

OVERTON POWER DISTRICT NO 5  
STATEMENT OF OPERATIONS  
FROM 01/01/25 THROUGH 12/31/25

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	50,968,807.42	56,034,866.88	60,120,323.00	3,948,814.41
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	24,391,973.95-	35,833,889.37-	38,719,088.00-	2,837,803.67-
4.0	TRANSMISSION EXPENSE.....	941,675.54-	1,024,429.95-	1,024,756.00-	112,998.30-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	1,113,100.09-	1,382,846.64-	1,940,511.00-	49,513.49-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	3,322,862.88-	3,142,440.35-	2,910,764.00-	237,010.02-
8.0	CONSUMER ACCOUNTS EXPENSE.....	1,707,872.00-	1,665,010.55-	1,745,495.00-	137,640.75-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	26,955.17-	21,301.04-	72,729.00-	2,364.10-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	3,780,282.53-	4,293,534.10-	3,910,060.00-	568,447.92-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	35,284,722.16-	47,363,452.00-	50,323,403.00-	3,945,778.25-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	2,924,416.40-	3,155,626.06-	3,040,652.00-	270,784.51-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,740,791.17-	1,636,504.90-	1,813,152.00-	138,077.96-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	164,118.84-	164,118.84-	164,119.00-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	40,114,048.57-	52,319,701.80-	55,341,326.00-	4,368,317.29-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	10,854,758.85	3,715,165.08	4,778,997.00	419,502.88-
22.0	NON OPERATING MARGINS - INTEREST.....	1,534,070.76	667,915.00	950,000.00	26,511.50
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	41,823.34-	55,897.66-	300,000.00-	63,387.66-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	228,745.09	401,672.72	250,000.00	5,389.07
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	12,575,751.36	4,728,855.14	5,678,997.00	450,989.97-

OVERTON POWER DISTRICT NO 5  
BALANCE SHEET  
AS OF 12/31/25

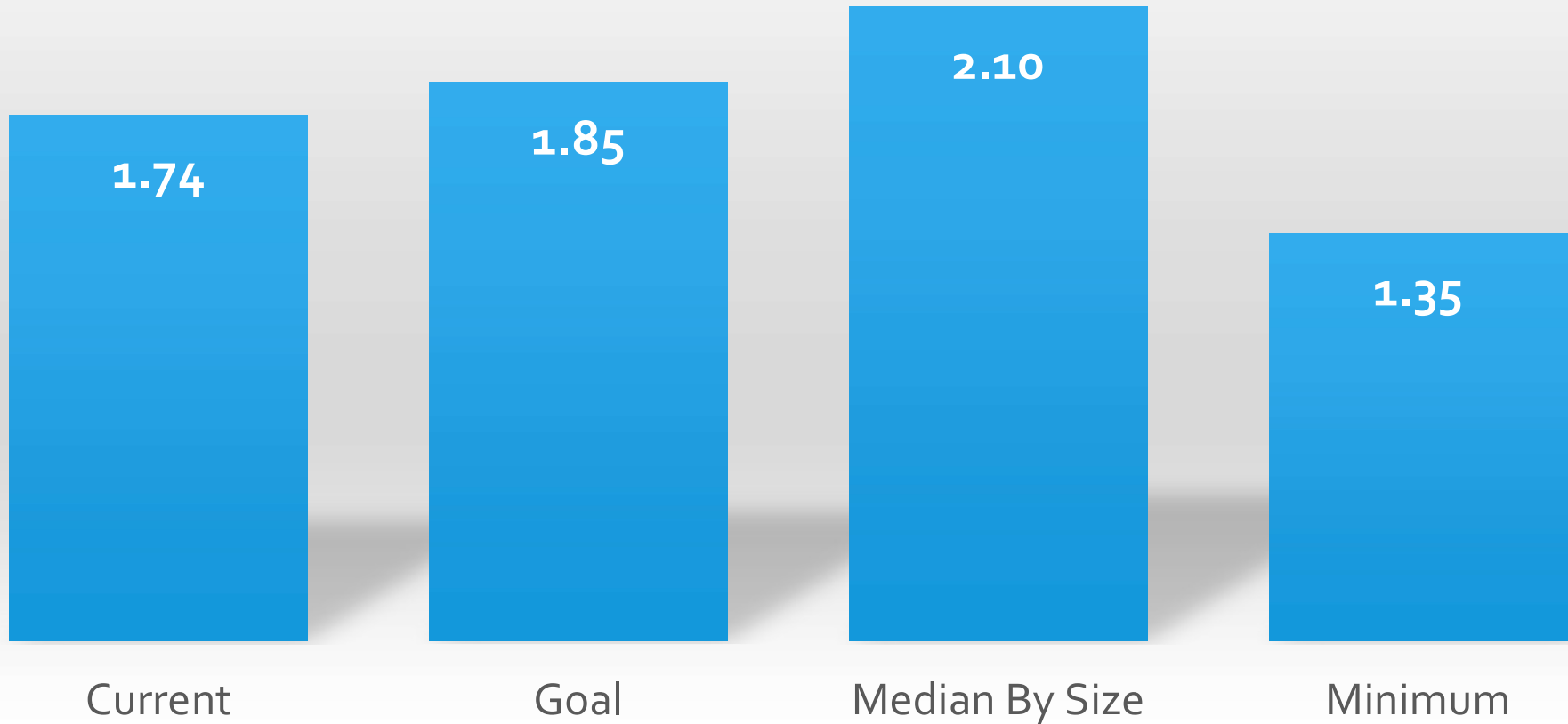
LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	173,207,162.25	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	42,988,178.88	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	216,195,341.13	32.0	OPERATING MARGINS - PRIOR YEARS	107,170,468.17-
4.0	ACCUM PROV FOR DEP & AMORT	53,228,558.95-	33.0	OPERATING MARGINS-CURRENT YEAR	4,060,940.14-
5.0	NET UTILITY PLANT	162,966,782.18	34.0	NON-OPERATING MARGINS	667,915.00-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,493,783.45-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	132,393,106.76-
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,882,217.02	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	47,509,915.62-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,882,217.02	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	5,699,775.50	43.0	TOTAL LONG TERM DEBT	47,509,915.62-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	6,999,252.31	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	4,113,435.01	48.0	ACCOUNTS PAYABLE	4,864,397.76-
21.0	ACCTS RECV - OTHER (NET)	453,303.34	49.0	CONSUMER DEPOSITS	364,650.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,305,990.13	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	306,732.41	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,674,412.44-
26.0	TOTAL CURRENT & ACCR ASSETS	22,878,488.70	54.0	TOTAL CURRENT & ACCRUED LIAB	6,903,460.20-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	1,998,281.65	56.0	OTHER DEFERRED CREDITS	4,919,286.97-
29.0	TOTAL ASSETS & OTHER DEBITS	191,725,769.55	57.0	TOTAL LIABILITIES & OTH CREDIT	191,725,769.55-

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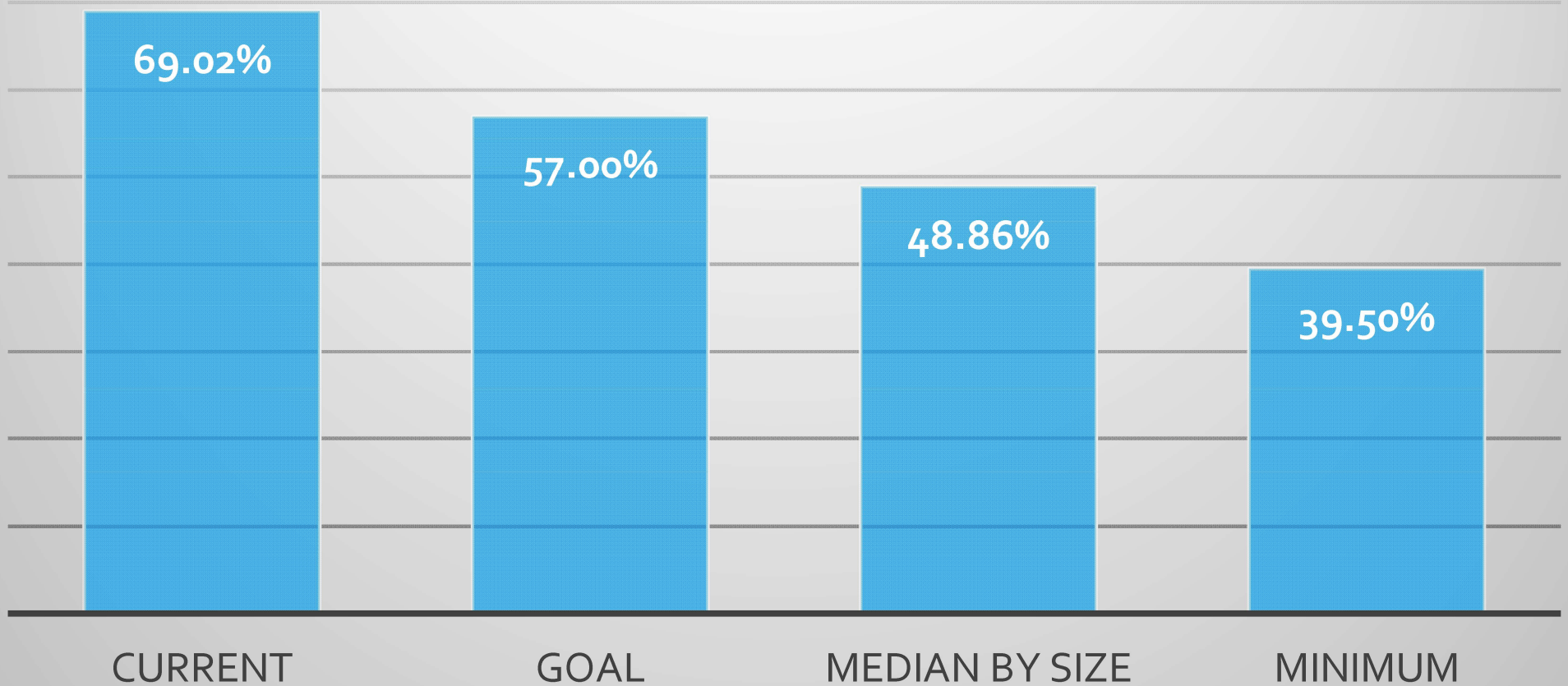
# DRAFT

## MDSC



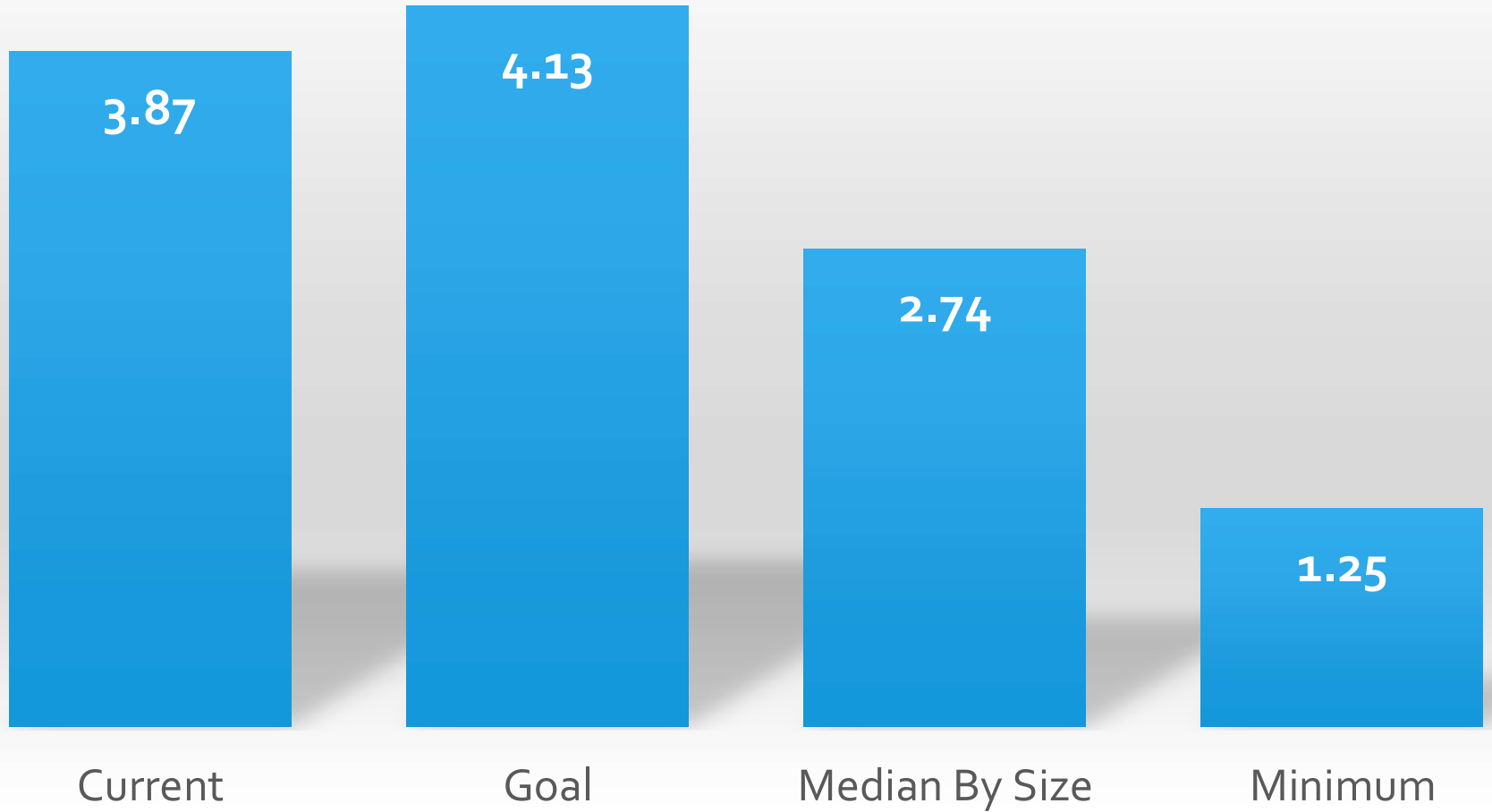
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## Equity as a % of Assets



# DRAFT

## TIER





December-25

			YTD Dividend Received
<b>Beginning Balance</b>	\$	<b>5,044,277</b>	
Western Alliance 1.4%	\$	5,691,428	\$ 3,209
America First Credit Union 1.00%	\$	7,202	\$ 38
Western Alliance Investment 3.44%	\$	142,170	
CFC Member Capital Sec 5%	\$	500,000	\$ 30,740
<b>Month Ending Balance</b>	\$	<b>6,340,800</b>	
Net Increase/Decrease Prior Month	\$	1,296,523	

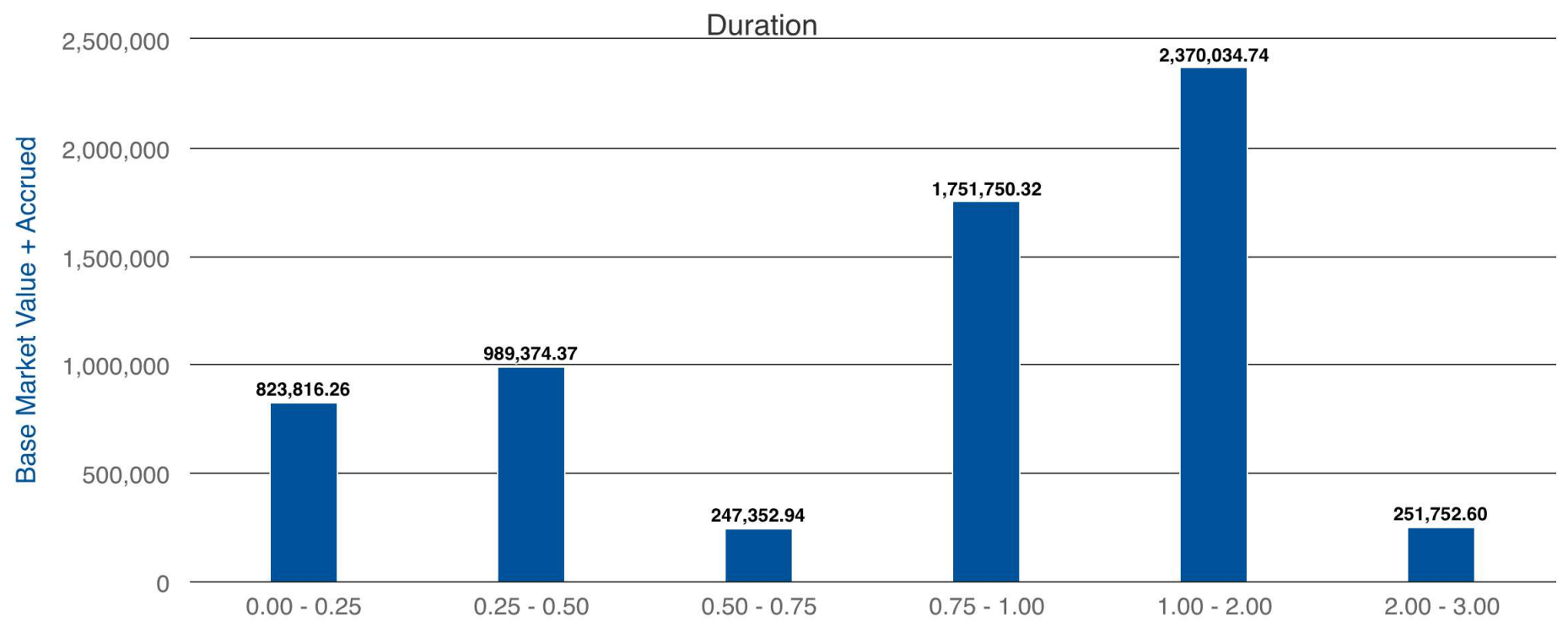
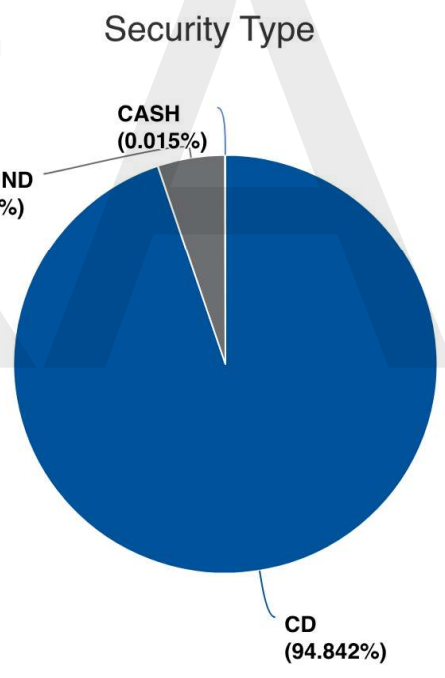


**Report:**  
**Account:**  
**Date:**

**GAAP Financials**  
**Moreton-Overton Power Dist #5 (279263)**  
**10/06/2021 -12/31/2025**

		<b>Moreton-Overton Power Dist #5</b>	
<b>Balance Sheet</b>		<b>12/31/2025</b>	
Book Value less Due			6,332,847.29
Due and Accrued			19,564.55
<b>Book Value + Accrued - 5.004%</b>		<b>\$ 6,352,411.84</b>	\$ 609,781
Net Unrealized Carrying Value Gain			81,669.39
<b>Carrying Value and Accrued</b>			<b>6,434,081.23</b>
<b>Goldman Sachs Group - 3.69%</b>		<b>\$ 4,310.64</b>	\$ 24,146

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# OPD5 TOTAL CUSTOMERS

19,179

19,500

19,300

19,100

18,900

18,700

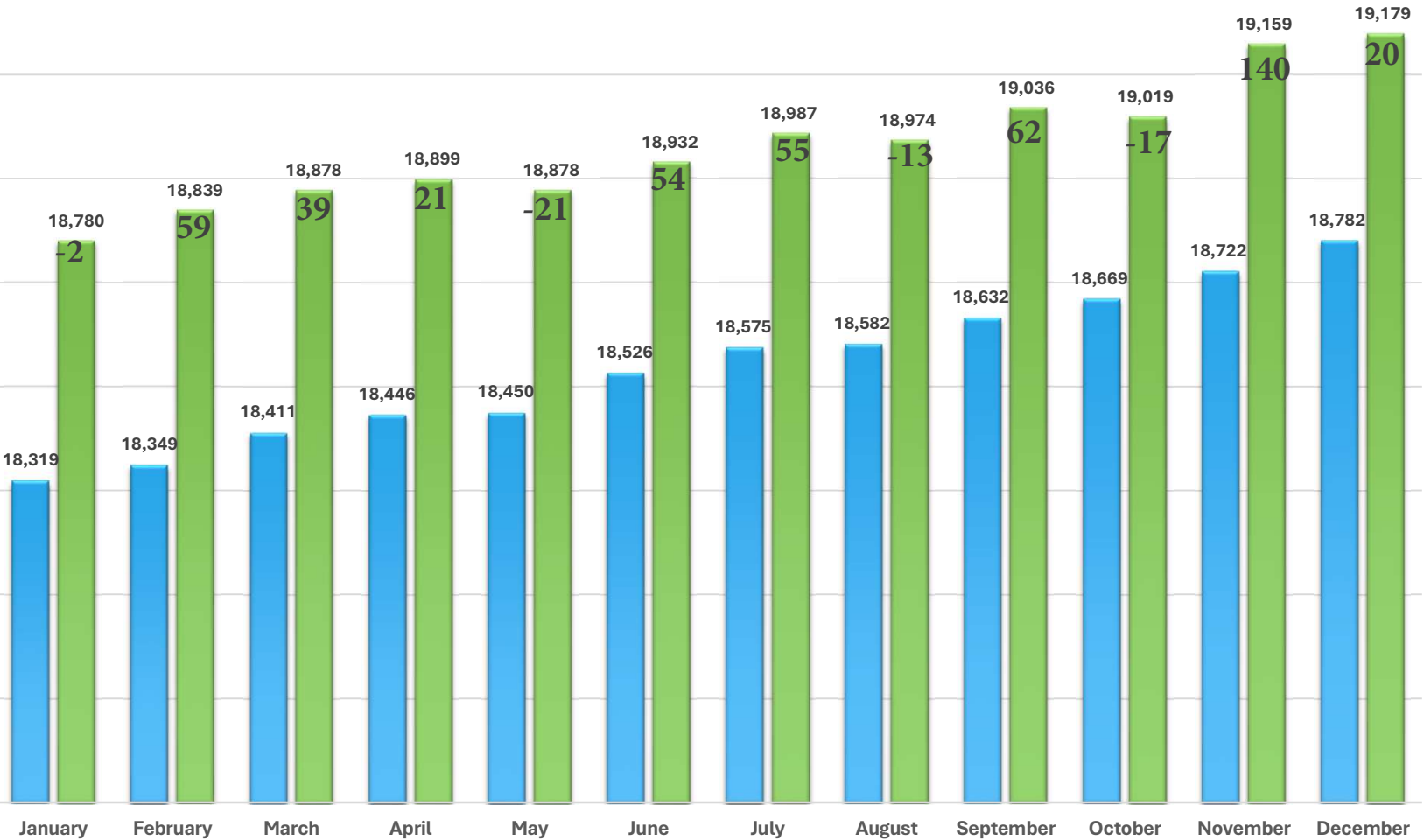
18,500

18,300

18,100

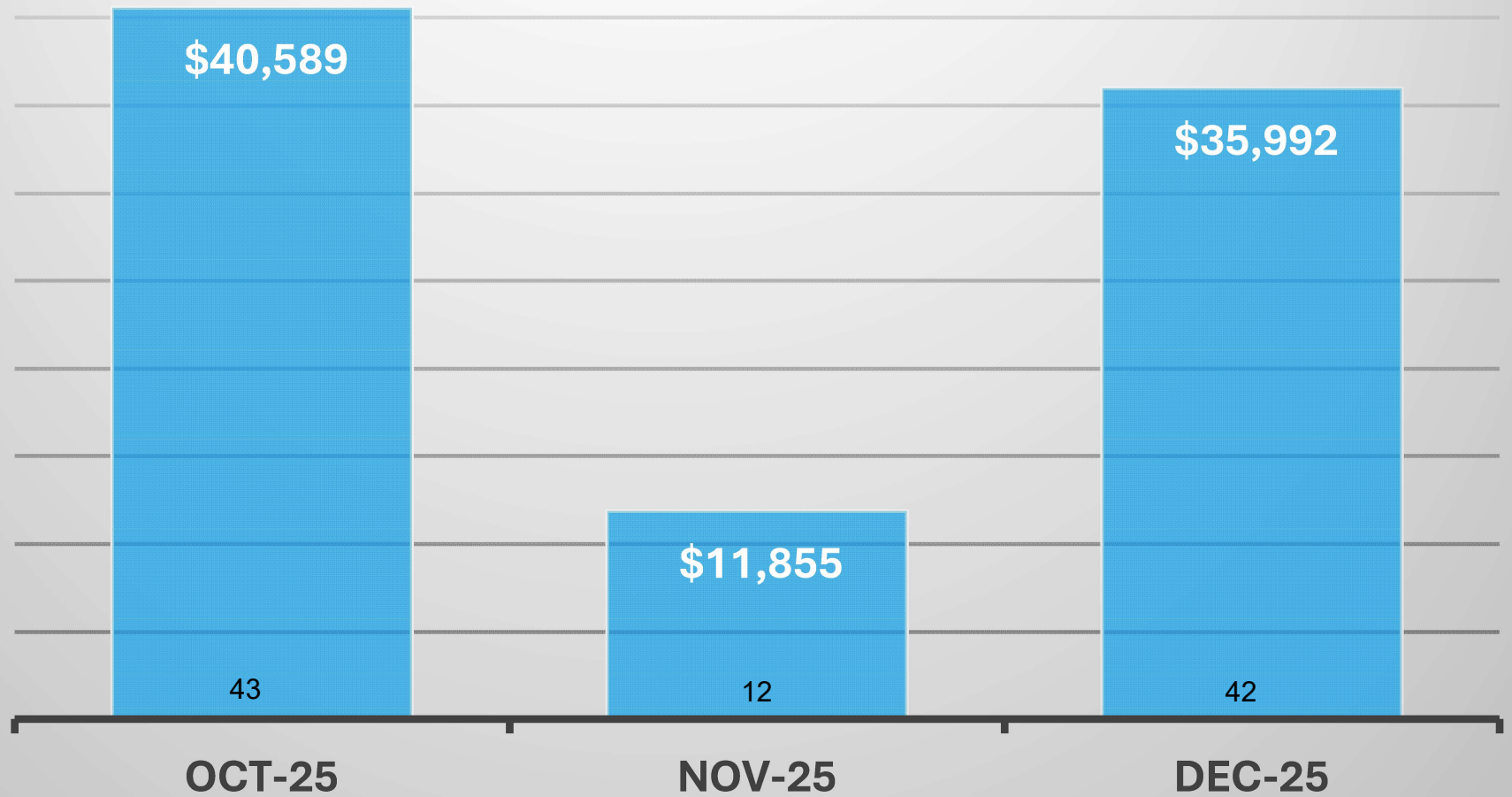
17,900

17,700



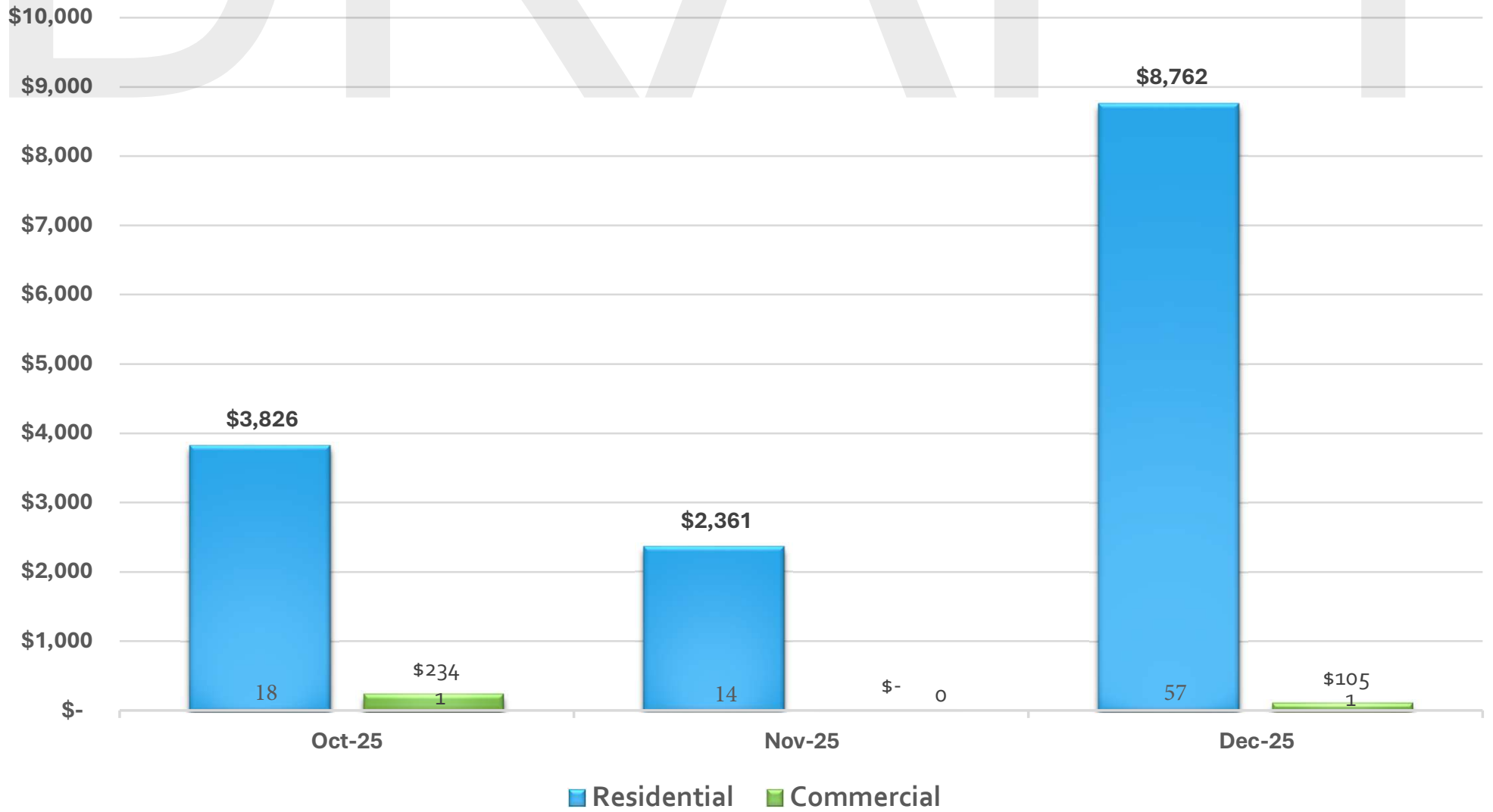
■ 2024 ■ 2025

# Connection Fees

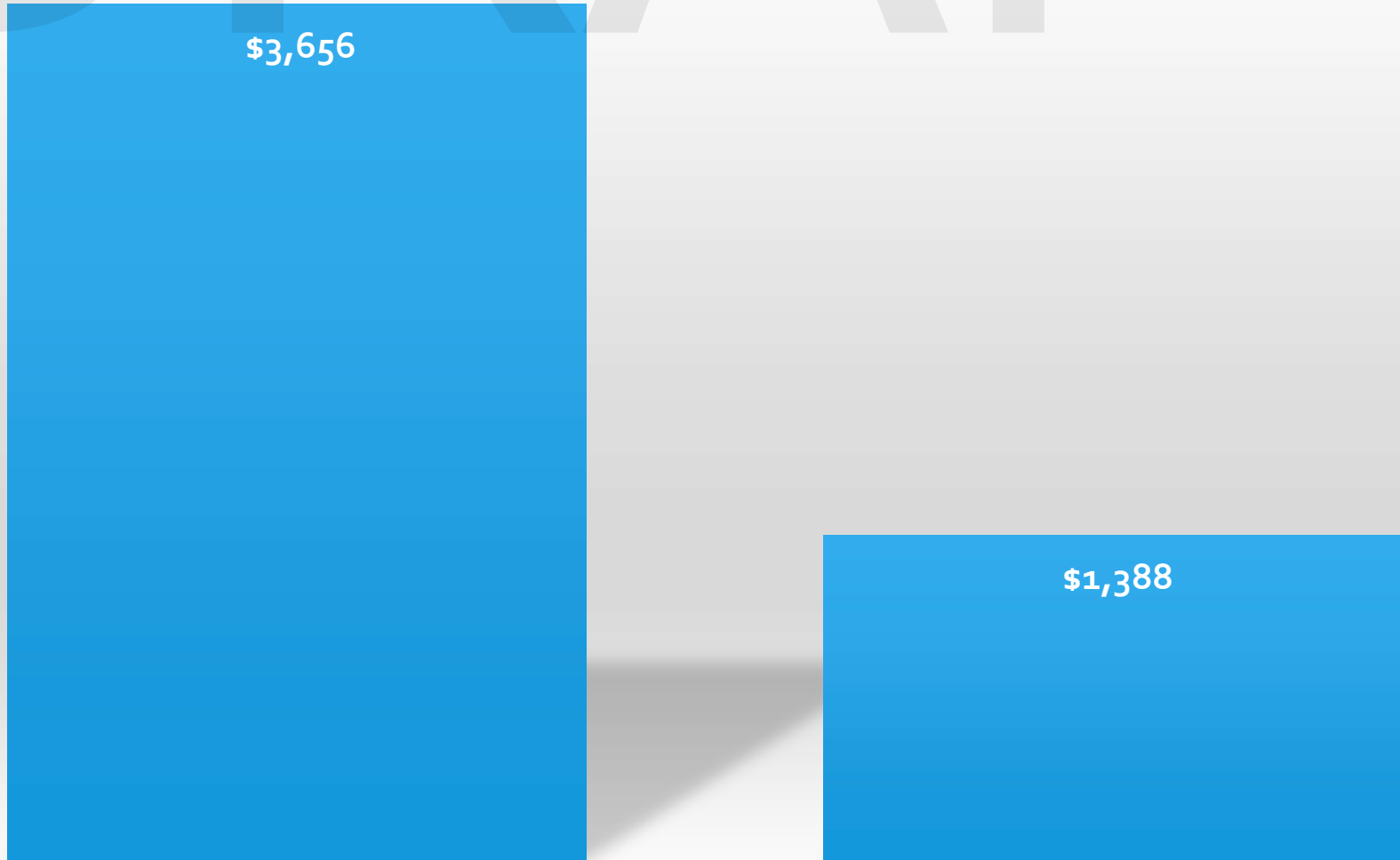


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## CURRENT BILLING ARRANGEMENTS



# ROUND UP PROGRAM



Virgin Valley

Moapa Valley

**OVERTON POWER DISTRICT NO. 5  
C.F.C. LOAN STATUS**

<b>LINE OF CREDIT BALANCE OWED</b>	<b>N/A</b>	<b>\$</b>	<b>-</b>
<b>QUARTERLY PAYMENT DUE</b>	<b>December 31, 2025</b>	<b>\$</b>	<b>1,447,419.21</b>

**LONG-TERM LOANS**

		<b>Principal</b>	<b>Interest Rate</b>	<b>Interest Rate</b>	<b>Effective Interest Rate</b>	<b>Maturity Date</b>
9000001	\$	780,505.41	2.28%		1.82%	Sep-28
9000002		780,505.41	2.28%		1.82%	Sep-28
9000003		1,098,615.26	2.28%		1.82%	Sep-28
9000004		1,129,946.58	4.90%		4.44%	Sep-28
9000006		979,791.48	2.41%		1.95%	Sep-28
9000007		991,433.52	5.18%		4.80%	Sep-28
9000008		1,047,553.68	5.05%		4.59%	Sep-28
9000009		1,054,460.82	4.10%		3.64%	Sep-28
9002001		11,466,797.40	4.60%		4.14%	Dec-38
9002002		37,651.72	4.60%		4.14%	Dec-38
9003001		15,365,213.65	3.98%		3.52%	Dec-46
9003002		7,777,440.69	3.91%		3.45%	Dec-41
9003003		2,000,000.00	5.19%	12/01/27	4.81%	Sep-55
9003004		3,000,000.00	5.15%	01/01/28	4.77%	Sep-55
	<b>\$</b>	<b>47,509,915.62</b>				

**Avg Interest Rate After Discounts      3.70%**

## CFC

## FINANCIAL AND STATISTICAL REPORT

## PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	October	November	December	Totals	Cents per kWh
		(j)	(k)	(l)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,875	15,957	15,979	15,791	<b>0.1248</b>
	b. KWH Sold	16,465,440	12,095,341	13,824,738	217,518,988	
	c. Revenue	2,082,702	1,628,200	1,822,683	27,136,494	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	34	34	35	35	<b>0.1340</b>
	b. KWH Sold	49,192	24,103	31,572	626,237	
	c. Revenue	6,579	4,322	4,937	83,919	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,564	2,622	2,619	2,536	<b>0.1184</b>
	b. KWH Sold	6,801,389	5,875,780	5,422,399	82,895,404	
	c. Revenue	811,573	711,333	672,423	9,816,754	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	19	19	18	18	<b>0.1091</b>
	b. KWH Sold	8,814,529	8,884,062	7,608,602	108,584,299	
	c. Revenue	967,450	960,890	854,151	11,849,824	
6. Public Street & Highway Lighting	a. No. Consumers Served	270	270	271	264	<b>0.1519</b>
	b. KWH Sold	109,480	115,860	122,038	1,478,367	
	c. Revenue	17,523	18,153	18,758	224,569	
7. Other Sales to Public Authority	a. No. Consumers Served	257	257	257	258	<b>0.1072</b>
	b. KWH Sold	2,990,985	2,566,640	2,163,465	32,688,224	
	c. Revenue	323,164	278,338	247,826	3,504,621	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	

## CFC

## FINANCIAL AND STATISTICAL REPORT

## PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	October	November	December	Totals	Cents per kWh
		(j)	(k)	(l)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		19,019	19,159	19,179	18,980	
11. TOTAL KWH Sold (lines 1b thru 9b)		35,231,015	29,561,786	29,172,814	443,791,519	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		4,208,991	3,601,236	3,620,778	52,616,181	0.1186
13. Other Electric Revenue		269,815	442,962	328,037	3,419,770	
14. KWH - Own Use		83,516	48,124	41,724	827,827	
15. TOTAL KWH Purchased		33,040,718	29,578,823	38,583,526	472,367,047	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,400,888	2,289,101	2,837,804	35,833,889	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <u>  X  </u> Coincident <u>      </u>		74,778	54,619	70,569	115,760	
<b>Monthly Cost</b>		<b>0.0727</b>	<b>0.0774</b>	<b>0.0735</b>		
<b>Monthly Revenue</b>		<b>0.1195</b>	<b>0.1218</b>	<b>0.1241</b>		
<b>2025 Avg Cost</b>		<b>0.0759</b>	<b>0.0760</b>	<b>0.0758</b>		

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4619		12/04/25	5763	TENASKA POWER SERVICES CO.	1,837,315.04	TPS OCTOBER 2025 POWER
	4620		12/02/25	4687	BANK OF NEVADA	214,600.00	TRANSFER PR#2525
	4621		12/05/25	4953	HSA BANK	7,508.64	EMPLOYEE HSA CONTRIBUTIONS
	4622		12/09/25	4687	BANK OF NEVADA	21,500.00	TRANSFER PR#2565
	4623		12/09/25	2045	NRECA	525.00	HRA EMPLOYEE REIMBURSEMENT
	4624		12/17/25	4687	BANK OF NEVADA	218,000.00	TRANSFER PR#2526
	4625		12/20/25	4953	HSA BANK	7,483.56	EMPLOYEE HSA CONTRIBUTIONS
	4626		12/19/25	4687	BANK OF NEVADA	8,442.37	VISA CHARGES
	4627		12/19/25	549	CITY OF MESQUITE	284.06	HYDRO POWER - DEC ESTIMATE
	4628		12/18/25	4953	HSA BANK	1,121.00	EMPLOYER- FUTURE ME CONTRIBUTION
	4629		12/29/25	4953	HSA BANK	60.00	HSA DEBIT
	4630		12/31/25	4687	BANK OF NEVADA	221,300.00	TRANSFER PR#2601
	4631		12/31/25	3953	CFC, INC.	1,447,419.21	QUARTERLY PAYMENT
	60531	*	12/02/25	1586	LIN'S SUPERMARKETS INC.	614.02	LEADERSHIP TRAINING EMPLOYEE ENGAGEMENT NREA BOARD MEETING WATER - OVERTON OFFICE BOARD MEETING BOARD MEETING EMPLOYEE ENGAGEMENT LEADERSHIP TRAINING
	60532		12/02/25	1790	MESQUITE CHAMBER OF COMMERCE	40.00	CHAMBER BREAKFAST - 2 PEOPLE
	60533		12/02/25	1805	MESQUITE LUMBER & SUPPLY	663.80	TEXTURE SPRAY, WD-40, PAINTBRUSH SPRAY ADHESIVE, SPRAY HANDLE, PA DENATURED ALCOHOL, SPONGE, BRUSH SAN ANGELO PRY BAR, BATTERY CONN SET SCREWS 3M PARTICLE FILTERS, SPRAY PAINT CONDUIT PVC SCH40 1"X10' DWV PVC CAP FLEX 4"
	60534		12/02/25	1920	MOAPA VALLEY TELEPHONE	2,929.85	MOAPA PHONES
	60535		12/02/25	2045	NRECA	112,111.96	2025 INSURANCE PREMIUM
	60536		12/02/25	2234	OVERTON ACE HARDWARE	50.97	SUPER CLEAN DEGREASER PRIMER BULB - ECHO WEED WACKER

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60537		12/02/25	2490	RELIANCE CONNECTS	1,586.11	MESQUITE PHONES
	60538		12/02/25	3105	RAILROAD MANAGEMENT CO LLC	1,553.18	WR-RENT, PRESET 1/11/26 - 1/10/27
	60539		12/02/25	3304	VIRGIN VALLEY WATER DISTRICT	1,525.32	HYD MTR- OPD SI TORTOISE TO GILA HYD MTR- OPD SI SANDHILL UG MESQUITE WATER
	60540		12/02/25	4448	J & J ENTERPRISES SERVICES	40,845.00	POWER CLEAN AND OVERKOTE, RESTRIP POWER CLEAN AND OVERKOTE, RESTRIP REMOVE&REPLACE ASPHALT
	60541		12/02/25	4942	XTREME STITCH & PRINT	413.78	GENERAL MERCHANDISE FR EMBROIDERY
	60542		12/02/25	5461	ROBISON SCOTT	1,523.20	HOLIDAY DECOR EXP
	60543		12/02/25	5585	AGUILAR PABLO	890.00	MAINTENANCE OF VEHICLES
	60544		12/02/25	5657	NEVADA BOLT & HOSE	360.00	1/2" SPLIT WASHERS
	60545		12/02/25	5682	NAPA AUTO PARTS - LA041	5.35	DOOR LOCK CLIP
	60546		12/02/25	5774	BIO LOGICAL LLC	109,072.74	LABOR/EXPENSES PH2
	60547		12/02/25	5782	STAR 1 LANDSCAPING LLC	5,830.00	ROCK, LANDSCAPING - JOB 240576
	60548		12/03/25	1790	MESQUITE CHAMBER OF COMMERCE	90.00	CHAMBER LUNCHEON - 2 PEOPLE
	60549		12/03/25	1805	MESQUITE LUMBER & SUPPLY	210.68	SCISSOR LIFT RENTAL SPRAY PAINT GRAY GREAT STUFF FOAM
	60550		12/03/25	4708	ROYAL SANITARY SERVICES	540.00	RENTAL-10/8/25 - 11/4/25 -200564 RENTAL-10/8/25 - 11/4/25 -210817 RENTAL-10/8/25 - 11/4/25 -220397
	60551		12/03/25	5227	PAR 3 LLC	1,566.00	MISC GENERAL EXPENSE
	60552		12/03/25	5567	KAMMERER JONI	137.26	REIMBURSE TRAVEL EXPENSE
	60553		12/03/25	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	60554		12/09/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60555		12/09/25	735	DAT MANAGEMENT INC	480.00	RANDOM DRUG TESTING
	60556		12/09/25	2491	RIO VIRGIN TELEPHONE CO.	784.05	PHONE SERVICE
	60557		12/09/25	3285	VIRGIN VALLEY DISPOSAL	295.44	DISPOSAL SERVICE
	60558		12/09/25	3775	MESQUITE MATERIAL TESTING	5,320.00	TORT RING BUS EXPANSION

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60559		12/09/25	4379	HARDY, CODY	199.37	REIMBURSE TOOL EXPENSE
	60560		12/09/25	4636	TK ELEVATOR CORPORATION	1,000.00	FIRE SAFETY TEST - TK ELEVATOR
	60561		12/09/25	4641	DANIELLE'S CHOCOLATES	495.56	MISC. EXPENSE
	60562		12/09/25	4701	MESQUITE / ST. GEORGE FORD	614.24	LOCK ASY BOOSTER ASY TUBE OUTLET
	60563		12/09/25	5233	JUBER, KENNETH P.	220.00	PROFESSIONAL SERVICES
	60564		12/09/25	5271	FLEET EQUIPMENT SERVICES LLC	1,572.74	REPAIRS - 50-0054
	60565		12/09/25	5682	NAPA AUTO PARTS - LA041	4.85	DOOR LOCK ROD CLIPS
	60566		12/18/25	23	AIRGAS USA LLC	507.45	LEATHER GLOVES
	60567		12/18/25	1586	LIN'S SUPERMARKETS INC.	4.29	BOARD MEETING CREDIT - SALE ITEMS
	60568		12/18/25	2120	NEVADA RURAL ELECTRIC ASSOC	60,000.00	2026 ANNUAL DUES
	60569		12/18/25	3722	BOYCE, INC.	375.00	PORTABLE TOILET RNTL -JOB 200001 PORTABLE TOILET RNTL -JOB 200564
	60570		12/18/25	3764	INTERMOUNTAIN POWER SUPERINT	750.00	APPRENTICE TESTING
	60571		12/18/25	4259	SHERWIN-WILLIAMS COMPANY	56.21	MINERAL SPIRITS, 9" ROLLER TRAY
	60572		12/18/25	4708	ROYAL SANITARY SERVICES	540.00	RENTAL-11/5/25 - 12/2/25 -200564 RENTAL-15/5/25 - 12/2/25 -210817 RENTAL-11/5/25 - 12/2/25 -220397
	60573		12/18/25	4825	THE FRONT PORCH FLOWERS	260.00	MISC. GENERAL EXPENSE
	60574		12/18/25	4942	XTREME STITCH & PRINT	160.00	GENERAL MERCHANDISE
	60575		12/18/25	5046	COASTLINE EQUIPMENT COMPANY	461.11	WEAR PLATE, LATCH
	60576		12/18/25	5125	CMC TIRE INC.	1,765.56	TIRES
	60577		12/18/25	5578	LEAVITT DALYN	231.49	REIMBURSE TOOL ALLOTMENT EXP
	60578		12/18/25	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	60579		12/18/25	5657	NEVADA BOLT & HOSE	283.92	HEX NUTS, BOLTS, WASHERS
	60580		12/18/25	5774	BIO LOGICAL LLC	63,379.50	TORTOISE TO GILA LINE - 200564
VOID	60581		12/18/25	5807	GEOTEK NV LLC	7,943.50	

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60582		12/30/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60583		12/30/25	4627	HUERTA NICOLAS LOPEZ	26,125.00	TREE TRIMMING
	60584		12/30/25	5082	ROBISON SHANE	200.00	REIMBURSE TOOL ALLOTMENT- ASSORT
	60585		12/30/25	5125	CMC TIRE INC.	745.36	TIRES
	60586		12/30/25	5585	AGUILAR PABLO	520.00	MAINTENANCE OF VEHICLES
	60587		12/30/25	5657	NEVADA BOLT & HOSE	1,162.00	1/2-13 HEX NUT BRASS, WASHERS,
	60588		12/30/25	5762	PAT'S FRONT PORCH FLOWERS	210.00	MISC. GENERAL EXPENSE
	60589		12/30/25	5799	COMPLETE DEMO SERVICES	39,000.00	GRADING WORK
	60590		12/30/25	5805	BUCKEYE MATS	3,240.00	LAY OVER GAS LINES FOR EQUIP
	60591		12/30/25	5807	GEOTEK NV LLC	7,943.50	COMPACTION TESTING
			TOTAL CHECKS	74	TOTAL AMOUNT	4,488,218.74	

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2745		12/02/25	605	HOME HARDWARE AND VARIETY	91.56	GRN T FENCE POST CLEANING SUPPLIES SELF ETCH PRIMER
	2746		12/02/25	1443	L&M WELDING LC	1,041.60	TORTOISE SUBSTATION WELDING
	2747		12/02/25	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	2748		12/02/25	2625	LEGACY ROCK, INC.	463.20	TYPE II GRAVEL - OV WAREHOUSE
	2749		12/02/25	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, SWITCH CHECK
	2750		12/02/25	4888	WESTERN UNITED ELECTRIC SUPP	48.01	WEJTAP YELLOW BOOSTER
	2751		12/02/25	4925	CREATIVE CLEANING SERVICES	2,823.00	CLEANING SERVICE
	2752		12/02/25	5422	IRBY	60,350.00	DAMPER 4R STOCKBRIDGE
	2753		12/02/25	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
	2754		12/02/25	5634	TYNDALE USA	92.00	FR CLOTHING
	2755		12/02/25	5671	QUALUS, LLC	39,704.00	ARROWHEAD SUBSTATION SUB PROJECT
	2756		12/03/25	2046	NRECA	7,524.67	2025 INSURANCE ADMIN FEE
	2757		12/03/25	2105	NV ENERGY	50,000.00	ENGINEERING STUDY AGREEMENT
	2758		12/03/25	2709	MERIDIAN COOPERATIVE, INC	45,587.33	SFTW SUPPORT, PSTG, BILLING, ANN
	2759		12/03/25	3122	UNITED PARCEL SERVICE	27.15	SHIPPING FEES
	2760		12/03/25	4608	SAVANIC TRANSPORT	19,000.00	BULD ROAD, POLE PADS, DZR, BLDE
	2761		12/03/25	4980	OFFICE1	5,681.00	RICOHSP C840DN PRINTER
	2762		12/03/25	5476	WILLIAMS YARDSCAPES LLC	550.00	GENERAL MAINT. OF PLANT
	2763		12/09/25	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
	2764		12/09/25	1175	HUGHES OIL COMPANY	3,182.40	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	2765		12/09/25	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	2766		12/09/25	2395	PUBLIC EMPLOYEES RETIREMENT	159,159.90	#507 - OPD5 - DECEMBER 10, 2025 #507 - OPD5 - DECEMBER 10, 2025
	2767		12/09/25	3717	COMPUNET, INC.	4,912.50	PROFESSIONAL SERVICES NETWORK SEGMENTATION
	2768		12/09/25	3957	ELECTRICAL CONSULTANTS, INC.	23,345.00	UPDATE ARC FLASH STUDY

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2769		12/09/25	4077	LJ MCCORMICK ENT. INC	4,575.00	NERC & WECC SUPPORT SYSTEM PERFORMANCE ISSUES BLADE, BACKHOE - MEADOW VALLEY
	2770		12/09/25	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	2771		12/09/25	4505	ONLINE INFORMATION SERVICES	524.81	ONLINE UTILITY EXCHANGE
	2772		12/09/25	4742	NELSON JACK WILLIAM	509.80	500 DIRECTOR FEE, 9.80 MILEAGE
	2773		12/09/25	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
	2774		12/09/25	4904	YOUNG MIKE	544.99	TRUSTEE TECHNOLOGY REIMBURSEMENT 500 DIRECTOR FEE
	2775		12/09/25	4971	FUTURA SYSTEMS INC.	4,191.70	MONTHLY CHGS, FLEX, FIELD PRO, G
	2776		12/09/25	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
	2777		12/09/25	5012	TINKS SUPERIOR AUTO PARTS	400.73	STIKIT GOLD DISC ROLLS NAPA WHEEL WEIGHTS ADAPTERS ECHLIN POWER DOOR LOCK RETURN - CREDIT INV 314931 NAPA LEGEND PREMIUM AGM DEX COOL TRU COOLANT, TEF SEAL
	2778		12/09/25	5034	LEAVITT CHAD	521.00	500 DIRECTOR FEE, 21.00 MILEAGE
	2779		12/09/25	5042	AMAZON CAPITAL SERVICES	8,197.34	PAPER, DESK CALENDARS, STAMP, IN FR CLOTHING, PLIERS. CABLE SHEAR STACKABLE STORAGE BINS, EYE WASH RIGID GRNDNG BUSHING BLOODBORNE PATHOGEN KIT FR CLOTHING CARHARTT JACKETS BANKERS BOXES, PAPER, LABELS, NO CHAMPION CUTTING TOOL DRILL &TAP DISPOSABLE CUPS, ICE BUCKETS, 4 FULL COLOR PRINTER RIBBON, LOGI PAPER, MARKERS, PENCILS, OFFICE FR CLOTHING FR CLOTHING
	2780		12/09/25	5203	LADWP -DEPT OF WATER & POWER	14,423.60	MOAPA SOLAR
	2781		12/09/25	5237	JONES RICHARD A	500.00	500 DIRECTOR FEE
	2782		12/09/25	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2783		12/09/25	5422	IRBY	460.00	12 THHN STR WIRE
	2784		12/09/25	5530	HUNT ELECTRIC, INC	760,000.00	LABOR,EQIPMENT,FOUNDATION RAPTOR SUB, LONG DRIVE
	2785		12/09/25	5623	RUST MORRIS DALE	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
	2786		12/09/25	5634	TYNDALE USA	40.15	FR CLOTHING
	2787		12/09/25	5754	LAUB RANDY	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
	2788		12/09/25	5760	FOR2FI INC	200.00	SUB OPS CELL GATEWAY FOR MODEMS
	2789		12/09/25	5793	ESCAPE SOLAR LLC	125,150.57	ESCAPE SOLAR - NOVEMBER 2025
	2790		12/18/25	635	COLORADO RIVER COMMISSION	116,171.67	CRC DEC POWER /CRC PDAF FEB 26 CRC OCT 25 ADJ
	2791		12/18/25	1310	JENSEN INFRASTRUCTURE	6,080.00	TORSION COVER XTRA SM VAULT, ADJ
	2792		12/18/25	1940	MOAPA VALLEY WATER DISTRICT	3,443.19	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
	2793		12/18/25	2105	NV ENERGY	151,540.91	NVE OCT 2025 TRANSMISSION
	2794		12/18/25	2594	SD MYERS LLC	11,473.00	SUBSTATION TRANSFORMER TESTS
	2795		12/18/25	2709	MERIDIAN COOPERATIVE, INC	42,612.10	SFTW SUPPORT, PSTG, BILLING, ANN
	2796		12/18/25	3717	COMPUNET, INC.	62,456.50	WECC FIREWALLS SCADA HOST SWITCHES
	2797		12/18/25	3957	ELECTRICAL CONSULTANTS, INC.	21,932.50	RELAY SETTINGS - ASPEN MODEL REV
	2798		12/18/25	4400	WECC	33,107.00	2026 WECC STATUTORY COSTS 2026 NERC ADJUSTMENT
	2799		12/18/25	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
	2800		12/18/25	4714	MILLS MILLS LAW GROUP	3,175.00	LEGAL FEES
	2801		12/18/25	4888	WESTERN UNITED ELECTRIC SUPP	427.50	PVC CEMENT 1 GALLON
	2802		12/18/25	5012	TINKS SUPERIOR AUTO PARTS	305.38	BATTERY
	2803		12/18/25	5031	ACLARA TECHNOLOGIES LLC	2,800.00	9S CL20 METERS
	2804		12/18/25	5104	SAUBER MFG.CO.	29,735.00	SELF LOADING TRAILER
	2805		12/18/25	5422	IRBY	5,964.07	2"SCH40 10' CONDUIT, COUPLING 3"SCH40 10' CONDUIT

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							1-1/2"SCH40 10' CONDUIT, 2" COND 5/8X12 MACHINE BOLT, HV TERMS
	2806		12/18/25	5521	ROYAL SWITCHGEAR MANUF.CO	214.57	KNUCKLE AVT W/PIN
	2807		12/18/25	5524	BIGHORN CONSTRUCTION INC	30,600.00	GRADE LINE ROADS
	2808		12/18/25	5734	NEVADA CENTRAL MEDIA LLC	756.25	ADVERTISING
	2809		12/30/25	1175	HUGHES OIL COMPANY	5,142.45	BULK GAS/DIESEL MESQUITE BULK GAS/DIESEL OVERTON
	2810		12/30/25	2621	SCHWEITZER ENGINEERING LABS	6,129.32	SEL 2886 INTERFACE CONVERTERS SEL5073 SYNCHROWAVE PHASOR
	2811		12/30/25	3257	VERIZON WIRELESS	1,958.59	VERIZON CELL PHONES MACHINE TO MACHINE
	2812		12/30/25	3717	COMPUNET, INC.	2,800.20	SERVER BACKUP SOFTWARE RENEWAL
	2813		12/30/25	3957	ELECTRICAL CONSULTANTS, INC.	32,695.50	GENERAL ENGINEERING NERC & WECC ESCAPE SOLAR SUPPORT
	2814		12/30/25	4175	GALVANIZERS, INC.	16,698.50	STRUCTURE 5 & 8
	2815		12/30/25	4501	INCONTACT, INC.	134.15	OV LONG DISTANCE
	2816		12/30/25	4608	SAVANIC TRANSPORT	16,000.00	BUILD ROAD,WATER,GRADE
	2817		12/30/25	4888	WESTERN UNITED ELECTRIC SUPP	71,921.56	500KVA PAD MNT TRANSFORMER 4" PVC COUPLER 4" SCH 40 REPAIR COUPLER
	2818		12/30/25	4964	ANIXTER INC	8,545.00	HENDRIX COVERED TAP WIRE
	2819		12/30/25	5012	TINKS SUPERIOR AUTO PARTS	939.54	HUB CAP NAPA LEGEND PREMIUM ACM OUTLET HOUSING KIT, RADIATOR HOS HEATER HOSE, SIL-GLYDE LUBRIC NON-CHLOR BRAKE CLEANER
	2820		12/30/25	5053	EDUCATION & OUTREACH COMPANY	1,390.00	ELECTRICAL SAFETY
	2821		12/30/25	5359	CLARK COUNTY PRINTING & MAIL	153.00	BUSINESS CARDS - 3 PEOPLE
	2822		12/30/25	5401	AMERICAN SOLUTIONS FORMS	351.51	MISC YEAR END FORMS
	2823		12/30/25	5422	IRBY	5,656.00	90D 954 AAC TO 4 HOLE PAD 1" SCH40 10' CONDUIT 500 MCM TERMINATORS

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2824		12/30/25	5530	HUNT ELECTRIC, INC	503,500.00	RAPTOR SUBSTATION, LONG DRIVE SW LABOR, EQIPMENT, FOUNDATION
	2825		12/30/25	5671	QUALUS, LLC	17,186.25	ARROWHEAD SUBSTATION SUB PROJECT
			TOTAL ACH	81	TOTAL AMOUNT	2,567,266.21	
			GRAND TOTAL	155	GRAND TOTAL AMOUNT	7,055,484.95	



Overton Power District #5  
BOARD OF TRUSTEE'S  
January 21, 2026  
AGENDA ITEM - I

<b>SUBJECT:</b> MeLisa's Road Map for Success 2026
<b>PETITIONER:</b> Staff
<b>RECOMMENDATIONS:</b> Discussion Only

**Financial Impact:**  
None

**BACKGROUND:**  
The GM/CEO will share some thoughts and her vision for success in 2026

**PROPOSED MOTION:**  
This is a discussion item only; no action will be taken



BOARD OF TRUSTEE'S MEETING  
January 21, 2026  
AGENDA ITEM - J

SUBJECT: Review and Possible Approval To Appoint 2026 Voting Delegates, Alternate Voting Delegates, and Appointees
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:  
No financial impact.

BACKGROUND:  
Need to be replaced

- Overton Power is a member of the National Rural Electric Cooperative Association (NRECA). As a NRECA member, the District is entitled to representation at NRECA business sessions to approve the proposed actions of the association. In order to vote at the Region 9 meeting and the Annual NRECA meeting, the OPD5 Board needs to identify a voting delegate and an alternate voting delegate. Trustees or Staff may fill these positions. Currently, **Mike Young** is the **NRECA** voting delegate and **Dale Rust** is the alternate voting delegate.
- The District is a member of the National Rural Utilities Cooperative Finance Corporation (CFC). CFC will conduct an annual business meeting in conjunction with the National Rural Electric Cooperative Association (NRECA) regional meeting. By appointing a voting

delegate and an alternate voting delegate the District has the opportunity to participate in the election.

Currently, **Mike Young** is the **CFC** voting delegate and **Randy Laub** is the alternate voting delegate.

- The District's insurance claims underwriter is Federated Rural Electric Insurance Exchange (Federated). Federated will hold its Board of Directors election in conjunction with the National Rural Electric Cooperative Association (NRECA) regional meeting. By appointing a voting delegate, the District has the opportunity to participate in the election. Trustees or Staff may fill these positions. Currently, **Richard Jones** is the **Federated** voting delegate and **MeLisa Garcia** is the alternate voting delegate.
- The District is a member of the Nevada Rural Electric Association (NREA). NREA conducts an annual meeting and holds two to three additional meetings per year. The District has two voting delegates, a board appointee, and the General Manager, on the Board. Currently, **Jack Nelson** is the **NREA** voting delegate and **Dale Rust** is the alternate voting delegate.
- The District is a member of the Silver State Energy Association (SSEA). SSEA conducts an annual meeting and holds one to three additional meetings per year to conduct business. The District appoints a Trustee to serve on the SSEA Board of Directors. Currently, **Jack Nelson** serves as the appointee to the **SSEA** Board of Directors and **Chad Leavitt** is the alternate.
- The District is a member of Pioneer Utility Resources (PUR). PUR holds an annual meeting to conduct business. The District appoints a Trustee to serve as the voting delegate and as the alternate. Currently, **Mike Young** serves as the **PUR** voting delegate and **Chad Leavitt** serves as the alternate voting delegate.
- OPD5 is a member of Western United Electric (WUE).  
Currently we have no voting delegate or alternate voting delegate.

**STAFF RECOMENDATION:**

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **NRECA** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **CFC** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **Federated** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **NREA** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the appointee to the **SSEA** Board of Directors and \_\_\_\_\_, to serve as the alternate.

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **PUR** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2026 OPD5 voting delegate for **WUE** and \_\_\_\_\_, to serve as the alternate voting delegate.

**MOTION:**

To approve the 2026 Voting Delegates as determined during the discussion period.



**BOARD OF TRUSTEE'S MEETING**  
**January 21, 2026**  
**AGENDA ITEM – K**

<b>SUBJECT:</b> Review and Possible Approval of OPD Policy OPD-A-10.206 and the Creation of Sub-Committees to Award 2026 Scholarships
<b>PETITIONER:</b> Staff
<b>RECOMMENDATIONS:</b> Approval

**FISCAL IMPACT:**

\$16,000.00

**BACKGROUND:**

The Board has historically viewed scholarships and internships as a means to support and benefit the community. In previous years, the Board has chosen to give back to the community by awarding scholarships and internships rather than participating in other community fundraisers.

Last year the Board approved eight (8) \$1,000 scholarships for Virgin Valley High School and eight (8) \$1,000 scholarships for Moapa Valley High School graduates. Scholarships are administered by the Moapa Valley Education Foundation and Virgin Valley High School.

This policy has been updated to remove the mandatory annual review requirement. Future reviews will now occur only as needed—for instance, to adjust the number of scholarships or the award amounts.

**RECOMMENDATION:**

To award \_\_\_\_\_ scholarships to Virgin Valley High School students and \_\_\_\_\_ scholarships to Moapa Valley High School students. Each scholarship will be administered by Moapa Valley Education Foundation and Virgin Valley High School.

Also, to appoint Trustees \_\_\_\_\_ & \_\_\_\_\_ to determine 2026 VVHS recipients for both scholarship and mentor award and to appoint Trustees \_\_\_\_\_ & \_\_\_\_\_ to determine 2026 MVHS recipients for both scholarship and mentor award.

DRAFT



Regulation No. OPD-A-10.205

**Date First Approved: December 14, 1994**

Revision No.: 7

Date Last Revised: March 19, 2025

Date Last Reviewed: March 19, 2025

**Approved By:** \_\_\_\_\_

Mike Young, Board Secretary

*OVERTON POWER DISTRICT No.5  
ADMINISTRATIVE REGULATION*

**SCHOLARSHIPS**

**A. GENERAL**

It is recognized that there is a general need in our communities for people with advanced education and training. Accordingly, OPD5 may from time to time make scholarship funds available in support of such education and training. It shall be the Board's prerogative to determine the qualifications and the method for selecting scholarship recipients.

This policy shall be reviewed by the Board annually to determine the number of scholarships, the amounts available, and the qualifications for scholarships.

**B. APPLICATION PROCESS**

Graduating high school seniors may apply for an OPD5 scholarship at their respective high schools.

OPD5 sends scholarship application forms to each high school by the end of February each year. The application includes a requirement for applicants to submit a 200-word essay about the teacher, mentor, or other person that was most influential in helping the applicant with their studies and education.

Graduating high school seniors receive the OPD5 scholarship application from the senior counselors at their schools.

Completed applications are returned to the senior counselor at their high school.

All high school seniors with a GPA of 3.0 or higher and who live within OPD5's service territory shall be eligible for a scholarship.

### **C. SELECTION PROCESS**

Each high school provides OPD5 with a list of applicants for the OPD5 scholarship from their school.

The Board appoints a Trustee or a committee to review applications, oversee the scholarship process, and to select successful applicants at each high school.

The Board may award some or all the scholarships to graduating high school seniors who plan to attend a trade school, technical school, or vocational program.

The Trustee or committee shall review the essays provided by the successful candidates. The Trustee or committee may determine if the teacher, mentor, or other person named in the essay is eligible to receive a \$100 check from OPD5 for their work.

### **D. AUTHORIZATION**

For the graduating classes of 2025, the Board of Trustees (Board) authorizes a total of sixteen (16) scholarships, which shall be awarded in the amount of one thousand dollars (\$1,000.00) each. Eight (8) scholarships shall be awarded to Virgin Valley High School graduating seniors, and eight (8) scholarships shall be awarded to Moapa Valley High School graduating seniors.

Further, the Board directs the Trustees or scholarship committees to determine if the influential teacher, mentor, or other person named in the applicant's essay should receive a \$100 check for their efforts. The Board authorizes staff to issue checks to those so named as long as they live or work in the OPD5 service territory.



Regulation No. OPD-A-10.20~~5~~6

Date First Approved: December 14, 1994

Revision No.: ~~7~~8

Date Last Revised: ~~March 19, 2025~~ January 16, 2026

Date Last Reviewed: March 19, 2025

Approved By: \_\_\_\_\_  
Mike Young, Board Secretary

*OVERTON POWER DISTRICT No.5  
ADMINISTRATIVE REGULATION*

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