

OVERTON POWER DISTRICT NO. 5
 FINANCIAL AND STATISTICAL REPORT
 FROM 01/24 THRU 02/24

PART A. STATEMENT OF OPERATIONS

LINE NO	YEAR TO DATE			
	LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	7,336,689.77	8,018,458.98	7,268,224.00	3,911,863.00
2.0	.00	.00	.00	.00
3.0	4,094,143.61-	3,865,565.26-	3,919,121.10-	1,782,431.00-
4.0	98,901.62-	155,697.81-	128,039.56-	72,198.89-
5.0	.00	.00	.00	.00
6.0	154,865.30-	265,422.42-	161,167.76-	129,771.04-
7.0	363,546.55-	461,243.85-	376,058.12-	243,776.18-
8.0	235,857.00-	301,649.48-	261,127.24-	138,828.01-
9.0	874.50-	1,033.98-	1,666.66-	.00
10.0	.00	.00	.00	.00
11.0	807,624.94-	719,592.51-	726,138.00-	302,612.40-
12.0	5,755,813.52-	5,770,205.31-	5,573,318.44-	2,669,617.52-
13.0	444,669.97-	471,349.39-	489,795.82-	235,706.85-
14.0	.00	.00	.00	.00
15.0	.00	.00	.00	.00
16.0	322,492.44-	296,640.00-	327,066.82-	148,320.00-
17.0	.00	.00	.00	.00
18.0	.00	.00	.00	.00
19.0	27,353.14-	27,353.14-	27,353.16-	13,676.57-
20.0	6,550,329.07-	6,565,547.84-	6,417,534.24-	3,067,320.94-
21.0	786,360.70	1,452,911.14	850,689.76	844,542.06
22.0	137,877.00	261,334.11	158,333.32	126,090.31
23.0	.00	.00	.00	.00
24.0	.00	.00	.00	.00
25.0	.00	.00	50,000.00-	.00
26.0	.00	.00	.00	.00
27.0	851.28	.00	355.01	.00
28.0	.00	.00	.00	.00
29.0	925,088.98	1,714,245.25	959,378.09	970,632.37

OVERTON POWER DISTRICT NO. 5
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 FROM 01/23 THRU 02/24

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	154,202,880.39		30.0	MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS	13,726,093.23		31.0	PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT	167,928,973.62		32.0	OPERATING MARGINS - PRIOR YEAR 82,834,497.62-
4.0	ACCUM PROV FOR DEP & AMORT	47,432,203.56-		33.0	OPERATING MARGINS-CURRENT YEAR 11,937,735.54-
5.0	NET UTILITY PLANT	120,496,770.06		34.0	NON-OPERATING MARGINS 1,536,728.90-
				35.0	OTHER MARGINS & EQUITIES 20,953,214.68-
6.0	NON-UTILITY PROPERTY (NET)	.00		36.0	TOTAL MARGINS & EQUITIES 117,262,176.74-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00			
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,533,551.02		37.0	LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00			(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00		38.0	LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS	.00		39.0	LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS	.00		40.0	LONG TERM DEBT - OTHER (NET) 50,579,449.30-
13.0	SPECIAL FUNDS	.00		41.0	LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS	3,533,551.02		42.0	PAYMENTS - UNAPPLIED .00
				43.0	TOTAL LONG TERM DEBT 50,579,449.30-
15.0	CASH - GENERAL FUNDS	2,499,987.65			
16.0	CASH - CONSTRUCTION FUND TRUST	.00		44.0	OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS	.00		45.0	ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS	37,627,580.15		46.0	TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET)	.00			
20.0	ACCTS RECV - SALES ENERGY (NET)	3,755,168.43		47.0	NOTES PAYABLE .00
21.0	ACCTS RECV - OTHER (NET)	421,907.22		48.0	ACCOUNTS PAYABLE 2,028,571.95-
22.0	RENEWABLE ENERGY CREDITS	.00		49.0	CONSUMER DEPOSITS 356,650.00-
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,104,981.20		50.0	CURR MATURITIES LONG-TERM DEBT .00
24.0	PREPAYMENTS	223,856.79		51.0	CURR MATURIT LT DEBT ECON DEV .00
25.0	OTHER CURRENT & ACCR ASSETS	.00		52.0	CURR MATURITIES CAPITAL LEASES .00
26.0	TOTAL CURRENT & ACCR ASSETS	49,633,481.44		53.0	OTHER CURRENT & ACCRUED LIAB 1,893,723.46-
				54.0	TOTAL CURRENT & ACCRUED LIAB 4,278,945.41-
27.0	REGULATORY ASSETS	.00			
28.0	OTHER DEFERRED DEBITS	2,291,062.89		55.0	REGULATORY LIABILITIES .00
				56.0	OTHER DEFERRED CREDITS 3,834,293.96-
29.0	TOTAL ASSETS & OTHER DEBITS	175,954,865.41		57.0	TOTAL LIABILITIES & OTH CREDIT 175,954,865.41-



February-24

Beginning Balance	\$	4,136,998		
Bank of Nevada 2.5%	\$	2,482,624	\$	844
America First Credit Union .90%	\$	16,218	\$	9
Bank of Nevada Investment 1.5%	\$	138,324		
CFC Member Capital Sec 5%	\$	500,000	\$	0
Month Ending Balance	\$	3,137,166		
Net Increase/Decrease Prior Month	\$	(999,832)		

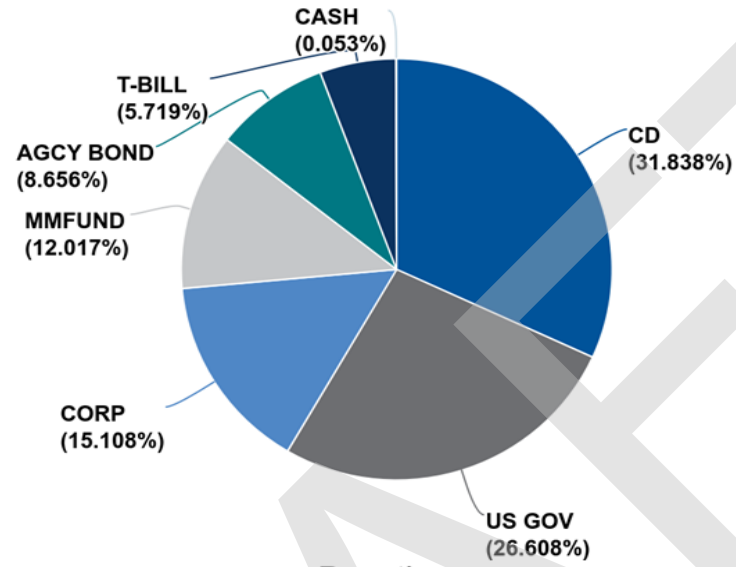


Report:
Account:
Date:

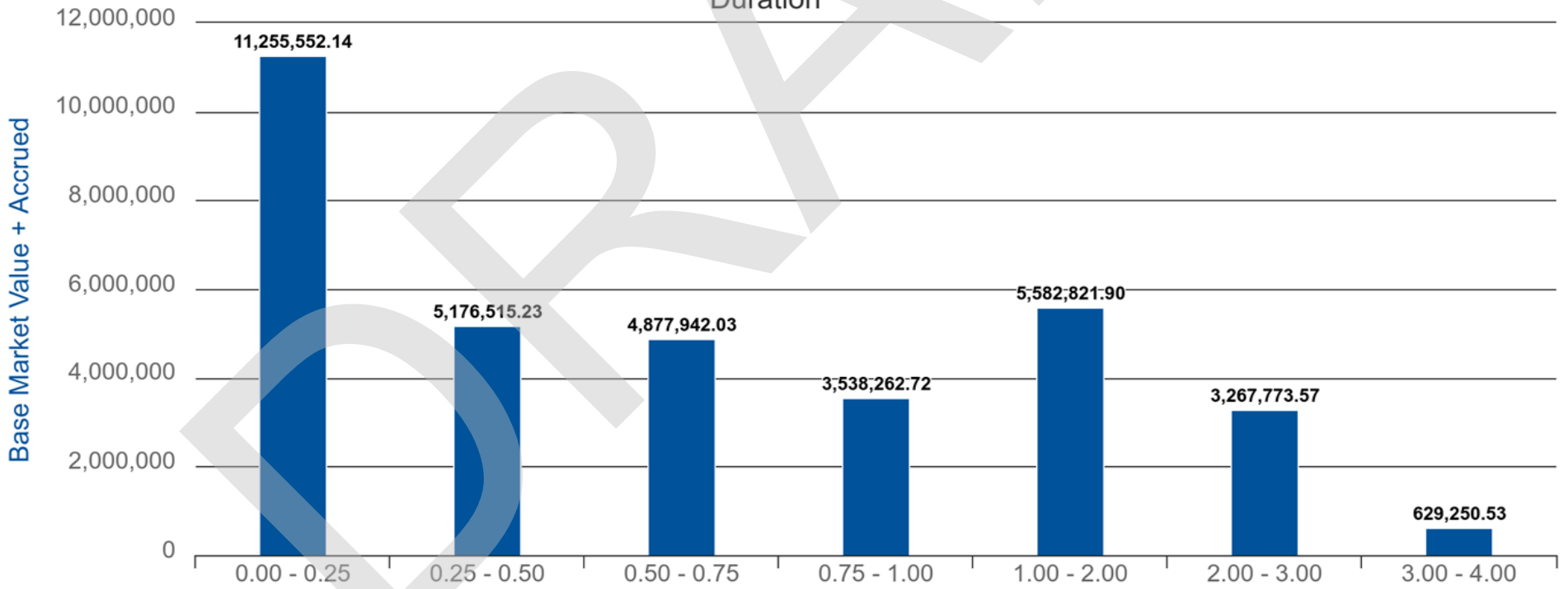
GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -02/29/2024

Balance Sheet	Moreton-Overton Power Dist #5	
		2/29/2024
Book Value less Due		34,189,593.84
Due and Accrued		231,131.16
Book Value + Accrued	\$ 34,420,725.00	\$ 235,632
Net Unrealized Carrying Value Gain		(92,606.88)
Carrying Value and Accrued	\$ 34,328,118.12	
Goldman Sachs Group 5.239%	\$ 2,568,172.04	\$ 24,849

Security Type



Duration



Report: Purchase Yield
 Account: Moreton-Overton Power Dist #5 (279263)
 As of: 03/13/2024

CUSIP	Description	Original Cost	Security Type	Complex Credit Rating	Coupon Rate	Purchase Yield	Effective Maturity	Final Maturity	Settle Date	Next Reset Date	Net Unrealized Gain/Loss	Market Value + Accrued
31846V336	FIRST AMER-GVT OBLG X	4,180,240.27	MMFUND	AAA	5.220	5.220	03/13/2024	03/13/2024	---	---	0.00	4,187,955.82
17296MTS	CITIGROUP INC	1,483,275.00	CORP	A-	6.012	6.370	03/17/2024	10/30/2024	01/27/2022	04/30/2024	6,129.22	1,513,302.07
88713SCN9	Timberline Bank	245,000.00	CD	NA	5.300	5.300	03/21/2024	03/21/2024	03/22/2023	---	(12.25)	257,723.72
084601YT4	Berkshire Bank	245,000.00	CD	A-	5.400	5.370	03/22/2024	03/22/2024	03/22/2023	---	(7.35)	257,896.43
12441PAT3	Byline Bank	244,877.50	CD	NA	5.350	5.403	03/22/2024	03/22/2024	03/24/2023	---	(7.11)	257,774.50
066851XJ0	Bar Harbor Bank and Trust Company	245,000.00	CD	NA	5.400	5.400	03/22/2024	03/22/2024	03/24/2023	---	(7.35)	257,896.43
912828W71	UNITED STATES TREASURY	510,058.60	US GOV	AAA	2.125	1.184	03/31/2024	03/31/2024	01/27/2022	---	(1,022.21)	504,013.99
53052LAS8	Liberty Federal Credit Union	244,938.75	CD	NA	5.000	5.025	04/29/2024	04/29/2024	04/27/2023	---	(154.04)	245,274.60
3130AVKL5	FEDERAL HOME LOAN BANKS	249,725.00	AGCY BOND	AAA	5.220	5.347	05/01/2024	05/01/2024	06/21/2023	---	(62.35)	255,661.25
390602AC4	Great Lakes Credit Union	244,755.00	CD	NA	5.900	5.953	05/08/2024	11/10/2025	11/08/2023	---	548.00	245,583.07
912828WJ5	UNITED STATES TREASURY	513,984.38	US GOV	AAA	2.500	1.252	05/15/2024	05/15/2024	02/02/2022	---	(3,550.91)	501,625.88
912828XT2	UNITED STATES TREASURY	508,906.25	US GOV	AAA	2.000	1.225	05/31/2024	05/31/2024	01/27/2022	---	(4,500.35)	499,188.85
912797JZ1	UNITED STATES TREASURY	983,160.12	T-BILL	AAA	0.000	5.358	06/04/2024	06/04/2024	02/08/2024	---	(247.69)	987,950.00
02208XAC7	Altra Federal Credit Union	247,876.00	CD	NA	5.300	5.352	06/07/2024	06/07/2024	06/09/2023	---	(97.52)	248,053.57
68584AC3	Oregon Community Credit Union	244,877.50	CD	NA	5.450	5.502	06/20/2024	06/20/2024	06/21/2023	---	1.04	245,772.96
912828GZ8	UNITED STATES TREASURY	505,976.57	US GOV	AAA	1.750	1.248	06/30/2024	06/30/2024	01/27/2022	---	(6,130.12)	496,388.85
3130ASHX0	FEDERAL HOME LOAN BANKS	500,000.00	AGCY BOND	AAA	3.550	3.550	07/11/2024	07/11/2024	07/11/2022	---	(3,030.00)	500,076.25
912828Y87	UNITED STATES TREASURY	506,035.16	US GOV	AAA	1.750	1.260	07/31/2024	07/31/2024	01/27/2022	---	(7,674.54)	494,288.65
912797GK7	UNITED STATES TREASURY	974,589.77	T-BILL	AAA	0.000	5.243	08/08/2024	08/08/2024	02/08/2024	---	(536.35)	978,940.00
912828D56	UNITED STATES TREASURY	513,378.91	US GOV	AAA	2.375	1.299	08/15/2024	08/15/2024	02/02/2022	---	(8,372.30)	494,803.46
92838DAB2	Visions Federal Credit Union	244,877.50	CD	NA	5.750	5.802	08/29/2024	08/29/2024	08/30/2023	---	502.28	245,986.24
912828U3	UNITED STATES TREASURY	507,441.41	US GOV	AAA	1.875	1.288	08/31/2024	08/31/2024	01/27/2022	---	(9,261.35)	492,441.66
91282CCX7	UNITED STATES TREASURY	486,132.81	US GOV	AAA	0.375	5.272	09/15/2024	09/15/2024	02/14/2024	---	(156.55)	488,782.35
912828YH7	UNITED STATES TREASURY	502,421.88	US GOV	AAA	1.500	1.315	09/30/2024	09/30/2024	01/27/2022	---	(10,627.47)	493,276.64
00832KBM0	Affinity Federal Credit Union	244,877.50	CD	NA	5.800	5.852	10/03/2024	10/03/2024	10/04/2023	---	732.08	246,170.06
291916AC8	Empower Federal Credit Union	244,877.50	CD	NA	5.800	5.851	10/07/2024	10/07/2024	10/06/2023	---	750.19	245,836.83
3134HIHQ9	FEDERAL HOME LOAN MORTGAGE CORP	400,000.00	AGCY BOND	AAA	6.000	6.003	10/25/2024	01/25/2028	10/25/2023	---	1,100.00	404,366.67
01882MAF9	Alliant Credit Union	244,877.50	CD	NA	5.800	5.852	11/07/2024	11/07/2024	11/08/2023	---	907.98	246,061.69
912828YV6	UNITED STATES TREASURY	502,011.72	US GOV	AAA	1.500	1.355	11/30/2024	11/30/2024	01/27/2022	---	(13,482.70)	489,181.64
91282CFX4	UNITED STATES TREASURY	996,132.81	US GOV	AAA	4.500	4.985	11/30/2024	11/30/2024	02/08/2024	---	(1,897.07)	1,007,609.84
86777TAB2	Sunset Science Park Federal Credit Union	244,877.50	CD	NA	5.700	5.752	12/04/2024	12/04/2024	12/05/2023	---	880.29	246,288.73
91282CDN8	UNITED STATES TREASURY	741,826.17	US GOV	AAA	1.000	1.387	12/15/2024	12/15/2024	01/28/2022	---	(20,906.93)	728,766.76
92559TAQ1	Vibrant Credit Union	248,000.00	CD	NA	5.350	5.350	12/20/2024	12/20/2024	12/21/2023	---	248.00	248,720.56
04685A3H2	ATHENE GLOBAL FUNDING	1,793,144.62	CORP	A+	6.052	6.181	01/07/2025	01/07/2025	---	04/08/2024	73.81	1,818,077.03
38150AK79	GOLDMAN SACHS GROUP INC	998,000.00	CORP	A	2.000	2.063	01/31/2025	01/31/2025	01/31/2022	07/31/2024	(32,306.72)	973,264.44
912828J27	UNITED STATES TREASURY	485,253.91	US GOV	AAA	2.000	5.053	02/15/2025	02/15/2025	02/14/2024	---	(325.40)	486,854.23
07833EAM9	Belloo Credit Union	244,755.00	CD	NA	5.150	5.203	02/24/2025	02/24/2025	02/24/2023	---	282.90	245,823.40
29415AAR6	Envision Credit Union	244,877.50	CD	NA	5.450	5.485	02/27/2025	02/27/2025	08/30/2023	---	806.03	246,239.80
02589ABM3	American Express Bank, FSB	144,536.00	CD	AA-	1.800	1.909	03/03/2025	03/03/2025	03/08/2022	---	(4,396.64)	140,539.80
07371AZP1	Beal Bank	239,880.00	CD	NA	1.800	1.817	03/05/2025	03/05/2025	03/09/2022	---	(7,523.28)	232,496.78
07371CK73	Beal Bank USA	239,880.00	CD	NA	1.800	1.817	03/05/2025	03/05/2025	03/09/2022	---	(7,523.28)	232,496.78
771196CA8	ROCHE HOLDINGS INC	499,849.26	CORP	AA	5.871	5.888	03/10/2025	03/10/2025	03/10/2022	06/10/2024	2,235.12	502,511.17
9128284F4	UNITED STATES TREASURY	502,011.72	US GOV	AAA	2.625	2.485	03/31/2025	03/31/2025	04/01/2022	---	(12,749.24)	493,922.87
14042TFC6	Capital One Bank (USA), National Association	244,510.00	CD	NA	2.550	2.620	04/07/2025	04/07/2025	04/06/2022	---	(6,183.99)	241,380.88
912828AM9	UNITED STATES TREASURY	501,191.41	US GOV	AAA	2.875	2.792	04/30/2025	04/30/2025	04/20/2022	---	(11,746.79)	494,041.39
91282CEQ0	UNITED STATES TREASURY	974,609.38	US GOV	AAA	2.750	4.865	05/15/2025	05/15/2025	02/14/2024	---	(1,039.62)	984,225.93
38150AKB0	GOLDMAN SACHS GROUP INC	399,000.00	CORP	A	2.000	2.074	07/31/2025	07/31/2025	01/31/2022	---	(20,716.66)	379,857.78
92348AD11	Veridian Credit Union	244,755.00	CD	NA	5.300	5.353	08/18/2025	08/18/2025	08/18/2023	---	1,304.40	246,591.93
84485EAK3	Southwest Financial Federal Credit Union	200,000.00	CD	NA	5.300	5.300	08/18/2025	08/18/2025	02/29/2024	---	922.00	201,299.53
3130ATH17	FEDERAL HOME LOAN BANKS	301,416.00	AGCY BOND	AAA	4.375	4.169	09/12/2025	09/12/2025	03/31/2023	---	(2,745.65)	298,212.92
227563EJ8	Cross River Bank	244,755.00	CD	NA	5.450	5.503	10/31/2025	10/31/2025	10/31/2023	---	2,172.00	251,910.85
06051V4R4	Bank of America, National Association	244,755.00	CD	AA+	5.400	5.453	11/10/2025	11/10/2025	11/08/2023	---	2,177.25	251,578.02
95763PQ07	Western Alliance Bank	244,755.00	CD	BBB+	5.350	5.403	11/17/2025	11/17/2025	11/17/2023	---	1,891.05	250,923.09
50625LBV4	Lafayette Federal Credit Union	244,755.00	CD	NA	5.000	5.052	12/15/2025	12/15/2025	12/13/2023	---	763.05	245,582.36
065427AV8	Bank of Utah	244,632.50	CD	NA	5.100	5.173	01/10/2026	01/10/2026	11/10/2023	---	2,901.60	247,729.03
800364FD8	Sandy Spring Bank	250,000.00	CD	NA	4.450	4.450	02/02/2026	02/02/2026	02/02/2024	---	(1,710.00)	249,570.14
45675CAA0	The Infirmary Federal Credit Union	245,000.00	CD	NA	4.600	4.600	02/06/2026	02/06/2026	02/06/2024	---	(1,087.80)	244,159.21
3134GY4U3	FEDERAL HOME LOAN MORTGAGE CORP	495,917.78	AGCY BOND	AAA	4.875	5.200	02/26/2026	02/26/2026	06/14/2023	---	(124.24)	498,113.75
01025RAQ2	Alabama Credit Union	244,755.00	CD	NA	4.750	4.802	03/02/2026	03/02/2026	02/28/2024	---	(24.61)	245,213.65
98426AAE7	Y-12 Federal Credit Union	244,755.00	CD	NA	4.850	4.903	03/16/2026	03/16/2026	03/15/2024	---	24.50	244,779.50
91739JAE5	Utah First Federal Credit Union	244,755.00	CD	NA	4.800	4.853	03/19/2026	03/19/2026	03/19/2024	---	(318.50)	244,436.50
05580A4K7	BMW Bank of North America	244,715.80	CD	AA-	5.250	5.300	05/11/2026	05/11/2026	11/10/2023	---	2,543.39	251,703.07
37424PAH7	Gesa Credit Union	244,632.50	CD	NA	5.250	5.304	07/31/2026	07/31/2026	08/07/2023	---	3,123.01	248,323.11
130162BC3	California Credit Union	244,632.50	CD	NA	5.450	5.505	10/26/2026	10/26/2026	10/25/2023	---	4,904.21	254,742.04
44425AG7	Hughes Federal Credit Union	244,632.50	CD	NA	5.550	5.604	10/26/2026	10/26/2026	10/26/2023	---	5,607.66	250,920.41
108622PJ4	Bridgewater Bank	244,632.50	CD	NA	5.100	5.154	11/03/2026	11/03/2026	11/06/2023	---	2,872.13	247,924.56
92023CAH6	ValleyStar Credit Union	244,632.50	CD	NA	5.500	5.554	11/09/2026	11/09/2026	11/08/2023	---	5,389.10	250,285.66
90355GHN9	UBS Bank USA	244,632.50	CD	NA	5.150	5.204	11/09/2026	11/09/2026	11/08/2023	---	3,247.80	248,130.26
67054NBN2	Numerica Credit Union	249,625.00	CD	NA	5.550	5.604	11/10/2026	11/10/2026	11/10/2023	---	5,787.23	255,607.05
77357DAC2	Rockland Federal Credit Union	244,632.50	CD	NA	4.900	4.954	12/21/2026	12/21/2026	12/20/2023	---	1,982.97	247,400.43
42869GAA4	Hickam Federal Credit Union	244,632.50	CD	NA	4.400	4.454	01/29/2027	01/29/2027	01/31/2024	---	(1,134.09)	243,896.80
369674CP9	General Electric Credit Union	244,632.50	CD	NA	4.400	4.453	02/01/2027	02/01/2027	01/31/202			

NUMBER OF CUSTOMERS SUMMARY BY MONTH

	Change	2024	2023
January	45	18,319	17,931
February	30	18,349	17,972
March			17,980
April			17,994
May			18,016
June			18,037
July			18,103
August			18,110
September			18,077
October			18,136
November			18,214
December			18,274

RATIOS

	Current	Minimum	Goal	Median By Size
MDSC	2.43	1.35	1.85	1.93
EQUITY AS A % OF ASSETS	66.64%	39.50%	57.00%	45.72%
TIER	7.24	1.25	4.00	2.62

CONNECTION FEES

	QUANTITY		AMOUNT
Dec-23	12	\$	5,562
Jan-24	81	\$	32,448
Feb-24	24		12,854

CURRENT BILLING ARRANGEMENTS

		QUANTITY		AMOUNT
Dec-23	Residential	52	\$	6,700
Dec-23	Commercial	1	\$	53
Jan-24	Residential	15	\$	2,846
Jan-24	Commercial			
Feb-24	Residential	23	\$	4,412
Feb-24	Commercial			

ROUND UP PROGRAM

	VIRGIN VALLEY		MOAPA VALLEY
Feb-24	\$ 923	\$	699

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED**

\$ -

QUARTERLY PAYMENT

March-24

\$ **1,420,754.23**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing	Effective Interest Rate	
9000001	\$1,318,263.73 *	2.28%		1.83%	Sep-28
9000002	\$1,318,263.73 *	2.28%		1.83%	Sep-28
9000003	\$1,855,547.17 *	2.28%		1.83%	Sep-28
9000004	\$1,861,696.49	4.90%		4.45%	Sep-28
9000006	\$1,652,780.06	2.41%		1.96%	Sep-28
9000007	\$1,637,592.66	3.71%	10/1/2024	3.26%	Sep-28
9000008	\$1,723,548.48	5.05%		4.60%	Sep-28
9000009	\$1,750,352.63	4.10%		3.65%	Sep-28
9002001	\$12,700,825.23 *	4.60%		4.15%	Dec-38
9002002	\$41,703.82 *	4.60%		4.15%	Dec-38
9003001	\$16,267,249.44	3.98%		3.53%	Dec-46
9003002	\$8,451,625.87	3.91%		3.46%	Dec-41
	\$50,579,449.31				

Avg Interest Rate After Discounts

Current

3.23%

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION		
	NV 004	OPD5	
	YEAR ENDING	12/31/2024	

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January	February	March	April	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,446	15,440				0.1058
	b. KWH Sold	19,921,804	18,706,368			38,628,172	
	c. Revenue	2,098,243	1,987,862			4,086,105	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	34	32				0.1502
	b. KWH Sold	23,723	59,324			83,047	
	c. Revenue	6,084	6,387			12,471	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,313	2,349			4,662	0.1012
	b. KWH Sold	6,370,380	6,466,911			12,837,291	
	c. Revenue	646,769	652,864			1,299,632	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	15	15			30	0.1213
	b. KWH Sold	6,999,300	8,034,120			15,033,420	
	c. Revenue	891,468	932,627			1,824,095	
6. Public Street & Highway Lighting	a. No. Consumers Served	256	258			514	0.1089
	b. KWH Sold	216,039	208,512			424,551	
	c. Revenue	23,390	22,840			46,230	
7. Other Sales to Public Authority	a. No. Consumers Served	255	255			510	0.0924
	b. KWH Sold	2,416,502	2,397,230			4,813,732	
	c. Revenue	225,046	219,707			444,753	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,319	18,349	0	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		35,947,748	35,872,465	0	0	71,820,213	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,890,999	3,822,287	0	0	7,713,285	0.1074
13. Other Electric Revenue		215,597	89,576			305,174	
14. KWH - Own Use		53,147	52,775			105,922	
15. TOTAL KWH Purchased		40,123,534	33,318,243			73,441,777	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,168,598	1,782,431			3,951,029	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)						0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		92,861	76,488			0	

Monthly Cost	0.0540	0.0535	#DIV/0!	#DIV/0!
Monthly Revenue	0.1082	0.1066	#DIV/0!	#DIV/0!
2024 Avg Cost	0.0540	0.0538	#DIV/0!	#DIV/0!

Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	NV 004	OPD5
	YEAR ENDING	12/31/2024

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January	February	March	April	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,319	18,349	0	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		35,947,748	35,872,465	0	0	71,820,213	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,890,999	3,822,287	0	0	0 7,713,285	0 0.1074
13. Other Electric Revenue		215,597	89,576			305,174	
14. KWH - Own Use		53,147	52,775			105,922	
15. TOTAL KWH Purchased		40,123,534	33,318,243			73,441,777	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,168,598	1,782,431			3,951,029	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)						0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		92,861	76,488			0	

Monthly Cost	0.0540	0.0535	#DIV/0!	#DIV/0!
Monthly Revenue	0.1082	0.1066	#DIV/0!	#DIV/0!
2024 Avg Cost	0.0540	0.0538	#DIV/0!	#DIV/0!

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4319		2/02/24	4953	HSA BANK	7,538.25	EMPLOYEE HSA CONTRIBUTIONS
	4320		2/07/24	2105	NV ENERGY	92,333.52	NVE DEC 2023 POWER
	4321		2/07/24	2105	NV ENERGY	2,555.00	NVE DEC 2023 OASIS
	4322		2/05/24	549	CITY OF MESQUITE	4,030.62	HYDRO POWER - DEC 2023/FEB 2024
	4323		2/15/24	635	COLORADO RIVER COMMISSION	327,547.78	CRC DEC 23 ADJ CRC FEB POWER /CRC PDAF APR 24
	4324		2/07/24	2395	PUBLIC EMPLOYEES RETIREMENT	140,890.46	EMPLOYEE/BOARD RETIREMENT
	4325		2/20/24	5020	MORGAN STANLEY CAPITAL GROUP	1,654,350.60	MS JAN POWER
	4326		2/16/24	4953	HSA BANK	7,538.25	EMPLOYEE HSA CONTRIBUTIONS
	4327		2/14/24	4687	BANK OF NEVADA	217,000.00	TRANSFER PR#2404 & 2453
	4328		2/21/24	4687	BANK OF NEVADA	19,514.77	VISA CHARGES
	4329		2/27/24	4953	HSA BANK	185.50	HSA DEBIT
	4330		2/28/24	4687	BANK OF NEVADA	212,000.00	TRANSFER PR#2404
	4331		2/29/24	2045	NRECA	2,160.00	ACCRUED NRECA HRA
	50755	*	2/01/24	456	BULLOCH BROTHERS ENG INC	7,120.00	RAPTOR SUBSTATION IMPROVEMENTS
	50756		2/01/24	565	CLARK COUNTY RECORDER	42.00	EASEMENT
	50757		2/01/24	727	DALLEY, COREY	483.96	REIMBURSE TRAINING EXPENSE
	50758		2/01/24	1020	FEDERATED RURAL ELECTRIC INS	1,532.00	ADDITIONAL PREMIUM - WORKERS COM
	50759		2/01/24	1586	LIN'S SUPERMARKETS INC.	375.18	BOARD MEETING WATER - OVERTON OFFICE WATER - OVERTON OFFICE JANUARY CHARGES HR PROJECT JANUARY CHARGES
	50760		2/01/24	1805	MESQUITE LUMBER & SUPPLY	455.39	PAINT 250-G-BU- GASKET PAINT - TRANSFORMERS VP 50:1 FUEL 128OZ, CHAINSAW CHA PTCH SEAL SPRY BLK 16OZ PVC CEMENT, ELBOW, PVC PIPE RISER REMOVAL TOOL, COUPLER VP 50:1 FUEL 128OZ, CEMENT M18 SEARCH LIGHT 1250 LUM MIDWEST FASTENERS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	50761		2/01/24	1920	MOAPA VALLEY TELEPHONE	2,318.58	MOAPA PHONES
	50762		2/01/24	2045	NRECA	99,555.81	2024 INSURANCE PREMIUM
	50763		2/01/24	2234	OVERTON ACE HARDWARE	324.95	FIXT JAR 1L5.75X7.5 HEX BUSHING HEX NIPPLE, THREAD SEAL, ELBOW PIPE ABS 3"X10 FOAM PIPE INSULATION, SCREW BRONZE 10 HEX SHANK DRILL BITS COUPLERS, SLIDE LRG 5.75X8.25" 2.5 DEF FLUID TRUFUEL 50:1 MIX 110 OZ. BATTERIES 1-3/4" SAW HOLE, PNTR TAPE
	50764		2/01/24	2475	RAWSON REFRIGERATION	75.00	REPAIRS - OVERTON WH
	50765		2/01/24	2490	RELIANCE CONNECTS	1,610.38	MESQUITE PHONES
	50766		2/01/24	3304	VIRGIN VALLEY WATER DISTRICT	629.10	MESQUITE WATER
	50767		2/01/24	3775	MESQUITE MATERIAL TESTING	1,520.00	FIELD & LABORATORY TESTING
	50768		2/01/24	4627	HUERTA NICOLAS LOPEZ	20,750.00	TREE TRIMMING
	50769		2/01/24	4964	ANIXTER INC	45,460.00	69KV VTs 350/600S
	50770		2/01/24	5125	CMC TIRE INC.	609.80	TIRES
	50771		2/01/24	5159	POWER MONITORS INC.	11,809.43	SOCKET BASED METER TESTERS
	50772		2/01/24	5249	VORTEX INDUSTRIES, INC.	670.00	GATE REPAIRS
	50773		2/01/24	5422	IRBY	26,495.00	150KVA 208/120 TRANSFORMER CHARLES INDUSTRIES CFBT OUTER STRAP CANNISTER FOR HV
	50774		2/01/24	5563	DMC POWER INC.	478.90	BUS LONG COUPLER 2.5" STRAIGHT
	50775		2/01/24	5572	OASIS CHIROPRACTIC CENTER	100.00	PRE EMPLOYMENT PHYSICAL / J.D.
	50776		2/01/24	5580	PRESTON SCOTT	1,650.87	REFUND PORTION OF TRANSF. PMT
	50777		2/01/24	5585	AGUILAR PABLO	585.00	MAINTENANCE OF VEHICLES
	50778		2/01/24	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	50779		2/01/24	5682	NAPA AUTO PARTS - LA041	51.96	2.5 DEF FLUID
	50780		2/01/24	5701	BEAZER HOMES HOLDINGS LLC	27,176.54	REFUND ADVANCE DEPOSIT BALANCE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	50781		2/06/24	565	CLARK COUNTY RECORDER	126.00	LIEN RELEASES
	50782		2/06/24	1790	MESQUITE CHAMBER OF COMMERCE	60.00	CHAMBER LUNCHEON - 2 PEOPLE
	50783		2/06/24	1805	MESQUITE LUMBER & SUPPLY	153.54	CONN SET SCREWS, CONDUIT, EMT WIRE BRUSH WIRE CRIMP WHEEL - FINE & COARSE
	50784		2/06/24	3764	INTERMOUNTAIN POWER SUPERINT	700.00	PRACTICAL LEADERSHIP TRAINING
	50785		2/06/24	4210	CRONKLETON, KELLY	84.99	REIMB. HR PROJECT
	50786		2/06/24	4314	OZAKI, RANDALL	647.20	REIMBURSE AIRFARE - MIP TRAINING
	50787		2/06/24	4627	HUERTA NICOLAS LOPEZ	16,000.00	TREE TRIMMING
	50788		2/06/24	4701	MESQUITE FORD	230.00	MIRROR ASY REAR
	50789		2/06/24	4964	ANIXTER INC	97,999.56	795 ACSR
	50790		2/06/24	5422	IRBY	27,394.32	500KVA 120/208 TRANSFORMER 4' FIBERGLASS GUY STRAIN INSULATOR DEAD END, GUY ATTACHME GUY MARKER 8' YELLOW, WASHERS 4' FIBERGLASS GUY STRAIN POLE TOP PIN GUY 3/8" WIRE, MACHINE BOLTS, DE ARMOR ROD 795 33+ SUPER BLACK ELEC TAPE 11/16" HOLE SAW CNTR
	50791		2/06/24	5503	FACIL ENTERPRISES, INC	500.00	HR CONSULTING
	50792		2/06/24	5584	O'REILLY AUTO ENTERPRISES	156.02	BATTERY 3 YR
	50793		2/06/24	5615	JUAN CARLOS SANCHEZ LOPEZ	850.00	GENERAL MAINT. OF PLANT
	50794		2/07/24	565	CLARK COUNTY RECORDER	42.00	LIEN
	50795		2/07/24	565	CLARK COUNTY RECORDER	250.00	EASEMENT / ROW ACCOUNT
	50796		2/13/24	1805	MESQUITE LUMBER & SUPPLY	257.88	OUTLET, WALL JACK, WALL PLATE STAIR TREAD 6X24" HAMMER, TAPE RULE, EXPANSION JNT PENS HAMMER MIDWEST FASTENERS STENCILS FOR WIRE WHEELS BATTERIES
	50797		2/13/24	695	COOPER, MENDIS	320.00	PER DIEM - NRECA MTG

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	50798		2/13/24	735	DAT MANAGEMENT INC	104.00	DRUG TESTING
	50799		2/13/24	1740	GARCIA, MELISA	256.00	PER DIEM - NRECA MTG
	50800		2/13/24	2285	ALTEC INDUSTRIES, INC.	106.61	ASSEMBLY SLOPE INDICATOR, PLACAR
	50801		2/13/24	2491	RIO VIRGIN TELEPHONE CO.	476.16	PHONE SERVICE
	50802		2/13/24	3285	VIRGIN VALLEY DISPOSAL	226.51	DISPOSAL SERVICE
	50803		2/13/24	3775	MESQUITE MATERIAL TESTING	1,840.00	RAPTOR SUBSTATION MASS GARDING
	50804		2/13/24	4143	BARLOW, STEVE	483.96	REIMBURSE TRAINING EXPENSE
	50805		2/13/24	4216	VILLEZCAS, ARTHUR	345.00	PER DIEM - DISTRIBUTECH 2024
	50806		2/13/24	4253	EVERITT, DAVID	345.00	PER DIEM - DISTRIBUTECH 2024
	50807		2/13/24	4380	LAGROW, BECKY	320.00	PER DIEM - NRECA MTG
	50808		2/13/24	4474	DORN, MIKE	345.00	PER DIEM - DISTRIBUTECH 2024
	50809		2/13/24	4636	TK ELEVATOR CORPORATION	2,531.80	ELEVATOR MAINT. 2-1-24 /1-31-25
	50810		2/13/24	4742	NELSON JACK WILLIAM	1,344.15	500 DIRECTOR FEE, 9.38 MILEAGE PER DIEM, MILEAGE, FLIGHT -NRECA
	50811		2/13/24	4903	BUNKER ROBERT	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
	50812		2/13/24	4904	YOUNG MIKE	1,659.28	500 DIRECTOR FEE PER DIEM, MILEAGE, FLIGHT -NRECA
	50813		2/13/24	4905	METZ JUDITH	500.00	500 DIRECTOR FEE
	50814		2/13/24	5034	LEAVITT CHAD	520.10	500 DIRECTOR FEE, 20.10 MILEAGE
	50815		2/13/24	5035	MILSOFT UTILITY SOLUTIONS	8,925.00	MILSOFT SUPPORT ANNUAL LICENSE
	50816		2/13/24	5125	CMC TIRE INC.	667.98	TIRES
	50817		2/13/24	5135	STATE OF NEVADA	250.00	RENTS
	50818		2/13/24	5237	JONES RICHARD A	977.80	500 DIRECTOR FEE PER DIEM, MILEAGE, - NRECA MTGS
	50819		2/13/24	5359	CLARK COUNTY PRINTING & MAIL	192.00	SIGNS, NAME PLATES, LAMINATING
	50820		2/13/24	5422	IRBY	1,980.00	FUSETRON DUAL ELEMENT RK5 FUSETRON DUAL ELEMENT RK5 13/16" HOLE SAW CNTR 4" CONDUIT NIPPLE AL DEAD END CLAMP 2/0-556

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	50821		2/13/24	5623	RUST MORRIS DALE	1,260.40	500 DIRECTOR FEE, 60.30 MILEAGE PER DIEM, FLIGHT -NRECA MTGS
	50822		2/15/24	4644	C & R EXPEDITERS	1,180.00	TORT TO GILA 138KV DUST PERMIT
	50823		2/21/24	1233	INTERMOUNTAIN CONSUMER	37,975.00	TORTOISE 138KV GILA BAY ADDITION TORT SUB 69KV BAY ADDITION TRANSMN METERING STRUCTURE
	50824		2/21/24	1980	MORCON INDUSTRIAL NEVADA INC	252.00	KRYLON UPSIDE DOWN RED
	50825		2/21/24	2105	NV ENERGY	377,824.00	RAISE 2 POLE STRUCTRE
	50826		2/21/24	2173	NORTHERN POWER EQUIPMENT	9,600.00	1100MCM T-BODIES SINGLE POSITION STAND OFF FIBERG
	50827		2/21/24	2285	ALTEC INDUSTRIES, INC.	249.24	PLACARDS HOSE ASSEMBLY
	50828		2/21/24	2614	SCHOLZEN PRODUCTS	1,016.80	SQUARE TUBING - PROJECT 12374
	50829		2/21/24	3257	VERIZON WIRELESS	2,382.71	VERIZON CELL PHONES
	50830		2/21/24	4382	SHANER, SHANNON	529.29	REIMBURSE OFFICE EXPENSE
	50831		2/21/24	5252	COLUMBIA WEATHER SYSTEMS INC	768.00	REPLACEMENT PTU MODULE
	50832		2/21/24	5387	STELLA-JONES CORPORATION	46,795.35	40' CLASS 2 WOOD POLES
	50833		2/21/24	5422	IRBY	381.00	15KV SURGE ARRESTERS
	50834		2/21/24	5461	ROBISON SCOTT	1,342.32	REIMB. TRAINING EXPENSES
	50835		2/21/24	5476	WILLIAMS YARDSCAPES LLC	550.00	GENERAL MAINT. OF PLANT
	50836		2/21/24	5538	GUTSHALL DAVID	524.40	REIMB. TRAINING EXPENSES
	50837		2/21/24	5563	DMC POWER INC.	2,577.96	POWERLOK TOOL RENTAL
	50838		2/21/24	5682	NAPA AUTO PARTS - LA041	14.35	AIRCHUCK
	50839		2/21/24	5703	VAN NEST CORBIN	735.00	REIMB. TRAINING EXPENSES
	50840		2/28/24	565	CLARK COUNTY RECORDER	42.00	LIEN RELEASE
	50841		2/28/24	4942	XTREME STITCH & PRINT	534.12	GENERAL MERCHANDISE
	50842		2/29/24	1790	MESQUITE CHAMBER OF COMMERCE	90.00	CHAMBER BREAKFAST - 2 PEOPLE CHAMBER LUNCHEON - 2 PEOPLE
	50843		2/29/24	2285	ALTEC INDUSTRIES, INC.	2,754.12	HAZMAT NO AIR GEL COAT, REPAIRS GEL COAT KIT, REPARS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	50844		2/29/24	2475	RAWSON REFRIGERATION	75.00	REPAIRS - OVERTON WH
	50845		2/29/24	2621	SCHWEITZER ENGINEERING LABS	1,000.00	TRAINING REGISTRATION - 5 PEOPLE
	50846		2/29/24	3257	VERIZON WIRELESS	78.04	MACHINE TO MACHINE
	50847		2/29/24	4517	KOKOPELLI LANDSCAPING INC.	173,417.85	RAPTOR SUBSTATION BLOCK WALL
	50848		2/29/24	4701	MESQUITE FORD	799.19	INTERMITTENT CHCK ENGINE LIGHT TANK SOLENOID - ENGINE LAMP ASY REAR
	50849		2/29/24	4708	ROYAL SANITARY SERVICES	540.00	RENTAL-1-1-24 -1/28/24 -210817 RENTAL-1-1-24 -1/28/24 -220398 RENTAL-1-1-24 -1/29/24 -210797
	50850		2/29/24	4964	ANIXTER INC	485.76	DOTTIE 10MIL PIPE WRAP
	50851		2/29/24	5422	IRBY	236,192.20	DEAD END EASY ON AL CLAMP GROUND RODS, MACHINE BOLTS SHACKLE FORGED ANCHOR 1/0 BARE STRANDED COPPER 4' FIBERGLASS GUY STRAIN GUY WIRE 3/8" EHS, ANCHOR DISK 500MCM UNDERGROUND CABLE 15KV SURGE ARRESTER, BOLTS RETURN - OVHD SWITCH DISCONNECT 4" COND BODY, 2" CONDUIT NIPPLE 15KV SURGE ARRESTER
	50852		2/29/24	5572	OASIS CHIROPRACTIC CENTER	100.00	PRE EMPLOYMENT PHYSICAL / M.W.
	50853		2/29/24	5706	GORDON, DILLON	172.36	REFUND ADVANCE DEPOSIT BALANCE
	50854		2/29/24	5707	COLORADO ELECTRICAL	2,800.00	LINE DESIGN TRAINING - D. G. LINE DESIGN TRAINING - S.R.
	TOTAL CHECKS			113	TOTAL AMOUNT	4,015,351.22	

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	1257		2/01/24	605	HOME HARDWARE AND VARIETY	118.23	SPRAY PAINT, SPRAY ADHESIVE SPRAY PAINT, HEX BOND SURGE PROTECTOR
	1258		2/01/24	1310	JENSEN PRECAST	14,231.00	R12 RISERS 12" EXTENSIONS 4878 6" & 12" RISERS
	1259		2/01/24	2046	NRECA	6,929.24	2024 INSURANCE ADMIN FEE
	1260		2/01/24	2594	SD MYERS LLC	10,538.00	INSPECTION & SAMPLING, CRITICAL
	1261		2/01/24	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, WINDMIL
	1262		2/01/24	3929	RELIABLE EQUIP & SERVICE CO,	1,693.11	ENDLESS SLINGS 14' TELESCOPIC SHOTGUN 6' TO 14'
	1263		2/01/24	4369	SILVER STATE ENERGY ASSOC.	3,768.00	3 MONTH BUDGETED A&G EXPENSES
	1264		2/01/24	4714	MILLS & MILLS LAW GROUP	655.00	LEGAL FEES / BOARD MEETING
	1265		2/01/24	4888	WESTERN UNITED ELECTRIC SUPP	506.67	EMBSSD TIE PLATE 9-1/2D 15/16HOL
	1266		2/01/24	4925	CREATIVE CLEANING SERVICES	3,983.00	CLEANING SERVICE - JAN 24
	1267		2/01/24	5005	G&W ELECTRIC COMPANY	75,176.00	VIPER DIELECTRIC RECLOSERS VIPER DIELECTRIC RECLOSER VIPER DIELECTRIC RECLOSER
	1268		2/01/24	5012	TINKS SUPERIOR AUTO PARTS	512.99	NON-CHLOR BRAKE CLEANER HI POWER V-BELTS VALVE HYD HOSE FIITINGS, MXTX REELS
	1269		2/01/24	5091	LEGACY LOCK AND KEY	4,999.70	NETWROX KEYPAD LOCKS, DEADLATCH
	1270		2/01/24	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
	1271		2/01/24	5678	DILO PRODUCTION INC	2,306.38	GAS /CYLINDER DISPOSAL, FREIGHT
	1272		2/06/24	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
	1273		2/06/24	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
	1274		2/06/24	3757	MONSEN ENGINEERING LLC	3,189.99	NIKON AE-7 30X AUTO LEVEL, MAG
	1275		2/06/24	4505	ONLINE INFORMATION SERVICES	653.10	ONLINE UTLITY EXCHANGE BACKGROUND CHECK
	1276		2/06/24	4888	WESTERN UNITED ELECTRIC SUPP	2,095.00	4/0 BARE 19 STR COPPER
	1277		2/06/24	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	1278		2/06/24	5634	TYNDALE USA	3,323.05	FR CLOTHING FR CLOTHING
	1279		2/07/24	4608	SAVANIC TRANSPORT	100,000.00	RAPTOR SUBSTATION GRADING
	1280		2/13/24	275	AVIS RENT A CAR SYSTEM, INC.	533.33	RENTAL #703811345 - S. ROBISON
	1281		2/13/24	1086	HAFEN BUCKNER EVERETT& GRAFF	420.00	PROFESSIONAL SERVICES
	1282		2/13/24	1175	HUGHES OIL COMPANY	7,483.75	BULK GAS/DIESEL MESQUITE BULK GAS/DIESEL OVERTON
	1283		2/13/24	1895	JZR COMMUNICATIONS CO LLC	680.00	ADVERTISING
	1284		2/13/24	1940	MOAPA VALLEY WATER DISTRICT	586.97	HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
	1285		2/13/24	2046	NRECA	45.00	REA# 29004 - HRA ACCOUNT - ADMIN
	1286		2/13/24	3929	RELIABLE EQUIP & SERVICE CO,	678.30	HUSKIE HYD PUMP REPAIR
	1287		2/13/24	4276	3E COMPANY	1,250.00	MSDS ON DEMAND 3/1/24 - 2/28/25
	1288		2/13/24	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
	1289		2/13/24	5012	TINKS SUPERIOR AUTO PARTS	63.92	GLOVES BX 30 STK ON 1/4OZ
	1290		2/13/24	5031	ACLARA TECHNOLOGIES LLC	14,000.00	ACLARA 16S CL200
	1291		2/13/24	5042	AMAZON CAPITAL SERVICES	2,753.02	CATERPILLAR REPLACEMENT KEYS SELF INKING RUBBER STAMPS U-POL RAPTOR BLACK URETHANE TRK FIRST AID / FIRE EXT DECALS CANNON DESKTOP CALCULATORS SHEET PROTECTORS, LAMINATING, GA EPSON WORKFORCE SCANNER NEMESIS AMBER SAFETY GLASSES OFFICE SUPPLIES, EXTENSION CORDS GENTEX S1209F DEWALT IMPACT DRIVER, BATTERY, S ARAIAT MENS WORK HOG BOOT GEORGIA BOOT MENS CARBO OREGON R56 CHAINSAW CHAIN MILWAULEE M18 FUEL HACKZALL PLASTIC TABLE PROTECTOR, REPORT BOOTS COPY PAPER, GLASS CLEANER
	1292		2/13/24	5203	LADWP -DEPT OF WATER & POWER	20,711.90	MOAPA SOLAR - JANUARY 2024
	1293		2/21/24	1435	KNIGHT & LEAVITT ASSOC INC	765.00	TORTOISE /CULTURAL MONITORING

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	1294		2/21/24	2709	MERIDIAN COOPERATIVE, INC	43,205.43	SFTW SUPPORT, PSTG, BILLING, CON
	1295		2/21/24	3717	COMPUNET, INC.	23,993.50	PA-450 CORE SECURITY SUBSCRIPTIO
	1296		2/21/24	3929	RELIABLE EQUIP & SERVICE CO,	767.03	QUICK CHECK TRANS/CAPACITOR TEST
	1297		2/21/24	4714	MILLS & MILLS LAW GROUP	2,415.00	LEGAL FEES / BOARD MEETING
	1298		2/21/24	4888	WESTERN UNITED ELECTRIC SUPP	419.00	CONNECTOR PARALLEL CLAMP
	1299		2/21/24	4971	FUTURA SYSTEMS INC.	4,167.00	MONTHLY CHGS, FLEX, FIELD PRO, G
	1300		2/21/24	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
	1301		2/21/24	4999	GE-PROLEC TRANSFORMERS, INC	204,589.80	60MVA 60/80/100 TRANSFORMER
	1302		2/21/24	5011	MCWANE POLES, INC	81,221.80	45' CLASS 1 DUCTILE IRON POLE DUCTILE POLES
	1303		2/21/24	5012	TINKS SUPERIOR AUTO PARTS	405.97	BLUE ABRASIVE DISC ROLLS, PADS NAPA HEADLIGHT BULBS COOLANT RECOVERY KIT, HTR HOSE OIL, FILTERS RETURN FILTER RETURN FILTER
	1304		2/21/24	5044	ESRI INC.	10,490.00	MAPPING RENEWAL SOFTWARE
	1305		2/21/24	5263	ON-HOLD CONCEPTS	50.00	VOICE & VOICE MAIL MESSAGES
	1306		2/21/24	5634	TYNDALE USA	1,170.45	FR CLOTHING
	1307		2/29/24	1443	L&M WELDING LC	410.70	COVER PLATE /W HLD DWN ANG IRON
	1308		2/29/24	4501	INCONTACT, INC.	277.22	MQ LONG DISTANCE - FEBRUARY OV LONG DISTANCE - FEBRUARY
	1309		2/29/24	4713	DELL BUSINESS CREDIT	4,268.06	DELL MONITORS OPTIPLEX ALL IN ONE PLUS
	TOTAL ACH			53	TOTAL AMOUNT	670,031.60	
	GRAND TOTAL			166	GRAND TOTAL AMOUNT	4,685,382.82	



BOARD OF TRUSTEE'S MEETING
March 20, 2024
ACTION ITEM – H

SUBJECT: Presentation on Rates by Cooperative Finance Corporation (CFC)
PETITIONER: Staff
RECOMMENDATIONS: For Discussion Only

FISCAL IMPACT:
None

BACKGROUND:
Staff requested OPD5's financing organization, the Cooperative Finance Corporation (CFC), to perform a Revenue Requirements Study (RRS) and a Cost-of-Service Study (CSS) for OPD5. The information from the RRS and CSS can be used in a Rate Design Process to update and adjust the District's rates. These studies are vitally important as OPD5 negotiates a new purchase power agreement with a change in power cost.

The Rate Design process can be a detail oriented and often lengthy process. However, CFC performed rate design work for OPD5 in 2018-19. CFC found that OPD5's current rates are still within the desired parameters set during the last study. This simplified and shortened the work needed this year.

CFC's findings and recommendations will be presented to the Board for discussion.

Motion:
This item is for discussion only. No action will be taken.



BOARD OF TRUSTEE'S MEETING
March 20, 2024
ACTION ITEM – I

SUBJECT: Review and Possible Approval of a Mutual Aid Agreement with Other Nevada Rural Electric Association (NREA) Participants
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
None

BACKGROUND:
The Nevada Rural Electric Association (NREA) formed a committee to develop a mutual aid agreement (MAG) several years ago. After years of work, the MAG was developed using models from neighboring states and by incorporating the most practical arrangements and practices for Nevada rural electrics. The MAG also includes suggested provisions from Federated Insurance, the insurance underwriter for NREA members.

NREA members are not required to sign the MAG. The MAG is an opt-in opportunity that allows participants to work together under a common set of rules when emergencies occur. The MAG will not be administered through NREA. In accordance with the MAG, a slate of officers will be elected leaders from participating NREA organizations to oversee mutual assistance requests and activities.

Motion:
To Approve the Mutual Aid Agreement and authorize the GM/CEO to sign the agreement as presented.

NEVADA MUTUAL AID AGREEMENT

This Nevada Mutual Aid Agreement (the "Agreement") is entered into by and between public utilities that, by executing this Agreement, manifested their intent to participate in a program for mutual aid and assistance. Each of the parties that have executed this Agreement may be referred to herein individually as a "Party" or collectively as the "Parties."

RECITALS

WHEREAS, the Parties own, operate, and maintain public utilities engaged in the generation, transmission, and/or distribution of electricity in the state of Nevada;

WHEREAS, providing electricity and other utilities to the communities and individuals that the Parties serve is an essential service upon which those communities and individuals depend for their health, safety, and well-being;

WHEREAS, the Parties operate and maintain their respective facilities within accepted industry practices and employ skilled and qualified personnel to operate, repair, and maintain such facilities according to such industry practices;

WHEREAS, it is in the mutual interest of the Parties to render and receive assistance from other Parties to this Agreement in the event of an emergency situation impacting their ability to deliver power to consumers;

WHEREAS, the Parties desire to organize the Nevada Mutual Aid Group ("NMAG") for the purposes of coordinating the provision of aid in an emergency;

WHEREAS, NMAG shall establish an Executive Committee consisting of a Chairperson, Vice Chairperson, and Secretary by mutual agreement of the Parties, and establish and maintain Operating Procedures to correspond with this Agreement;

WHEREAS, each Party to this Agreement retains its respective independence and separate operations and governance from all other Parties to this Agreement.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual obligations and undertakings set forth herein, the Parties hereby pledge to render assistance to any of the other Parties who may stand in need of aid, to the extent practicable, as follows:

1. **RECITALS**. The above-stated Recitals are incorporated by reference and made a part of this Agreement.
2. **EMERGENCY**. For purposes of this Agreement, "Emergency" shall include any unforeseen disruption of essential systems and infrastructure, whether natural or human-caused, necessitating a need for assistance from another Party or Parties based on threats to public safety, significant damage to the electric grid, widespread outages, substantial workforce disruptions, or other social or economic harm. The pledge to render aid under this Agreement is expressly not

contingent upon a declaration of a major disaster or emergency by the state or federal government or upon receiving state or federal emergency or disaster relief funding.

3. **AUTHORIZED REPRESENTATIVE**. Upon execution of this Agreement, the executing Party shall appoint an Authorized Representative to be the point of contact for such Party for purposes of administering that Party's obligations under this Agreement. Within ten (10) days of executing this Agreement, the executing Party shall provide the name and 24-hour contact information of its Authorized Representative to the NMAG Chairperson. All notices and contact necessary under this Agreement shall be communicated to the Authorized Representatives of the Parties.

4. **REQUEST FOR ASSISTANCE**. The Party requesting assistance ("Requesting Party") shall do so by contacting the NMAG Executive Committee. Upon establishing contact with an NMAG representative, the Requesting Party shall provide the NMAG representative with the following information:

- a. The location and nature of the Emergency;
- b. The name and 24-hour contact information for the Requesting Party Authorized Representative;
- c. The type of assistance being requested, including a statement of the most urgent needs;
- d. The personnel, equipment, and supplies necessary for assistance;
- e. Any work or travel safety concerns, as applicable; and,
- f. Any other information necessary to fulfill the obligations of this Agreement.

If a Party is facing an Emergency event that requires assistance but that it deems does not necessitate NMAG activation, such Party may directly contact another Party or Parties to request assistance. Unless otherwise agreed in writing, if a Party directly contacts another Party to this Agreement without activating NMAG, the assistance shall be provided pursuant to the terms of this Agreement, and the Requesting Party and the Assisting Party shall be subject to all rights and obligations of this Agreement.

5. **RESPONSE TO REQUEST FOR ASSISTANCE**. As soon as practicable after receiving a Request for Assistance pursuant to Section 4 of this Agreement, the NMAG Executive Committee shall determine whether to activate the NMAG. If the determination is made to activate NMAG, the NMAG Executive Committee shall coordinate and host a conference call by notifying all Parties' Authorized Representatives. At the conclusion of the conference call or as soon as possible thereafter, Parties shall notify the NMAG Executive Committee of their intent to render assistance.

Parties willing and able to provide assistance ("Assisting Party" or "Assisting Parties") shall inform the NMAG Executive Committee in writing in an expedient manner. The response shall include a description of the aid that the Assisting Party is able to provide, the approximate

time that the Assisting Party resources will arrive at the site of the Emergency, and the approximate time frame that the Assisting Party's resources are available to provide aid to the Requesting Party. The NMAG Executive Committee shall immediately convey to the Requesting Party the names of those Parties offering to render assistance.

6. **COORDINATION OF ASSISTANCE.** Within twenty-four (24) hours of the Assisting Parties notifying the NMAG Executive Committee of their intent to render assistance, the Requesting Party shall provide written notice to all such Assisting Parties either accepting or declining assistance. The Requesting Party and the Assisting Party shall mutually agree upon and make arrangements for the preparation and mobilization of the aid. The Assisting Party shall supply materials to the Requesting Party only upon request. Cost Reimbursement obligations of the Requesting Party, pursuant to Section 9 of this Agreement, shall begin upon the Assisting Party's receipt of written acceptance of assistance.

In addition to written acceptance of assistance, the Requesting Party shall provide each Assisting Party with a map or directions of the system displaying the area to which the Assisting Party team(s) has been assigned, the source of supply, the direction of feed, and the location of sectionalizing equipment.

To the extent possible, the Requesting Party will allow the Assisting Party team(s) to work as a unit. The Requesting Party will not place crew members or contractors from different utilities and organizations on the same project team. However, multiple Assisting Parties may send crew members in order to address specific facets that are part of a larger need of the Requesting Party. Rendering of aid by multiple Assisting Parties, or sending multiple crews from one Assisting Party, is not required with each request, but may be provided, if and when requested, on a case-by-case basis.

7. **ASSISTING PARTY PERSONNEL AND OBLIGATIONS.** When providing assistance under this Agreement, the Assisting Party's employees shall at all times remain employees of the Assisting Party and shall at no time be considered a subcontractor, agent, partner, joint venture, or employee of the Requesting Party.

By providing assistance under this Agreement, the Assisting Party agrees to:

- a. Dispatch properly trained and equipped personnel and equipment in good working condition.
- b. Complete an Employee Information Form for each Assisting Party employee and deliver this form to the Requesting Party Authorized Representative.
- c. Inform its own personnel of all aspects of this Agreement.
- d. Ensure that its employees follow all of the Assisting Party's OSHA-certified operating and safety procedures and perform work under the policies and/or labor agreement(s) of the Assisting Party.

8. **REQUESTING PARTY OBLIGATIONS.** By requesting and receiving assistance under this Agreement, unless otherwise agreed upon between the Requesting Party and the Assisting Party, the Requesting Party agrees to: a) coordinate with the Assisting Party to determine which Party will arrange food and lodging for the Assisting Party; b) designate a supervisor employed by the Requesting Party to coordinate activities of the Assisting Party; and c) reimburse the Assisting Party for all reasonable costs and expenses incurred by the Assisting Party as further detailed in Section 9 of this Agreement.

9. **COST REIMBURSEMENT.** The Requesting Party shall reimburse the Assisting Party for all reasonable costs and expenses incurred by the Assisting Party for the purpose of providing Emergency assistance. The Requesting Party's Cost Reimbursement obligations shall commence upon the Assisting Party's receipt of written acceptance of assistance, pursuant to Section 6 above, until such time that the Assisting Party's personnel and equipment return to the Assisting Party's home base of employment upon termination or withdrawal of assistance. Reasonable costs and expenses shall include, but are not limited to:

a. **Employees** — Expenses associated with the Assisting Party's employees engaged in the assistance efforts including, but not limited to, salaries or hourly wages plus fringe benefits covering all employee benefits and allowances, calculated according to the same terms and conditions of employment with the Assisting Party. The Requesting Party shall reimburse the Assisting Party for all food and lodging for the Assisting Party's employees from the time the Assisting Party's employees begin travel to the designated Emergency location until such time as the Assisting Party's employees return to their home base of employment.

b. **Equipment** — Expenses associated with the Assisting Party's equipment and vehicles including, but not limited to, repairs, fuel, maintenance, and costs of transporting such equipment and vehicles to the site of the Emergency. Routine maintenance and normal wear and tear are excluded from reimbursement costs and expenses for vehicles and equipment. Equipment or vehicles owned by the Assisting Party that are operated by the Requesting Party for purposes of the Emergency shall be invoiced at reasonable rental rates and shall be returned to the Assisting Party in good working order as soon as practicable and reasonable under the circumstances, or upon request of the Assisting Party. Rates for equipment use must comply with all federal and state laws and regulations.

c. **Supplies and Materials** — Expenses associated with supplies and materials furnished by the Assisting Party for purposes of providing the requested assistance. The Requesting Party shall reimburse the Assisting Party for the actual replacement cost of non-returnable or not reusable (because of full use or damage beyond repair) supplies and materials. The Requesting Party shall pay the reasonable repair costs, excluding repairs necessitated by normal wear and tear, for damaged supplies and materials that can be re-used upon repair. Reusable supplies and materials that are damage-free are not eligible for reimbursement.

10. **INVOICES AND PAYMENT.** The Assisting Party shall provide an itemized invoice to the Requesting Party for the Assisting Party's reasonable costs and expenses within sixty (60) days of being released or withdrawing from providing Emergency assistance. The Requesting Party shall remit payment to the Assisting Party within thirty (30) days of receipt of an accurate and undisputed invoice.

If the Requesting Party disputes any of the costs or expenses included in the Assisting Party's invoice, the Requesting Party shall provide a written list of disputed costs and expenses, detailing the nature of the Requesting Party's dispute, as soon as practicable, but not later than thirty (30) days, after receipt of the invoice. The Parties shall use reasonable efforts to resolve such dispute as soon as possible; if the Parties are unable to resolve the dispute within ninety (90) days of the date of the invoice, the Requesting Party shall have the right to take necessary legal action to collect the disputed amount(s).

11. **DEACTIVATION OF ASSISTANCE.** The Requesting Party shall initiate deactivation of assistance by notifying the Assisting Party in writing with a deactivation schedule.

12. **DISCRETIONARY RENDERING OF ASSISTANCE.** Entering into this Agreement does not assure any Party that aid will be provided if, when, or as requested, nor does it create an obligation for any Party to provide assistance. Rendering of aid under this Agreement is entirely at the discretion of the Assisting Party, on a case-by-case basis, based on the resources, challenges, and other circumstances of the Assisting Party. An Assisting Party reserves the right to recall personnel, material, equipment, supplies and/or tools at any time that it determines such action is necessary for its own operations. Any such recall shall be communicated in writing to the Requesting Party by the Authorized Representative of the Assisting Party.

13. **TERM AND WITHDRAWAL FROM AGREEMENT.** This Agreement shall be effective on the date of execution by at least two Parties and shall continue until such time as there are no longer at least two Parties to this Agreement. Any Party may withdraw its participation from this Agreement at any time without cause and without penalty by providing thirty (30) days' written notice of such withdrawal to all other Parties. Upon withdrawal from this Agreement, the withdrawing Party shall have no further rights or obligations under this Agreement except as provided in Section 20 below.

14. **INDEMNIFICATION.** To the fullest extent of the law, the Requesting Party agrees to defend, indemnify, and hold harmless the Assisting Party, its officers, directors, agents, and employees from, and against any and all allegations, claims, suits, loss, damage, injury, liability, costs and expenses of any nature (including court costs and attorney's fees) (collectively, "Damages") arising from the Assisting Party rendering assistance under this Agreement, but only to the extent such Damages are not due to the sole negligence of the Assisting Party; provided, however, that each Party shall be solely responsible for claims of and payment to its employees for injuries occurring in connection with their employment or arising out of any workers' compensation law.

15. **LIMITATION OF LIABILITY.** In no event shall any Party be liable to another Party for any indirect, incidental, exemplary, punitive, or consequential damages including, but

not limited to, lost or anticipated profits, revenue or good will, interest, and/or claims of third parties, whether based in contract, tort or otherwise.

16. **INSURANCE**. Each Party to this Agreement shall maintain, at such Party's sole cost and expense, an insurance policy, liability coverage or a self-insurance program that covers activities engaged in pursuant to this Agreement. All Parties are responsible for providing workers' compensation benefits and administering workers' compensation for their employees.

17. **NO WARRANTY**. THE ASSISTING PARTY MAKES NO REPRESENTATIONS OR WARRANTIES OF ANY KIND REGARDING THE ACCURACY, VALIDITY, RELIABILITY, USABILITY, VALUE, OR OTHERWISE WITH RESPECT TO THE ASSISTANCE RENDERED PURSUANT TO THIS AGREEMENT. THE ASSISTING PARTY DISCLAIMS ALL EXPRESS, IMPLIED, OR STATUTORY WARRANTIES AS TO ANY ASPECT OF THE ASSISTANCE PROVIDED UNDER THIS AGREEMENT.

18. **CONFIDENTIALITY**. Each Party will hold and will cause its officers, employees and other representatives to hold in strict confidence, unless obligated or compelled to disclose by law, judicial, or administrative process (as to which it will give the other Party notice of disclosure), or, in the opinion of counsel, by other requirements of law, all documents and information concerning the other Party furnished to it and its representatives in connection with this Agreement (except to the extent that such information can be shown to have been (i) in the public domain through no fault of the disclosing Party or its representatives; or (ii) later lawfully acquired from other sources, which acquisition can be demonstrated in writing) and will not use such information or release or disclose such information to any other person, except as necessary in connection with the performance of this Agreement, provided that such person will have first been advised of the confidentiality provisions of this Agreement.

19. **ASSIGNMENT**. Neither this Agreement, nor any part hereof, may be assigned by a Party without the express written consent of the other Parties.

20. **SURVIVAL**. Any obligation under this Agreement which may involve performance subsequent to termination of or withdrawal from this Agreement, or which cannot be ascertained or fully performed until after termination or withdrawal from this Agreement, including without limitation, indemnification, confidentiality, insurance, or reimbursement, shall survive such withdrawal or termination.

21. **WAIVER**. Failure of a Party to enforce any provision of this Agreement, or to require performance by the other Parties of any of the provisions hereof, shall not be construed to waive such provision nor be a waiver of any other rights or provisions pursuant to this Agreement.

22. **SEVERABILITY**. If any provision of this Agreement is held to be void, voidable, contrary to public policy, or unenforceable, that provision will be deemed severable from the Agreement and the remainder of the Agreement will continue in full effect as if the severed provision had not been included.

23. **GOVERNING LAW**. Enforcement and interpretation of this Agreement shall be in accordance with the laws of the state of Nevada notwithstanding its choice of law provisions.

24. **ATTORNEYS' FEES.** In the event that legal action arises between the Parties relating to this Agreement, the prevailing party shall be entitled to recover reasonable attorneys' fees and costs incurred in prosecution or defense of the legal action (including, without limitation, any fees on appeal).

25. **ENTIRE AGREEMENT, MODIFICATIONS, TERMINATION AND COUNTERPARTS.** This Agreement sets forth the entire understanding and agreement of the Parties with regard to the subject matter hereof and supersedes all previous communications, negotiations, and agreements, whether oral or written, with respect to this Agreement. This Agreement may only be amended, modified, or terminated by written agreement of the duly authorized representatives of all Parties. This Agreement may be executed in counterparts, each of which, when so executed and delivered, shall be deemed to be an original and all of which, taken together, shall constitute the same Agreement.

END OF AGREEMENT

SIGNATURE PAGE FOLLOWS

NEVADA MUTUAL AID AGREEMENT

COUNTERPART SIGNATURE PAGE

By signing below, the undersigned hereby agrees to participate in the Nevada Mutual Aid Group, and to be bound by the terms and conditions of the Nevada Mutual Aid Agreement.

IN WITNESS WHEREOF, the undersigned has executed this Signature Page on the date and year indicated below.

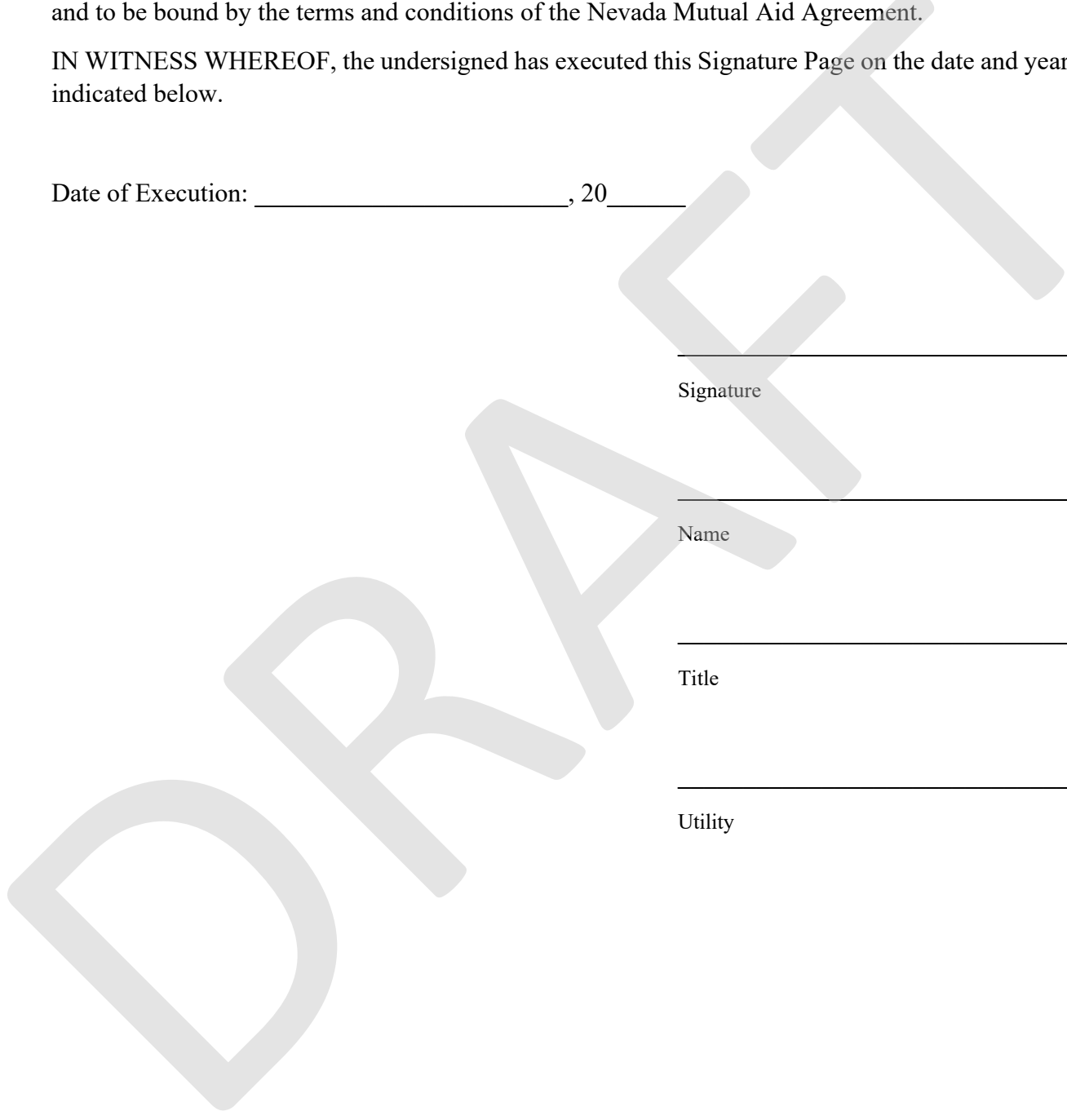
Date of Execution: _____, 20____

Signature

Name

Title

Utility



***NEVADA MUTUAL
AID GROUP
OPERATING PROCEDURES***

February 2024

Introduction

The Nevada Mutual Aid Group (NMAG) is a voluntary partnership of utilities formed to help restore power when disaster strikes one or more of its members. These procedures outline the process for NMAG members to follow when mutual assistance is requested or provided.

Organization

- The inaugural NMAG Executive Committee, consisting of one Chairman, one Vice Chairman, and one Secretary, shall be established by mutual consent of the member-companies upon execution of the Nevada Mutual Aid Agreement.
- Thereafter, the NMAG Executive Committee members shall be elected to one-year terms by majority vote of authorized representatives of member-companies present at the Annual Meeting of the Nevada Rural Electric Association (NREA).
- In concert with its membership, the NMAG Executive Committee will be responsible for housing, maintaining, and revising the NMAG Operating Procedures. These Operating Procedures will be reviewed annually and updated as needed by the Executive Committee and shared with all NMAG members.
- The Executive Committee meets once each year in conjunction with the NREA Annual Meeting. The committee reviews NMAG activities that took place the previous year, including statistics from outage events and lessons learned from those events.
- A list of member companies and their authorized representatives is included in the Mutual Aid Contact List (Appendix A).

NMAG Activation and Mobilization

The following flowchart provides a high-level overview of the process with detailed explanations of each step below.



* For small-scale emergencies or routine maintenance procedures, NMAG members may reach out directly to peer utilities and carry out restoration activities without activating the NMAG.

NMAG Activation Criteria (any one of the following can activate the NMAG)

- A Nevada utility experiences emergency conditions due to natural or man-made events causing widespread outages that exceed the utility's capability to restore power in a timely manner;
- An event has, or is expected to, impact two or more Nevada utilities that will require mutual aid support;
- The resource requirements are greater than Nevada utility-to-utility coordination can offer; and/or
- At the discretion of the NMAG Executive Committee.

NMAG Activation Procedure

- A Requesting Party contacts a member of the NMAG Executive Committee to discuss the need for mutual aid and assistance.
- Based on the nature of the request, the NMAG Executive Committee will respond with the appropriate level of support.
- If the decision is made to activate the NMAG, the NMAG Executive Committee will set up and host a conference call for the NMAG. Notifications for the conference call will be sent via e-mail and text to Authorized Representatives of NMAG member utilities.

NMAG Conference Call Procedures

- Members understand and agree that:
 - Participation in the NMAG conference calls is restricted to employees of NMAG member-companies.
 - Conversations during NMAG conference calls are considered confidential and proprietary. Unless mutually agreed upon, NMAG members will not share, or release information discussed among member utilities during NMAG communications.
- A member of the NMAG Executive Committee will serve as call moderator and will:
 - Take attendance of member companies
 - Ask impacted utility(s) to present:
 - Weather, fire, or other forecasts for the impacted area including system threats;
 - Extent of predicted or existing impact/damage to the system;
 - Type of work to be performed by assisting companies (e.g. distribution, transmission, hot work, vegetation removal, damage assessments, etc.) and associated working conditions;
 - Projected/required number of resources requested;
 - Equipment needed;
 - Materials needed;
 - Reporting location(s) for assisting companies; and
 - Estimated duration of assistance.
 - Ask non-impacted utilities to present:
 - Condition of their facilities, and
 - Projected/available number of resources.
 - Lead discussions, when appropriate, regarding:
 - Staging areas to be used by assisting companies;

- Transportation issues;
- Food and lodging availability;
- Availability of non-member resources (contractors) that may be available to assist; and
- Identify any emergency or disaster declarations that would support response efforts and any coordination with the Nevada Office of Emergency Management.
 - Coordinate subsequent conference calls, if necessary.
- The NMAG will remain active and subsequent conference calls will continue until resource needs of the impacted utility are matched with resources offered by the assisting company(s). Names of assisting companies and the resources they will supply will be announced during the calls.

NMAG Deactivation and Demobilization

A member of the NMAG Executive Committee will announce the deactivation/demobilization of the NMAG once all the following have occurred:

- The NMAG Executive Committee has confirmed that resources requested by the impacted utility(s) are matched with resources offered by the assisting companies;
- Coordination of NMAG conference calls have concluded;
- Coordination of mutual assistance has been handed off to the impacted and assisting utility(s);
- Ancillary support and needs have been satisfied.

As part of the deactivation process, a member of the NMAG Executive Committee will compile all key documentation related to the mutual assistance engagement and ensure latest versions are archived to the records repository.

NMAG After-Action Review and Process Improvement

Following each NMAG activation, a member of the NMAG Executive Committee will call for an after-action review to be conducted with key participants in the mutual assistance response engagement. The purpose of this review is to assess the response and identify any practices to sustain as well as potential improvement opportunities. Other NMAG members are invited to join in the After-Action Review if they wish.

Documentation of this review will be distributed and archived as follows:

- Summary of practices to sustain and opportunities for improvement will be distributed to all member companies by the NMAG Executive Committee via e-mail.
- Key documentation related to the after-action review will be compiled and archived to the records repository by the NMAG Executive Committee

APPENDIX A

Nevada Mutual Assistance Agreement Member Companies and Points of Contact

Company Name: _____
Contact Name: _____
Work Phone: _____
Cell Phone: _____
Email: _____

Company Name: _____
Contact Name: _____
Work Phone: _____
Cell Phone: _____
Email: _____

Company Name: _____
Contact Name: _____
Work Phone: _____
Cell Phone: _____
Email: _____

Company Name: _____
Contact Name: _____
Work Phone: _____
Cell Phone: _____
Email: _____

Company Name: _____
Contact Name: _____
Work Phone: _____
Cell Phone: _____
Email: _____

APPENDIX B

Executive Committee Contact List for NMAG Activation

Chairman		
	Name	
	Utility	
	Work Phone	
	Cell Phone	
	Email Address	

Vice-Chairman		
	Name	
	Utility	
	Work Phone	
	Cell Phone	
	Email Address	

Secretary		
	Name	
	Utility	
	Work Phone	
	Cell Phone	
	Email Address	

Supervisor _____

Home phone _____ Cell phone _____

Manager _____

Home phone _____ Cell phone _____

I, _____ hereby release and authorize _____
(Print Name) (Insert Name of Utility Requesting Assistance)
and/or its authorized personnel to release any of the above medical information to health providers and/or
medical personnel in the event of a medical emergency.

(Signature)

(Date)

DRAFT