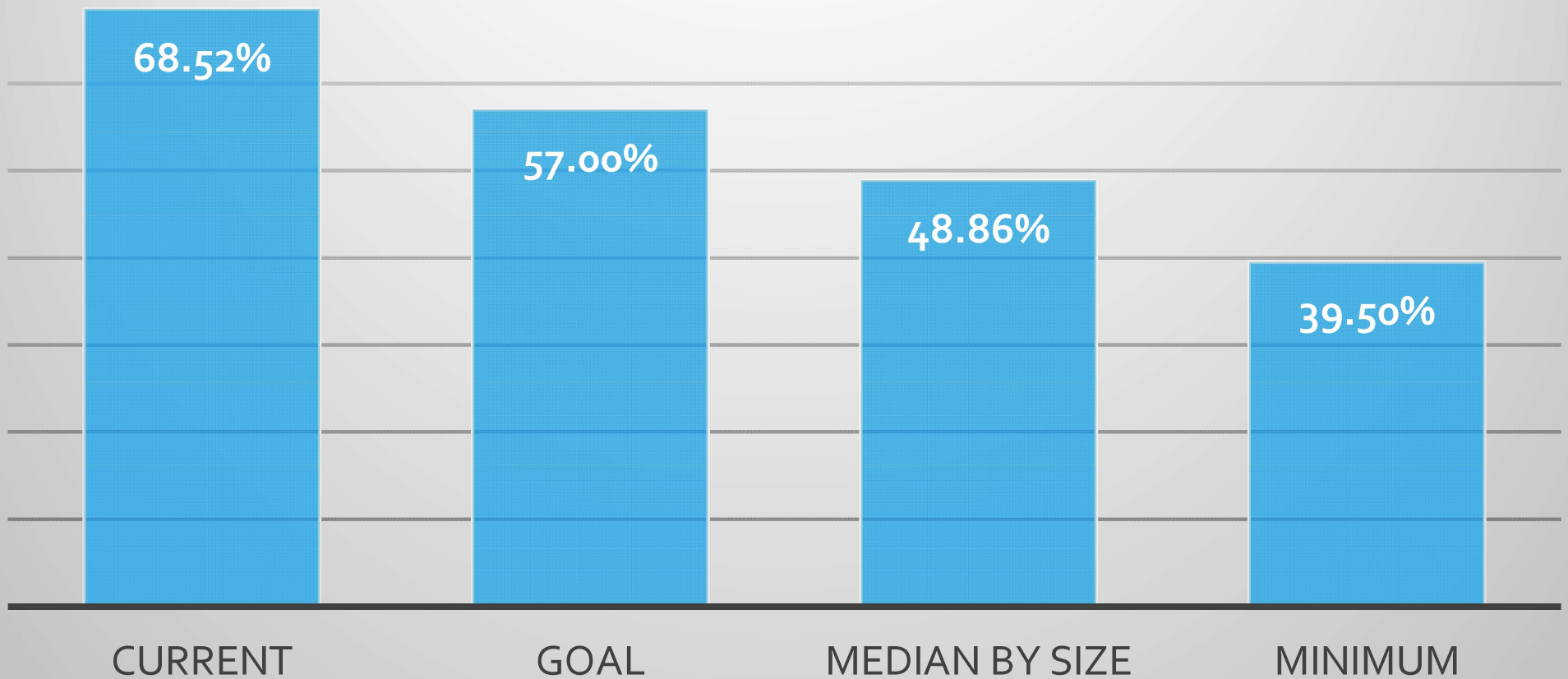
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MDSC



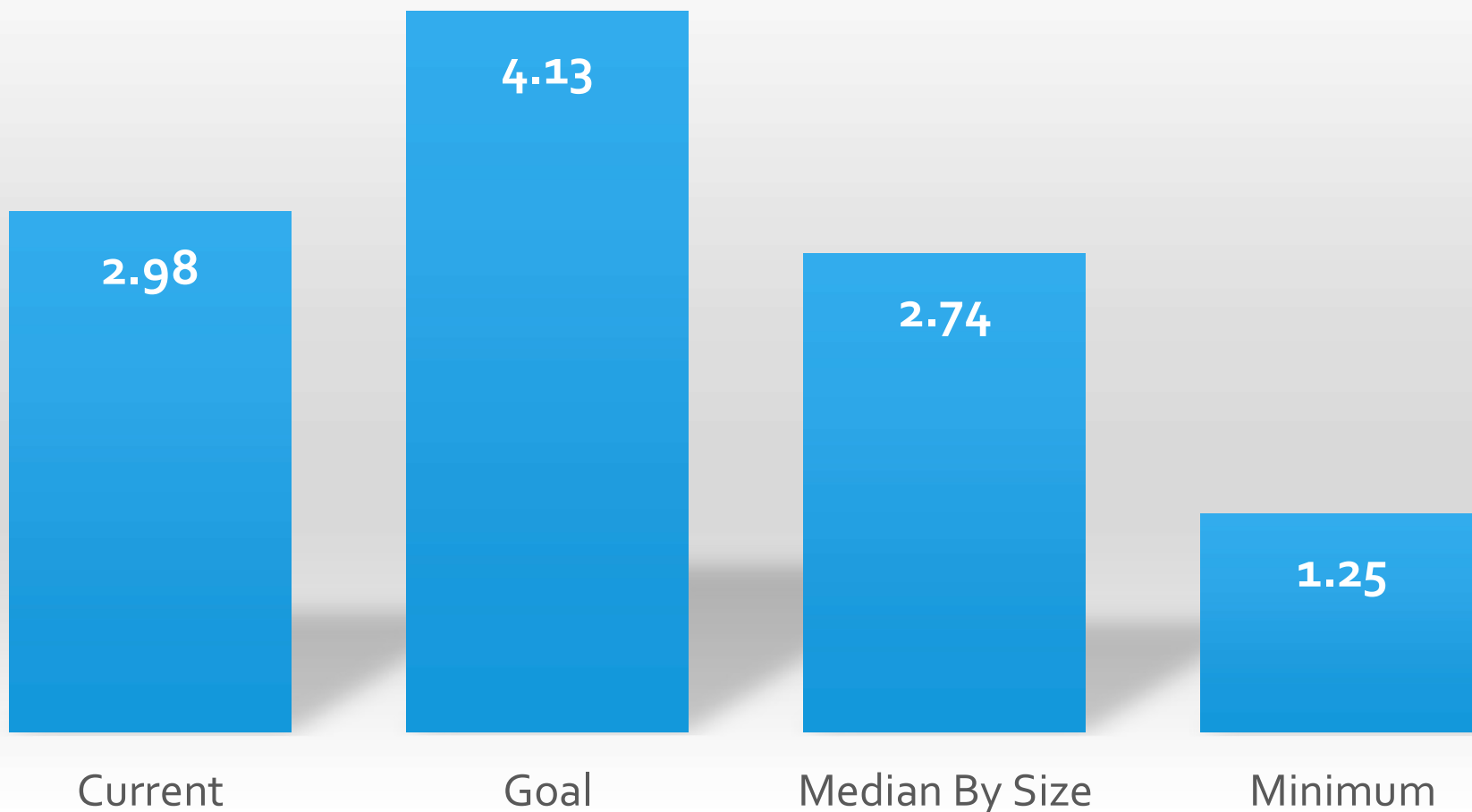
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Equity as a % of Assets



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TIER





August-25

			YTD Dividend Received
Beginning Balance	\$	5,025,674	
Bank of Nevada 1.4%	\$	4,019,247	\$ 1,446
America First Credit Union .07%	\$	21,651	\$ 26
Bank of Nevada Investment 4.23%	\$	140,408	
CFC Member Capital Sec 5%	\$	500,000	\$ 15,360
Month Ending Balance	\$	4,681,305	
Net Increase/Decrease Prior Month	\$	(344,369)	

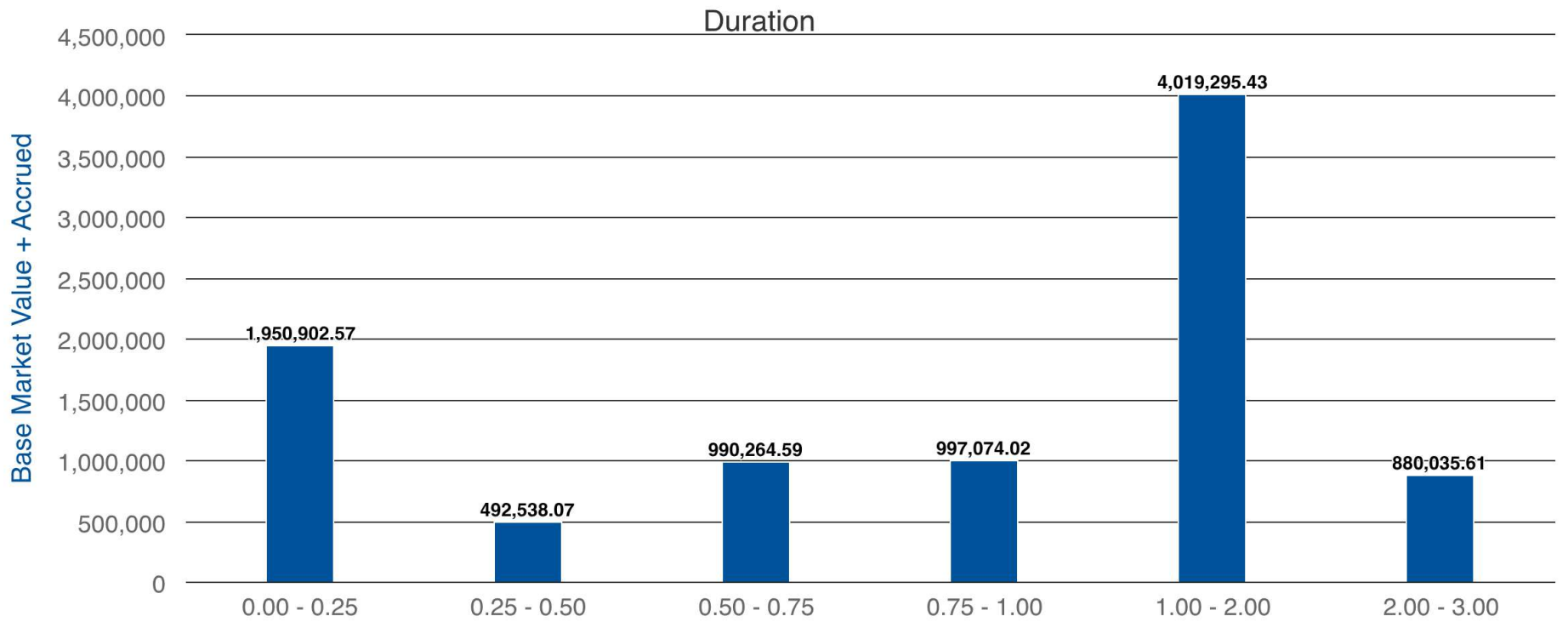
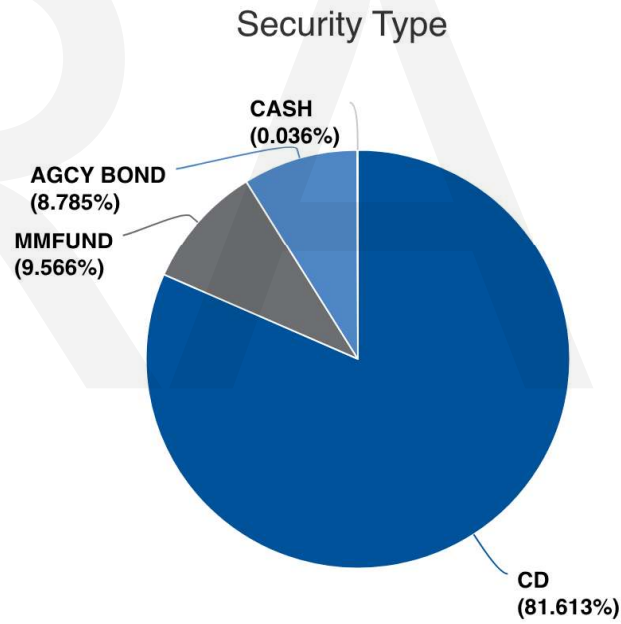


Report:
Account:
Date:

GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -08/31/2025

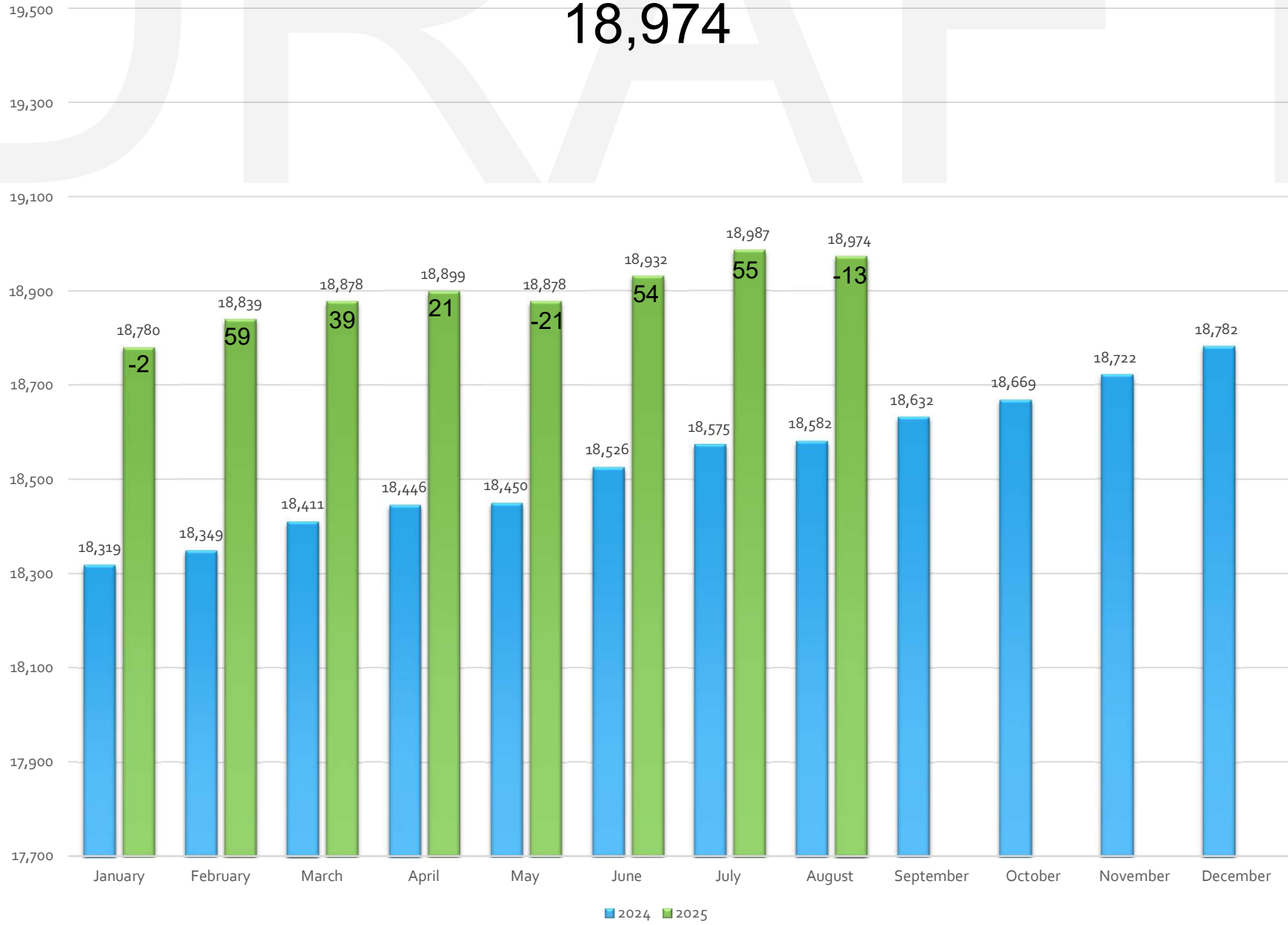
	Moreton-Overton Power Dist #5		
		8/31/2025	
Balance Sheet			YTD Dividend Received
Book Value less Due		9,163,225.27	
Due and Accrued		70,898.06	
Book Value + Accrued - 4.95%	\$	9,234,123.33	\$ 491,492
Net Unrealized Carrying Value Gain		95,986.95	
Carrying Value and Accrued		9,330,110.28	
Goldman Sachs Group - 4.15%	\$	4,239.36	\$ 24,075

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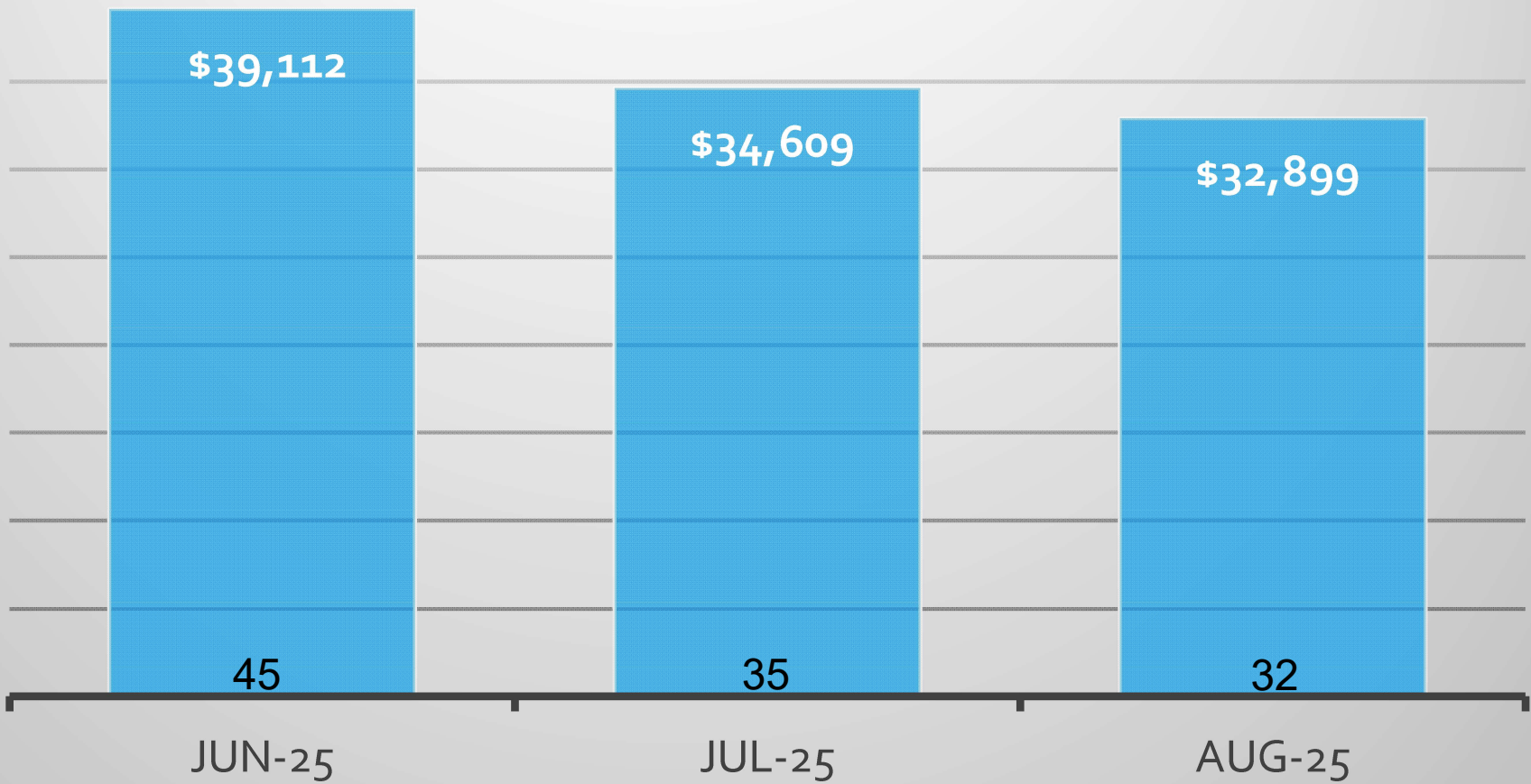


OPD₅ TOTAL CUSTOMERS

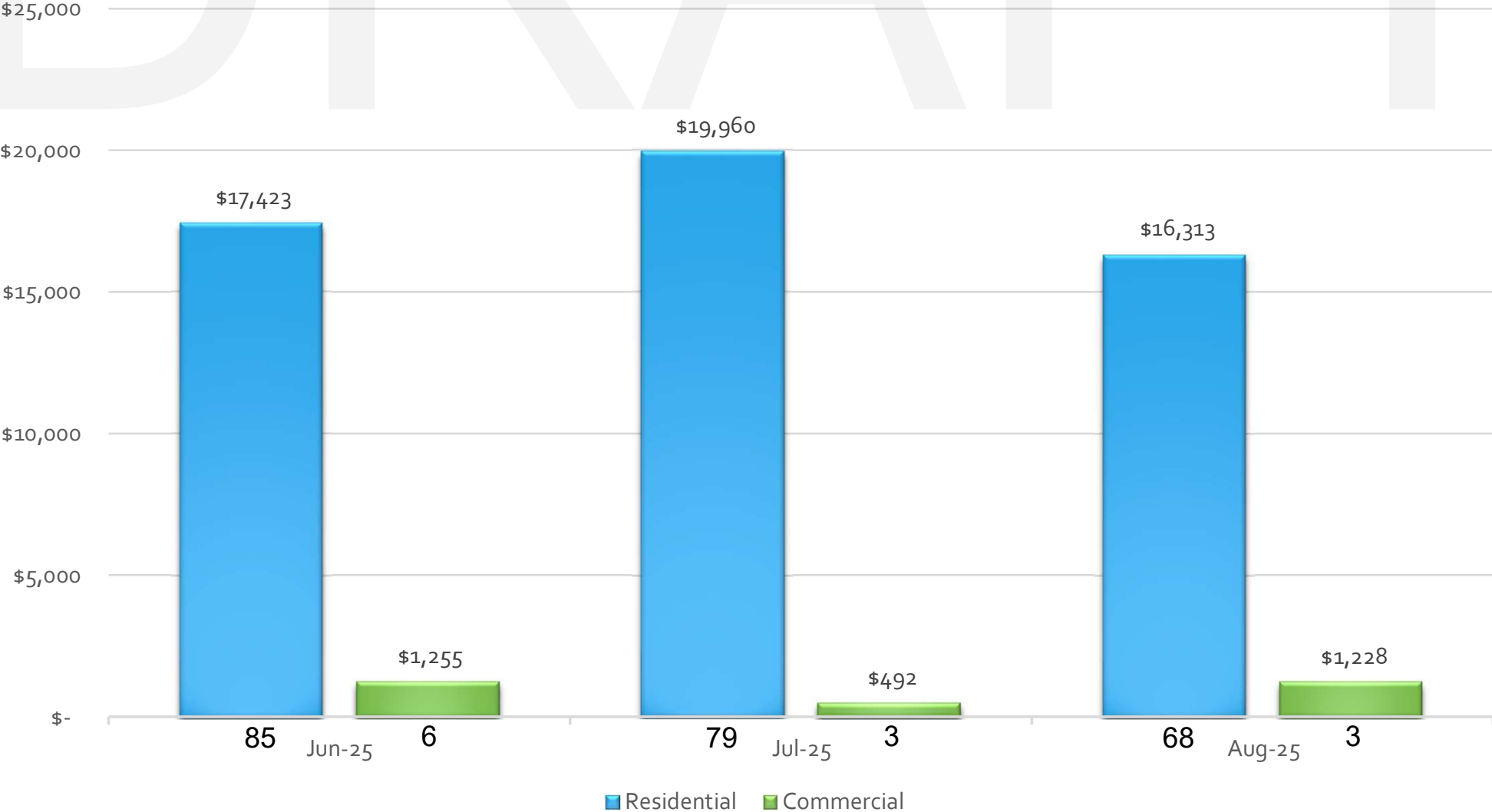
18,974



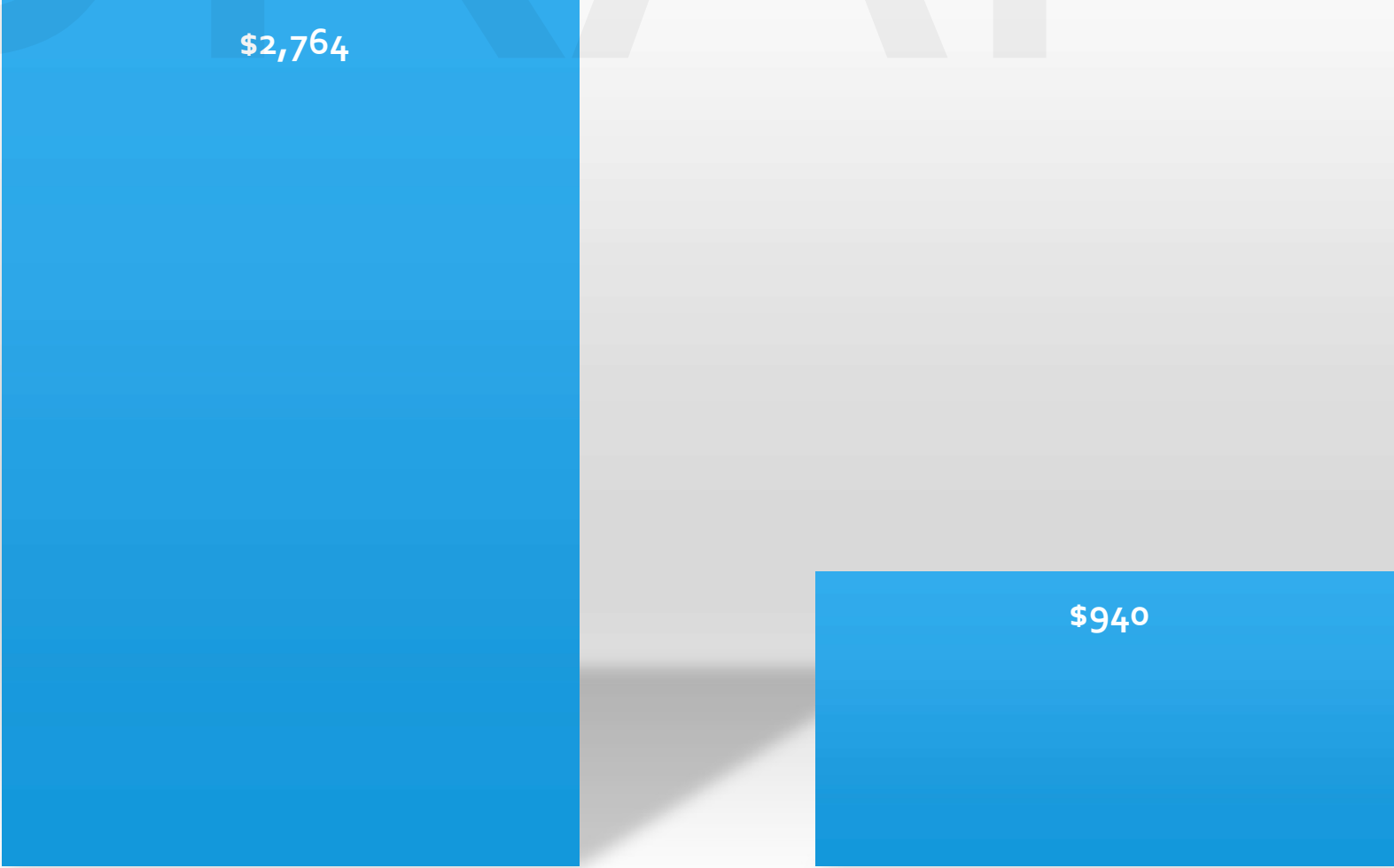
Connection Fees



CURRENT BILLING ARRANGEMENTS



ROUND UP PROGRAM



Virgin Valley

Moapa Valley

OVERTON POWER DISTRICT NO. 5

C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED

\$ -

QUARTERLY PAYMENT

September-25

\$ 1,432,154.12

LONG-TERM LOAN

	PRINCIPAL	Interest Rate	Due for Repricing	Effective Interest Rate	
9000001	\$917,245.99 *	2.28%		1.83%	Sep-28
9000002	\$917,245.99 *	2.28%		1.83%	Sep-28
9000003	\$1,291,087.05 *	2.28%		1.83%	Sep-28
9000004	\$1,319,619.40	4.90%		4.45%	Sep-28
9000006	\$1,151,082.60	2.41%		1.96%	Sep-28
9000007	\$1,157,097.60	5.18%		4.73%	Sep-28
9000008	\$1,222,965.32	5.05%		4.60%	Sep-28
9000009	\$1,233,791.83	4.10%		3.65%	Sep-28
9002001	\$11,785,966.39 *	4.60%		4.15%	Dec-38
9002002	\$38,699.75 *	4.60%		4.15%	Dec-38
9003001	\$15,597,464.32	3.98%		3.53%	Dec-46
9003002	\$7,950,937.03	3.91%		3.46%	Dec-41
	\$44,583,203.27				

Current

Avg Interest Rate After Discounts

3.35%

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	June	July	August	Totals	Cents per kWh
		(f)	(g)	(h)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,839	15,870	15,870		0.1239
	b. KWH Sold	20,175,446	25,004,158	27,167,707	150,228,597	
	c. Revenue	2,470,664	2,993,857	3,225,638	18,615,198	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	35	34	34		0.1311
	b. KWH Sold	65,295	71,411	74,664	459,290	
	c. Revenue	8,552	8,948	9,028	60,229	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,517	2,538	2,524		0.1180
	b. KWH Sold	7,866,676	8,501,412	9,239,550	56,233,355	
	c. Revenue	911,273	977,558	1,046,110	6,637,343	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	17	18	19		0.1089
	b. KWH Sold	10,231,106	9,700,649	9,865,945	73,496,032	
	c. Revenue	1,080,152	1,052,445	1,066,318	8,004,845	
6. Public Street & Highway Lighting	a. No. Consumers Served	268	269	269		0.1494
	b. KWH Sold	104,333	96,530	101,586	1,021,582	
	c. Revenue	16,967	16,251	16,738	152,654	
7. Other Sales to Public Authority	a. No. Consumers Served	256	258	258		0.1062
	b. KWH Sold	3,023,799	3,258,330	3,620,474	21,292,131	
	c. Revenue	315,636	344,299	374,324	2,262,272	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	June	July	August	Totals	Cents per kWh
		(f)	(g)	(h)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,932	18,987	18,974	9,390	
11. TOTAL KWH Sold (lines 1b thru 9b)		41,466,655	46,632,490	50,069,926	302,730,987	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					0	
		4,803,244	5,393,359	5,738,157	35,732,540	0.1180
13. Other Electric Revenue		261,249	866,643	340,219	2,129,249	
14. KWH - Own Use		86,642	99,082	106,646	551,610	
15. TOTAL KWH Purchased		47,177,632	52,555,653	53,161,424	329,263,749	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		3,737,182	3,813,010	3,802,271	25,027,805	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered) Non-coincident <u> X </u> Coincident <u> </u>					0	
		111,117	115,760	115,383	115,760	

Monthly Cost **0.0792** **0.0726** **0.0715**

Monthly Revenue **0.1158** **0.1157** **0.1146**

2025 Avg Cost **0.0775** **0.0768** **0.0761**

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4578		8/01/25	4953	HSA BANK	7,790.00	EMPLOYEE HSA CONTRIBUTIONS
	4579		8/06/25	5763	TENASKA POWER SERVICES CO.	2,988,226.26	TPS JUNE 2025 POWER
	4580		8/12/25	4953	HSA BANK	525.00	HSA FUNDING
	4581		8/12/25	4687	BANK OF NEVADA	228,500.00	TRANSFER PR#2517 & 2560
	4582		8/15/25	4953	HSA BANK	7,688.64	EMPLOYEE HSA CONTRIBUTIONS
	4583		8/18/25	549	CITY OF MESQUITE	5,072.24	HYDRO POWER - AUG ESTIMATE
	4584		8/26/25	4687	BANK OF NEVADA	244,500.00	TRANSFER PR#2518 & 2562
	4585		8/21/25	2045	NRECA	1,082.70	NRECA - HRA EMPLOYEE REIMBURSE
	4586		8/27/25	4953	HSA BANK	62.50	HSA DEBIT
	4587		8/20/25	4687	BANK OF NEVADA	900.00	TRANSFER PR#2561
	60244	*	8/01/25	1586	LIN'S SUPERMARKETS INC.	171.74	MSHA TRAINING CLASS JULY EXPENSES WATER - OVERTON OFFICE
	60245		8/01/25	1805	MESQUITE LUMBER & SUPPLY	2,137.44	KORKY PLUNGER WITH DRIP SILICA SAND, PAINT PAIL SILICA SAND MID WEST FASTENERS CONCRETE MIX MIDWEST FASTENERS PAINTERS TAPE COUPLERS, KNEE PADS, QUICK CONNE ASSORTED TOOLS CABLE TIES SPRAY PAINT BLADES FOR CONCRETE SAWS MIDWEST FASTENERS GROUT - MAINT OF UNDERGROUND V. SOLENOID REPL 1" LINE BIRD SPRINKLER VALVE, TEFLON TAPE SPRINKLER VALVES SCHEDULE 40 ADAPTERS MIDWEST FASTENERS, FILLER GLUE PRESSURE WASHER NOZZLES TAP CARDED 1/2X13NC, TITANIUM DR
	60246		8/01/25	1920	MOAPA VALLEY TELEPHONE	2,909.13	MOAPA PHONES
	60247		8/01/25	2045	NRECA	113,319.80	2025 INSURANCE PREMIUM
	60248		8/01/25	2061	NWPPA	440.00	ADVERTISING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60249		8/01/25	2234	OVERTON ACE HARDWARE	281.42	EVAP COOL PUMP 120 V, FLOOR SCRA SPRAY PAINT - GRAY PRIMER CITRI-STRIP GEL, PAINT TRAY SET, SCREW ALL PURPOSE 9x2-1/2 EPOXY MINUTE WELD
	60250		8/01/25	2490	RELIANCE CONNECTS	1,581.62	MESQUITE PHONES
	60251		8/01/25	3300	VIRGIN VALLEY HIGH SCHOOL	500.00	ADVERTISING
	60252		8/01/25	3304	VIRGIN VALLEY WATER DISTRICT	830.22	MESQUITE WATER
	60253		8/01/25	3717	COMPUNET, INC.	6,420.00	MICROSOFT NCE ANNUAL SUBSCRIPT
	60254		8/01/25	3764	INTERMOUNTAIN POWER SUPERINT	700.00	YEARLY MEMBERSHIP FEE
	60255		8/01/25	4197	DALLEY, AARON	231.00	REFUND ADVANCE DEPOSIT BALANCE
	60256		8/01/25	4259	SHERWIN-WILLIAMS COMPANY	288.22	ANTI-GRAFFITI CLEAR
	60257		8/01/25	4659	LAS VEGAS PAVING CORP	2,172.36	COLDMIX/HAULING/TRUCKING
	60258		8/01/25	4878	ROMAN PEREZ HANDYMAN LL	320.00	ENGNRNG BUILDNG LEAK FIX
	60259		8/01/25	5125	CMC TIRE INC.	74.00	7.00/7.50R-15LT TR150 CARLISLE
	60260		8/01/25	5422	IRBY	3,075.40	3" PVC REPAIR COUPLERS 48 FIBER SNGL JACKET CREDIT - RETURN S014242132.001 BLOWER / VENTILATOR
	60261		8/01/25	5564	ANDRUS DEVELOPMENT LLC	13,356.68	REFUND ADVANCE DEPOSIT BALANCE
	60262		8/01/25	5741	AIR CONDITIONING DISCOUNT	105.54	CAPACITORS, RUN CAP, LCD35+5X440
	60263		8/01/25	5794	GUILLEN, JOSE	172.47	REFUND ADVANCE DEPOSIT BALANCE
	60264		8/01/25	5585	AGUILAR PABLO	1,650.00	MAINTENANCE OF VEHICLES MAINTENANCE OF VEHICLES
	60265		8/01/25	3304	VIRGIN VALLEY WATER DISTRICT	221.92	HYD MTR- OPD SI TORTOISE TO GILA HYD MTR- OPD SI SANDHILL UG
	60266		8/07/25	735	DAT MANAGEMENT INC	128.00	PRE EMPLOYMENT TESTING, POST-A
	60267		8/07/25	1805	MESQUITE LUMBER & SUPPLY	139.82	500' LINE REEL, MARKING PAINT RISER, CAP 3/4" SLIP SUBSTATION KEYS SPRAY POP UP SPRINKLER SCRAPER BRUSH, WD40, 3V BATTERY
	60268		8/07/25	3285	VIRGIN VALLEY DISPOSAL	535.24	DISPOSAL SERVICE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60269		8/07/25	4563	QUICK CUT, INC	2,685.00	FLAT SAW CONCRETE & ASPHALT FLAT SAW ASPHALT MULTIPLE AREA
	60270		8/07/25	5125	CMC TIRE INC.	2,068.58	TIRES
	60271		8/07/25	5422	IRBY	2,456.40	5 GALLON WIRE PULL LUBE ST8 MYERS HUB, CONDUIT NIPPLES
	60272		8/07/25	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	60273		8/07/25	5774	BIO LOGICAL LLC	15,751.32	TORTOISE TO GILA - 200564
	60274		8/13/25	80	ALMETEK	788.02	SIGNS
	60275		8/13/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60276		8/13/25	1082	GRAINGER	266.48	DROP IN ANCHOR 1/2-13x2
	60277		8/13/25	2491	RIO VIRGIN TELEPHONE CO.	772.13	PHONE SERVICE
	60278		8/13/25	3793	WHIPPLE JAY D	700.00	PEST CONTROL
	60279		8/13/25	4255	DOI / BLM	3,618.00	NVNV105853275 - (N-100515)
	60280		8/13/25	4659	LAS VEGAS PAVING CORP	4,658.48	PRODUCTION - COLDMIX -JOB 240576
	60281		8/13/25	4708	ROYAL SANITARY SERVICES	1,135.00	RENTAL-5/21/25 -6/17/25 -210817 RENTAL-5/21/25 -6/17/25 -220397 RENTAL-5/21/25 -6/17/25 -220398 RENTAL-6/25/25-7/15/25-200564 RENTAL-6/18/25 -7/15/25 -210817 RENTAL-6/18/25 -7/15/25 -220397
	60282		8/13/25	5422	IRBY	10,800.00	FIBERCRETE BOX PAD CREDIT MEMO - S014268559.001 FIBERCRETE BOX PAD
	60283		8/13/25	5572	OASIS CHIROPRACTIC CENTER	100.00	PRE EMPLOYMENT PHYSICAL /L.D.
	60284		8/13/25	4687	BANK OF NEVADA	18,413.49	VISA CHARGES
	60285		8/18/25	1233	INTERMOUNTAIN CONSUMER	22,922.80	138KV SAND HILL TRANS LINE
	60286		8/18/25	1980	MORCON INDUSTRIAL NEVADA INC	291.70	RED UPSIDE DOWN PAINT KRYLON UPSIDE DOWN PAINT
	60287		8/18/25	2486	RELAKS LLC	2,235.00	ANNUAL FIRE EXT. SERVICE
	60288		8/18/25	4259	SHERWIN-WILLIAMS COMPANY	751.67	PAINT - TRANSFORMERS GLOVES - NITRILE AND WOVEN FROGTAPE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60289		8/18/25	4563	QUICK CUT, INC	8,108.50	FLAT SAW MESQ BLVD
	60290		8/18/25	5019	UTAH BARRICADE COMPANY	10,704.90	SANDHLL BLVD LANE SHIFT I-15 SHLDR WORK STH/NRTH MOAPA TCP,MESQUITE LANE SHIFT TCP,SANDHLL BLVD MESQUITE ROAD MARKING - JOB 240791
	60291		8/18/25	5125	CMC TIRE INC.	1,439.24	TIRES
	60292		8/18/25	5439	J HARLEN CO., INC	714.30	SALA RESCUE HOOK
	60293		8/18/25	5597	HARDY, WADE	100.00	REIMBURSE TOOL ALLOTMENT
	60294		8/18/25	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	60295		8/18/25	5774	BIO LOGICAL LLC	24,008.88	LABOR /EXPENSES PH2
	60296		8/18/25	5795	STRAIGHT STRIPE PAINTING INC	525.00	SWEEPING /CLEANING MESA BLVD
	60297		8/20/25	5797	SORIANO, JESUS	500.00	B. LONG RETIREMENT - LUNCH
	60298		8/26/25	3257	VERIZON WIRELESS	78.04	MACHINE TO MACHINE
	60299		8/26/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60300		8/26/25	1082	GRAINGER	695.68	KLEIN BUCKET BAGS
	60301		8/26/25	1537	LEGACY CONST&DEVELOPMENT,INC	400.00	REPAIRS - SEWER MAIN - SANDHILL
	60302		8/26/25	1980	MORCON INDUSTRIAL NEVADA INC	125.60	KRLON UPSIDE DOWN PAINT RED
	60303		8/26/25	3722	BOYCE, INC.	150.00	PORTABLE TOILET RNTL -JOB 200001
	60304		8/26/25	4448	J & J ENTERPRISES SERVICES	10,278.00	REMV/REPLCE ASPHALT
	60305		8/26/25	4627	HUERTA NICOLAS LOPEZ	8,750.00	TREE TRIMMING
	60306		8/26/25	4659	LAS VEGAS PAVING CORP	7,077.70	CONCRETE
	60307		8/26/25	4942	XTREME STITCH & PRINT	15.00	FR EMBROIDERY
	60308		8/26/25	5149	AUTOMOTIVE EQUIPMENT OF NEV.	756.50	2025 LIFT INSPECTION
	60309		8/26/25	5422	IRBY	54,437.50	SS 4 BOLT1/2X2.5 300 KVA PAD MOUNT TRANSFORMERS
	60310		8/26/25	5744	B CIVIL ENGINEERING LLC	1,565.00	OVERHEAD TO UNDERGROUND - SANDHI
	60311		8/26/25	5755	MESQUITE PLUMBING LLC	1,383.00	INSTALL WATER SUPPLY FOR SWAMP
	60312		8/26/25	5790	GUILLEN HEATING, COOLING	145.00	AC - REPAIRS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60313		8/26/25	5796	MCEWEN, MARK	100.00	TORTOISE TO GILA PHOTOGRAPHY
	60314		8/28/25	5468	KILLMER, TANNER	172.00	PER DIEM - NREA MEETING
	60315		8/28/25	5538	GUTSHALL DAVID	434.10	REIMB. TRAINING EXPENSE
	60316		8/28/25	5762	PAT'S FRONT PORCH FLOWERS	200.00	MISC. GENERAL EXPENSE
			TOTAL CHECKS	83	TOTAL AMOUNT	3,860,581.37	

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2430		8/01/25	275	AVIS RENT A CAR SYSTEM, INC.	346.54	RENTAL #414853773 - S. QUINONES
	2431		8/01/25	605	HOME HARDWARE AND VARIETY	89.03	BIT STP N09 7/8IN, LAG SCREWS MISC HARDWARE
	2432		8/01/25	2046	NRECA	7,599.13	2025 INSURANCE ADMIN FEE
	2433		8/01/25	2285	ALTEC INDUSTRIES, INC.	286.04	MISC BOLTS/WASHER/DOOR PLATE
	2434		8/01/25	3065	UNDERGROUND SERVICE ALERT	5,039.99	ANNUAL MEMBERSHIP
	2435		8/01/25	3257	VERIZON WIRELESS	2,051.60	VERIZON CELL PHONES
	2436		8/01/25	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, WINDMIL
	2437		8/01/25	3929	RELIABLE EQUIP & SERVICE CO,	1,234.87	TELESCOPING STICK LINK STICK 15", INS JUMPER HANGE
	2438		8/01/25	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	2439		8/01/25	4369	SILVER STATE ENERGY ASSOC.	4,026.00	3 MONTH BUDGETED A&G EXPENSES
	2440		8/01/25	4501	INCONTACT, INC.	56.73	MQ LONG DISTANCE OV LONG DISTANCE
	2441		8/01/25	5012	TINKS SUPERIOR AUTO PARTS	434.30	CRIMSON 2 GRS CARTR, DOT NIT VALV FLEXFILL FULL SYNTHETIC 6 12 - 1.5A CHARGER POWR EQUIP PRESSURE WAS
	2442		8/01/25	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
	2443		8/01/25	5359	CLARK COUNTY PRINTING & MAIL	69.20	BUSINESS CARDS, BANNER
	2444		8/01/25	5463	SURVALENT TECHNOLOGY INC	4,400.00	ICCP LNK NVE ESCAPE SOLR
	2445		8/01/25	5524	BIGHORN CONSTRUCTION INC	5,700.00	VAULT INSTALL BIG O VAULT INSTALL
	2446		8/07/25	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
	2447		8/07/25	1175	HUGHES OIL COMPANY	4,619.50	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	2448		8/07/25	1555	LEM PRODUCTS, INC.	1,298.25	VOLTAGE MARKERS
	2449		8/07/25	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	2450		8/07/25	2105	NV ENERGY	229,140.85	NVE REVISED MAY T9 EIM 2025
	2451		8/07/25	2395	PUBLIC EMPLOYEEES RETIREMENT	147,882.57	#507 - OPD5 - AUG 7 2025

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2452		8/07/25	4505	ONLINE INFORMATION SERVICES	697.11	ONLINE UTILITY EXCHANGE BACKGROUND CHECK
	2453		8/07/25	4534	SE MECHANICAL LLC	107.50	MAINT. OF AC UNITS - MQ
	2454		8/07/25	4744	STAPLES	1,379.22	MESQUITE PLOTTER INK
	2455		8/07/25	4888	WESTERN UNITED ELECTRIC SUPP	16,220.22	2" PVC SCH40 COUPLERS, PVC, TAPE FIRE MESH
	2456		8/07/25	4925	CREATIVE CLEANING SERVICES	2,823.00	CLEANING SERVICE
	2457		8/07/25	4971	FUTURA SYSTEMS INC.	8,383.40	MONTHLY CHGS, FLEX, FIELD PRO, G MONTHLY CHGS, FLEX, FIELD PRO, G
	2458		8/07/25	4974	HI-TECH AGGREGATE LLC	3,050.33	TYPE II ROAD BASE
	2459		8/07/25	5005	G&W ELECTRIC COMPANY	2,328.00	VIPER JUNCTION BOX
	2460		8/07/25	5011	MCWANE POLES, INC	150.00	1" DUCTILE POLE HOLE PLUGS
	2461		8/07/25	5203	LADWP -DEPT OF WATER & POWER	10,566.43	MOAPA SOLAR
	2462		8/07/25	5476	WILLIAMS YARDSCAPES LLC	550.00	GENERAL MAINT. OF PLANT
	2463		8/07/25	5524	BIGHORN CONSTRUCTION INC	55,715.50	TRENCH/CONDUIT INSTALL CONCRETE FLATWORK / VAC TRUCK
	2464		8/07/25	5641	GMES LLC	897.00	BLOCK & TACKLE/ROPE/RIGGING
	2465		8/07/25	5664	CARDIO PARTNERS INC	1,587.04	ELECTRODE ADULT CARTRIDGE ELECTRODE INFANT/CHILD CARTRIDGE
	2466		8/07/25	5671	QUALUS, LLC	41,953.00	ARROWHEAD SUBSTATION SUB PROJECT
	2467		8/13/25	1940	MOAPA VALLEY WATER DISTRICT	889.35	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
	2468		8/13/25	2351	PITNEY BOWES GLOBAL FINANCIA	219.39	QUARTERLY LEASE PAYMENT
	2469		8/13/25	3717	COMPUNET, INC.	3,918.96	ANNL BILLING 2025-2026 VMWARE
	2470		8/13/25	4077	LJ MCCORMICK ENT. INC	2,080.00	CONDUIT - JOB 250316
	2471		8/13/25	4714	MILLS MILLS LAW GROUP	360.00	LEGAL FEES
	2472		8/13/25	4888	WESTERN UNITED ELECTRIC SUPP	1,050.00	PVC CEMENT 1 GALLON
	2473		8/13/25	5012	TINKS SUPERIOR AUTO PARTS	184.23	25 LED MARKER LIGHT, MC LAMP ROTOR, BRAKE PADS

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2474		8/13/25	5042	AMAZON CAPITAL SERVICES	5,154.40	FR CLOTHING MOBILE RADIO ANTENNA CREDIT - PENDAFLEX FOLDERS LIFETIME HARD COOLER PREMIUM GEL ROLLER PENS N95 DISPOSABLE MASKS FR CLOTHING PAPER, NOTEBOOKS, POST-ITS, EXT FIRE EXTINGUISHER MARKING KIT CREAMER, SUGAR, PAPER CUPS RED TEAR TAPE UNDER GROUND RED TEAR TAPE NON DETECTABLE SMEAD FILE POCKET - STRAIGHT-CUT PENDAFLEX FOLDERS, STRATEGIC PL USB WALL CHARGER, USB C CABLES SHEET PROTECTORS, ADVIL, SINUS BACK UP BATTERIES, INTERNET CABL POLYPRO GENRL PURPOSE ROPE 4-1/8 BRADY MULTI-PURPOSE NYLON LABEL BLACK DRUM UNIT, BACK UP BATTERY HARD HAT SWEATBAND
	2475		8/13/25	5458	SOUTHLAND GRID STRUCTURS LLC	191,196.00	BS2 138KV HIGH BUS SUPPORT
	2476		8/13/25	5476	WILLIAMS YARDSCAPES LLC	550.00	GENERAL MAINT. OF PLANT
	2477		8/13/25	5530	HUNT ELECTRIC, INC	494,776.10	PROGRESS DRAW - 200564
	2478		8/13/25	5634	TYNDALE USA	806.70	FR CLOTHING
	2479		8/18/25	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
	2480		8/18/25	635	COLORADO RIVER COMMISSION	174,615.99	CRC AUG POWER /CRC PDAF OCT 25 CRC JUN 25 ADJ
	2481		8/18/25	1175	HUGHES OIL COMPANY	6,081.55	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	2482		8/18/25	1555	LEM PRODUCTS, INC.	406.08	BLACK PLASTIC TAG HOLDERS
	2483		8/18/25	2105	NV ENERGY	209,100.49	NVE MAY 2025 POWER
	2484		8/18/25	2709	MERIDIAN COOPERATIVE, INC	41,509.15	SFTW SUPPORT, PSTG, BILLING, ANN
	2485		8/18/25	3717	COMPUNET, INC.	1,277.50	PROFESSIONAL SERVICES MICROSOFT WINDOWS SERVER -ANNUAL
	2486		8/18/25	3957	ELECTRICAL CONSULTANTS, INC.	5,761.00	2025 ARC FLASH UPDATE INTRCANNCT FEASBLTY STDY LOAD CASTING STUDY
	2487		8/18/25	4742	NELSON JACK WILLIAM	500.00	500 DIRECTOR FEE

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2488		8/18/25	4888	WESTERN UNITED ELECTRIC SUPP	105,487.22	FED PAC FUSE END FITTINGS AL BSS BARS 6PS 350 NO ENDS 8AWG SHLD PVCE2 3" 90D ELBW 36" SCH40 PVC 1000 KVA PAD MNT TRANSFORMER
	2489		8/18/25	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
	2490		8/18/25	4904	YOUNG MIKE	651.20	500 DIRECTOR FEE REIMB MILEAGE - STRAGETIC PLAN
	2491		8/18/25	4964	ANIXTER INC	174.46	4" PVC SCH40 COUPLERS
	2492		8/18/25	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
	2493		8/18/25	5012	TINKS SUPERIOR AUTO PARTS	901.69	2.5 DEF OIL FILTER WRENCH, DRIVER HANDLE POWER BRAKE BOOSTER WINDOW MOTOR & REGULATOR FRONT DISK BRAKE PADS, ROTOR
	2494		8/18/25	5031	ACLARA TECHNOLOGIES LLC	31,249.52	PAINTED HILLS BAY 4 NEW ARROWHEAD SUBSTATION
	2495		8/18/25	5034	LEAVITT CHAD	609.20	REIMB MILEAGE - STRAGETIC PLAN 500 DIRECTOR FEE
	2496		8/18/25	5237	JONES RICHARD A	623.90	500 DIRECTOR FEE REIMB MILEAGE - STRAGETIC PLAN
	2497		8/18/25	5436	INTRINIUM INC	6,842.00	INTERNAL PENETRATION TESTING
	2498		8/18/25	5458	SOUTHLAND GRID STRUCTURS LLC	120,294.00	138 H-FRAME DEADEND STEEL STRUCT
	2499		8/18/25	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
	2500		8/18/25	5623	RUST MORRIS DALE	651.20	500 DIRECTOR FEE REIMB MILEAGE - STRAGETIC PLAN
	2501		8/18/25	5641	GMES LLC	770.12	LG BUCKFIT X STYLE HARNESS, MINI
	2502		8/18/25	5671	QUALUS, LLC	27,204.00	ARROWHEAD SUBSTATION SUB PROJECT
	2503		8/18/25	5734	NEVADA CENTRAL MEDIA LLC	653.20	ADVERTISING
	2504		8/18/25	5754	LAUB RANDY	651.20	500 DIRECTOR FEE REIMB MILEAGE - STRAGETIC PLAN
	2505		8/18/25	5793	ESCAPE SOLAR LLC	87,918.25	ESCAPE SOLAR 6/16-29/2025 POWER ESCAPE SOLAR 6/30/ 2025 POWER
	2506		8/26/25	3257	VERIZON WIRELESS	3,411.11	VERIZON CELL PHONES, IPAD

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2507		8/26/25	4077	LJ MCCORMICK ENT. INC	16,305.00	VAULT, DRILL EXCVTR VAULT INSTALL VAULT/DRILL
	2508		8/26/25	4534	SE MECHANICAL LLC	4,500.00	REPAIR MESQUITE WAREHOUSE AC
	2509		8/26/25	4904	YOUNG MIKE	89.98	TRUSTEE TECHNOLOGY REIMBURSEMENT TRUSTEE TECHNOLOGY REIMBURSEMENT
	2510		8/26/25	4974	HI-TECH AGGREGATE LLC	4,741.20	TYPE II ROAD BASE
	2511		8/26/25	5008	HIGH SIERRA ELEVATOR INSPECT	732.50	ANNUAL CAT 1 TESTING / INSPECTIO
	2512		8/26/25	5524	BIGHORN CONSTRUCTION INC	4,570.00	CONCRTE FLATWORK/CONDUIT INSTALL
	2513		8/26/25	5793	ESCAPE SOLAR LLC	288,196.33	ESCAPE SOLAR - JULY 2025
			TOTAL ACH	84	TOTAL AMOUNT	2,415,912.52	
			GRAND TOTAL	167	GRAND TOTAL AMOUNT	6,276,493.89	



**BOARD OF TRUSTEES
SEPTEMBER 17, 2025
ACTION ITEM – J**

SUBJECT: Review and Possible Approval of the 2026 Employee Health & Life Insurance Plan
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

\$1,485,502.39

BACKGROUND:

OPD5 currently uses the National Rural Electric Cooperative Association (NRECA) for its employee health and life insurance program. NRECA bids for health insurance with large health care providers annually.

Each August, NRECA provides insurance costs for the next year and insurance renewal must be completed each September. Staff works on adjusting coverage to keep costs down. In 2025, OPD5 is on track to spend \$1,336,336.99 for the employee health and life insurance plan. With adjustments made for retirements and new hires this is an increase of \$149,165.40 in 2026.

The 2026 insurance proposal increases the deductibles from 1650/3300 to 1700/3400 due to the new IRS minimum requirements while maintaining the same coverages that were part of last year's insurance program. The employees will continue to contribute the same amounts to insurance through regular payroll deductions.

STAFF RECOMMENDATION:

To Approve the 2026 Employee Health & Life Insurance Plan through NRECA as presented.



Employee Health Insurance Renewal 2026

5 Year - Rate Comparison

NRECA RATES		2022 Rates 1400/ 2800	2023 Rates 1500/ 3000	2024 Rates 1600/ 3200	2025 Rates 1650/ 3300	2026 Rates 1700/ 3400	Year Over Year Change%
High Deductible Health Plan							
Medical	Individual	\$696.44	\$752.15	\$798.16	\$859.24	\$936.35	9.0%
	Family	\$1483.84	\$1618.41	\$1,726.39	\$1,867.90	\$2,045.63	9.5%
Dental	Individual	\$56.70	\$56.70	\$56.70	\$59.21	\$57.61	-2.7%
	Family	\$174.95	\$174.95	\$174.95	\$181.95	\$191.10	5.0%
Vision	Individual	\$11.12	\$11.12	\$11.12	11.12	10.56	-5.0%
	Family	\$30.69	\$30.69	\$30.69	30.69	29.15	-5.0%
Life	Basic Life	\$0.222/ \$1,000	\$0.215/ \$1,000	\$0.207/ \$1,000	\$0.202/ \$1,000	\$0.201/ \$1,000	-0.5%

Employee Health Insurance Renewal 2026 Action Item Summary

- Deductible increasing from 1650/3300 to 1700/3400 due to IRS minimum for high deductible plan
- 2025 OPD5 is on track to spend: \$1,336,336.99
- 2026 Fiscal Impact: \$1,485,502.39
- 2026 Increase of: \$149,165.40
- Recommendation to Approve 2026 Health Insurance Plan through NRECA as presented



BOARD OF TRUSTEES
SEPTEMBER 17, 2025
ACTION ITEM – K

SUBJECT: Review and Possible Approval of the AEPCO Class D Membership & Letter of Agreement
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
\$350,000.00 Annually

BACKGROUND:

As OPD5 works to meet compliance requirements for NERC/WECC as both a Transmission Owner (TO) and Transmission Operator (TOP) there are many new duties and/or responsibilities. The Transmission Operator (TOP) requires but is not limited to monitoring of real time data 24 hours per day 365 days per year through SCADA or EMS software by NERC certified operators. Perform 60-minute assessments to identify potential Interconnection Reliability Operating Limit exceedances and implementation of mitigation plans. As well as comply with WECC audits that include evidence monitoring and mitigation with evidence retention for 12 months and 90 days for logs/voice recordings.

Arizona Electric Power Cooperative, Inc (AEPCO) is a generation and transmission cooperative providing wholesale power and energy services to not-for-profit electric cooperatives and public power utility members. Energy services include TOP services for neighboring utilities including Lincoln County Power District #1 and Metropolitan Water District of Southern California.

Performance of the TOP functions for OPD5 requires both a Class D Membership and a PSOS agreement.

STAFF RECOMMENDATION:

To approve application for Class D membership and signing of a Letter of Agreement with Arizona Electric Power Cooperative (AEPCO) as presented.



**P.O. Box 395 ♦ 615 N. Moapa Valley Blvd. ♦ Overton, NV 89040
702-397-2512**

September 17, 2025

Patrick F. Ledger
Executive VP & Chief Executive Officer
Arizona Electric Power Cooperative, Inc.
PO Box 670
1000 S. Highway 80
Benson, AZ 85602

RE: APPLICATION FOR CLASS D MEMBERSHIP IN AEPCO

Dear Mr. Ledger:

Overton Power District #5 (OPD5) is hereby applying for a Class D Membership in Arizona Electric Power Cooperative, Inc. (AEPCO). In doing so, OPD5 certifies that it will abide by the rules, regulations and bylaws of AEPCO as set by the Membership.

OPD5 is a not for profit quasi municipal general improvement district, organized under the laws of Nevada. AEPCO is currently establishing services with OPD5 under a Power System Operations Systems Agreement with an expected effective date of October 2025.

We understand that OPD5 qualifies to be a Class D Member of AEPCO, and that AEPCO would be pleased to accept OPD5 as a Class D Member.

Accordingly, enclosed with this letter of application is a check for \$100, as required by AEPCO's Bylaws. We thank you for the opportunity to become a Class D Member of AEPCO and ask for your earliest consideration.

Sincerely,

MeLisa Garcia
Chief Executive Officer

October 8, 2025

MeLisa Garcia
CEO
Overton Power District No. 5
615 N. Moapa Valley Blvd
P.O. Box 395
Overton, NV 89040
mgarcia@opd5.com

RE: Letter Agreement to Engage in and Fund Preparatory Work for Transmission Operator Services

Dear Ms. Garcia:

This letter agreement, together with the attached Exhibits A and B (collectively, “Letter Agreement”), memorializes an agreement between Arizona Electric Power Cooperative, Inc. (“AEPCO”) and Overton Power District No. 5 (“OPD5”), whereby AEPCO will perform, and OPD5 will fund, preparatory work necessary for AEPCO to provide OPD5 with future Transmission Operator (“TOP”) services and other related services (collectively “Services”). AEPCO and OPD5 may herein be referred to collectively as the “Parties” or individually as a “Party.”

AEPCO desires to engage in, and OPD5 has agreed to fund, the preparatory work more particularly described in Exhibit A (“Preparatory Work”) in accordance with the provisions described below. AEPCO’s performance of, and OPD5’s payment for, the Preparatory Work shall not obligate AEPCO to provide, or OPD5 to receive, the full Services until such time as a definitive Power System Operation Services (PSOS) Agreement is authorized by the Parties’ respective governing bodies and executed. Nothing in this letter should be considered a commitment by either Party to consummate any further contractual obligations not explicitly contained in this Letter Agreement.

The Parties recognize that preparing for the provision of the Services requires significant work and coordination with affected third parties, including the Western Electricity Coordinating Council (“WECC”), NV Energy, and Alliance for Cooperative Energy Services (ACES). Therefore, OPD5 authorizes AEPCO to communicate with these and other affected third parties regarding the subject matter of this Letter Agreement for the sole purpose of engaging in the Preparatory Work.

Therefore, until otherwise modified in writing, the Parties specifically agree as follows:

1. **Scope of Work:** AEPCO shall perform the Preparatory Work as set forth in Exhibit A, attached hereto and made a part hereof.
2. **Annual Fee:** The total fee for the Preparatory Work is \$350,000.
3. **Payment:** Upon receipt of an invoice from AEPCO, OPD5 shall make ten monthly payments of \$35,000.
4. **Term:** This Letter Agreement shall become effective on October 1, 2025 and shall remain in effect until July 31, 2026, unless terminated earlier as provided herein.
5. **Termination:** This Letter Agreement may be terminated with 60 days written notice by either Party. Upon termination, a final reconciliation of costs incurred and payments made shall be completed within sixty (60) days.

If you are in agreement with the foregoing and the attached Exhibits, please so indicate by signing this letter in the space provided below.

Sincerely,

Ben Engelby
General Counsel
Arizona Electric Power Cooperative, Inc.

Accepted by:
OVERTON POWER DISTRICT NO. 5

By: _____
Name:
Title:
Date:

EXHIBIT A: DESCRIPTION OF PREPARATORY WORK

AEPCO agrees to perform all Preparatory Work necessary to facilitate the future provision of TOP Services, which includes but is not limited to the following:

- Undertake and complete a certification review with the Western Electricity Coordinating Council (WECC) for AEPCO's TOP function to account for the footprint change of incorporating the OPD5 system.
- Initiate and establish a Coordinated Functional Registration (CFR) with Nevada Energy to coordinate modeling and reliability functions.
- Assist OPD5 with the development and implementation of its Transmission Owner (TO) compliance program to ensure facility ratings are accurate and relays are maintained for AEPCO to operate the system reliably.
- Coordinate with third-party vendors, such as Alliance for Cooperative Energy Services (ACES), to perform a readiness evaluation in advance of the WECC certification review.

EXHIBIT B: NOTICES AND AUTHORIZED REPRESENTATIVES

AEPCO Authorized Representatives


Ben Engelby
General Counsel
PO Box 670
1000 S. Highway 80
Benson, AZ 85602
(520) 586 5161
bengelby@azgt.coop

[Name]
[Title]
[Address]
[Phone]
[Email]


OPD Authorized Representatives

MeLisa Garcia
CEO-General Manager
PO BOX 395
615 N Moapa Valley Blvd
Overton, NV 89040
(702) 397-3034
gm@opd5.com

Randall Ozaki
Compliance Officer
615 N Moapa Valley Blvd
Overton, NV 89040
(702) 397-2512
compliance@opd5.com

	Internal Compliance Program		
Document No.: 1000	Applicable NERC Standard(s): All TO / TOP		
Reviewed and approved by: <i>MeLisa Garcia</i> General Manager	Revisions by: Randall Ozaki Compliance Officer Randall Ozaki		
Version No: 1.0	Effective Date: July 22, 2025	Review Cycle: Annual	CONFIDENTIAL

Approved by:



MeLisa Garcia

REVISION HISTORY			
Review and Approval Interval: Annual			
Rev #	Date	Description	Revisions By
1.0	07/22/2025	Initial Draft.	R. Ozaki



	Internal Compliance Program		
Document No.: 1000	Applicable NERC Standard(s): All TO / TOP		
Reviewed and approved by: <i>MeLisa Garcia</i> General Manager	Revisions by: Randall Ozaki Compliance Officer Randall Ozaki		
Version No: 1.0	Effective Date: July 22, 2025	Review Cycle: Annual	CONFIDENTIAL

Table of Contents

1. Purpose		2
2. Policy		2
3. Scope/Applicability.....		3
4. Registered Functions		3
5. Responsibility		3
6. Organizational Structure for Compliance		4
7. Compliance Training		4
8. Internal Audit of Compliance Program.....		5
9. Response to Non-Compliance Findings		5
10. Incentives and Accountability.....		6

		Internal Compliance Program	
Document No.: 1000		Applicable NERC Standard(s): All TO / TOP	
Reviewed and approved by: <i>MeLisa Garcia</i> General Manager		Revisions by: Randall Ozaki Compliance Officer Randall Ozaki	
Version No: 1.0	Effective Date: July 22, 2025	Review Cycle: Annual	CONFIDENTIAL


1. PURPOSE

- 1.1 The purpose of the Overton Power District No. 5(OPD5) Internal Compliance Program (ICP) is to establish a framework of policies and procedures to demonstrate a culture of compliance and to comply with all applicable Reliability Standards.
- 1.2 This document defines compliance roles, responsibilities, and provides a process for completing tasks defined herein with affiliated internal controls.
- 1.3 This document will be available to all employees on the employee intranet.

2. POLICY

2.1 The ICP is designed to ensure that OPD5's staff meet the following objectives:

- 2.1.1 Maintain compliance with all Reliability Standards applicable to OPD5 at all times.
- 2.1.2 Demonstrate a proactive compliance posture by implementing internal controls for all applicable Operations and Planning (O&P) and Critical Infrastructure Protection (CIP) Reliability Standards.
- 2.1.3 Establish a governance structure of NERC/WECC compliance responsibilities, which includes the involvement of Executive Management and the OPD5 Board of Trustees.
- 2.1.4 Accountability of Subject Matter Experts (SME) to perform specific tasks as defined in the NERC/WECC compliance processes, guidelines, plans, and procedures.
- 2.1.5 Ensure awareness of the NERC/WECC compliance activities affecting OPD5 among all employees and provide periodic compliance training to applicable employees with specific NERC/WECC compliance roles and responsibilities.
- 2.1.6 Establish processes to identify, monitor, analyze, and respond to new or modified applicable Reliability Standards, by providing comments for draft Reliability Standards posted for comment and implementing procedures to comply with requirements subsequently issued by NERC or WECC.
- 2.1.7 Perform periodic compliance monitoring activities to ensure compliance with all applicable Reliability Standards.
- 2.1.8 Respond swiftly to internally and externally identified potential instances of

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noncompliance for applicable Reliability Standards.

- 2.1.9 Implement a process to properly archive and manage all compliance-related information, including evidence and records related to the NERC/WECC compliance process.

3. SCOPE/APPLICABILITY


- 3.1 The scope of this document focuses on the compliance program and the functional tasks necessary to sustain effective and reliable operations.
- 3.2 The ICP applies to all employees with specific responsibilities related to compliance with applicable Reliability Standards.
- 3.3 This document is reviewed and updated to assist OPD5 personnel to fulfill compliance obligations and to ensure they have the requisite information and plan necessary to participate in WECC compliance processes.

4. REGISTERED FUNCTIONS

- 4.1 OPD5 is registered with NERC (NCR05296) as the following functions defined in the NERC Rules of Procedure:
 - 4.1.1 Transmission Operator (TOP)
 - 4.1.2 Transmission Owner (TO)

5. RESPONSIBILITY

- 5.1 As a NERC Registered Entity, OPD5 has the responsibility to ensure safe and reliable operation of its facilities that comprise a part of the nation's Bulk Electric System (BES).
- 5.2 OPD5 shall implement and maintain this document to proactively facilitate compliance with applicable NERC Reliability Standards and any applicable regional standards and direct the prompt investigation and thorough resolution of any reliability-based issue that may arise.
- 5.3 OPD5 employees shall comply with the letter and the intent of the NERC standards and OPD5's compliance program as they perform tasks under this program.
- 5.4 OPD5 shall monitor compliance with all applicable NERC Reliability Standards and document internal controls that identify, detect, and correct deficiencies to maintain

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compliance.

6. ORGANIZATIONAL STRUCTURE FOR COMPLIANCE

- 6.1 OPD5 named the Compliance Officer/CIP Senior Officer as a member of Executive Management.
- 6.2 The Compliance Officer has independent access to the General Manager (GM) and Board of Trustees, which ensures direct communication of compliance concerns to the highest levels within the organization.
- 6.2.1 This independence ensures compliance with Reliability Standards is free from undue influence.
- 6.2.2 The GM and the OPD5 board fully support the compliance program. Compliance activities are discussed during board meetings and other periodic meetings with applicable staff.
- 6.3 Each applicable Reliability Standard has an assigned SME. OPD5 will strive to ensure there are adequate budgetary and personnel resources to support the compliance program.
- 6.3.1 SMEs have overall responsibility and authority for leading and managing the implementation of, and adherence to, assigned Reliability Standards and their associated compliance procedures.
- 6.3.2 Any changes to SO/SME designations will be documented and approved by the Compliance Officer and other appropriate personnel.

7. COMPLIANCE TRAINING

- 7.1 Employees with specific compliance responsibilities are required to be trained in NERC/WECC compliance on a periodic basis.
- 7.2 The Compliance Officer is responsible for ensuring compliance awareness and conducting periodic training meetings. The training should be detailed and thorough enough to give an understanding of relevant standards and the importance of compliance.
- 7.3 During training, employees will be made aware of the requirements for reliable operations and any possible sanctions or penalties associated with violations of applicable Reliability Standards to help ensure that NERC/WECC compliance is given the necessary high level of priority.

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7.4 Compliance awareness is achieved primarily through direct and indirect communications to employees, including: periodic meetings, emails, intranet links, and posting notices.

8. INTERNAL AUDIT OF COMPLIANCE PROGRAM

8.1 OPD5 will periodically conduct an internal self-audit of its compliance program regarding certain applicable Reliability Standards.

8.1.1 These internal self-audits will be conducted by compliance staff and/or by third party consultants, in order to provide appropriate expertise to ensure that NERC/WECC compliance issues are identified.

8.2 The results of these internal self-audits will be documented with recommendations to improve any and all aspects of NERC/WECC compliance. The Compliance Officer is responsible for ensuring that all recommendations are implemented.

9. RESPONSE TO NON-COMPLIANCE FINDINGS

9.1 It is the required procedure of OPD5 to self-report all violations in accordance with WECC's rules and regulations.

9.2 OPD5 shall investigate any potential instance of non-compliance. If corrective action is deemed necessary, OPD5 shall take mitigating steps to resolve the issue and to prevent any recurrence.

9.2.1 OPD5 encourages reporting of potential compliance issues and strictly prohibits retaliation against an employee who in good faith reports a violation of a reliability standard or other requirement.


9.3 Potential Violations Identified Through Self-Audit or Discovery

9.3.1 Employees are responsible for immediately notifying the appropriate SME, Manager of Compliance, Compliance Administrator, Compliance Officer and/or other compliance personnel of any potential or actual violation of applicable Reliability Standards requirements.

9.3.2 The SME and other appropriate personnel will perform an initial review and evaluation of the potential violation.

9.4 WECC may identify potential violations of applicable Reliability Standards through any of the following WECC compliance monitoring procedures:

9.4.1.1 Self-Certification

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9.4.1.2 Spot Checking

9.4.1.3 Self-Reporting

9.4.1.4 Periodic Data Submittals

9.4.1.5 Exception Reporting

9.4.1.6 Compliance Audits

9.4.1.7 Compliance Investigations

9.5 Additional details about the WECC compliance monitoring processes are provided on the WECC website Compliance page and the NERC Rules of Procedure.

10. INCENTIVES AND ACCOUNTABILITY

10.1 The ICP will be disseminated throughout OPD5 through appropriate incentives and accountability to perform in accordance with the requirements outlined herein.

10.2 To maintain a culture of accountability, OPD5 will take corrective action when a violation is confirmed, which may include appropriate disciplinary action.

10.3 When violations occur, OPD5 will strive to mitigate any recurrence by implementing new or more effective internal controls and procedures.

10.4 OPD5 will implement a tracking process to ensure corrective actions are followed through.



BOARD OF TRUSTEES
SEPTEMBER 17, 2025
ACTION ITEM – L

SUBJECT: Review and Possible Approval of Revisions to the 2025 OPD5 Organizational Chart
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

\$36,816.72

BACKGROUND:

As OPD5 works to meet compliance requirements for NERC/WECC. A Compliance Officer that has independent access to the General Manager and Board of Trustees is required. This ensures direct communication of compliance concerns to the highest levels within the organization. This independence compliance with Reliability Standards is free from undue influence. As well as ensures the GM and Board of Trustees fully support the compliance program. This new position will be filled internally and is required to be implemented immediately.

As workload to meet these NERC/WECC compliance requirements increases staff sees the need to bring additional manpower. A newly created position in the Engineering Department is also being suggested. This position will answer to the Manager of Engineering Services who will also act as the Compliance Officer. This allows for training, sharing of workload, as well as filling data analytics duties within the Engineering Department

Staff is seeking approval of these changes.

PROPOSED MOTION:

To approve the revisions to the Organizational Chart with associated adjustments as presented.