

FINANCIAL AND STATISTICAL REPORT  
FROM 01/24 THRU 12/24

STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE		BUDGET	THIS MONTH
		LAST YEAR A	THIS YEAR B		
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	45,853,767.03	50,228,345.49	45,314,128.00	3,623,423.89
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	21,631,028.70	24,399,544.23	22,060,375.00	2,030,451.34
4.0	TRANSMISSION EXPENSE.....	861,290.19	941,675.54	921,580.00	84,031.45
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	1,163,339.29	937,238.09	1,160,360.70	53,450.35
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	2,451,491.86	3,319,632.88	2,707,508.30	300,915.72
8.0	CONSUMER ACCOUNTS EXPENSE.....	1,519,928.05	1,707,872.00	1,625,376.00	156,887.99
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	8,460.81	26,955.17	10,000.00	1,521.80
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	3,331,327.87	3,780,282.53	3,564,521.00	317,382.97
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	30,966,866.77	35,113,200.44	32,049,721.00	2,944,641.62
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	2,798,833.22	2,924,416.40	2,938,775.00	253,489.54
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,862,547.90	1,740,791.17	1,962,401.00	140,656.65
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	164,118.84	164,118.84	164,119.00	13,676.57
20.0	TOTAL COST OF ELECTRIC SERVICE.....	35,792,366.73	39,942,526.85	37,115,016.00	3,352,464.38
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	10,061,400.30	10,285,818.64	8,199,112.00	270,959.51
22.0	NON OPERATING MARGINS - INTEREST.....	1,275,394.79	1,534,070.76	950,000.00	110,558.11
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	4,849.07	(41,823.34)	(300,000.00)	(49,798.50)
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	418,575.03	226,618.31	250,000.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	11,760,219.19	12,004,684.37	9,099,112.00	331,719.12

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BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	163,494,035.64	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	26,213,582.63	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	189,707,618.27	32.0	OPERATING MARGINS - PRIOR YEARS	94,594,716.81
4.0	ACCUM PROV FOR DEP & AMORT	(49,788,889.56)	33.0	OPERATING MARGINS-CURRENT YEAR	10,470,613.61
5.0	NET UTILITY PLANT	139,918,728.71	34.0	NON-OPERATING MARGINS	1,534,070.76
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,914,502.99
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	127,513,904.17
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,640,461.63	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	46,617,303.35
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,640,461.63	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	4,085,681.76	43.0	TOTAL LONG TERM DEBT	46,617,303.35
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	27,362,115.94	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,788,546.39	48.0	ACCOUNTS PAYABLE	4,347,919.35
21.0	ACCTS RECV - OTHER (NET)	(140,719.02)	49.0	CONSUMER DEPOSITS	370,100.00
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	4,055,780.06	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	266,154.75	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,844,661.61
26.0	TOTAL CURRENT & ACCR ASSETS	39,417,559.88	54.0	TOTAL CURRENT & ACCRUED LIAB	6,562,680.96
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	2,142,853.67	56.0	OTHER DEFERRED CREDITS	4,425,715.41
29.0	TOTAL ASSETS & OTHER DEBITS	185,119,603.89	57.0	TOTAL LIABILITIES & OTH CREDIT	185,119,603.89



December-24

			YTD Dividend Received
<b>Beginning Balance</b>	\$	<b>4,004,545</b>	
Bank of Nevada 1.4%	\$	4,070,747	\$ 890
America First Credit Union 1.5%	\$	13,789	\$ 54
Bank of Nevada Investment .55%	\$	138,961	
CFC Member Capital Sec 5%	\$	500,000	\$ 30,748
<b>Month Ending Balance</b>	\$	<b>4,723,497</b>	
Net Increase/Decrease Prior Month	\$	718,953	

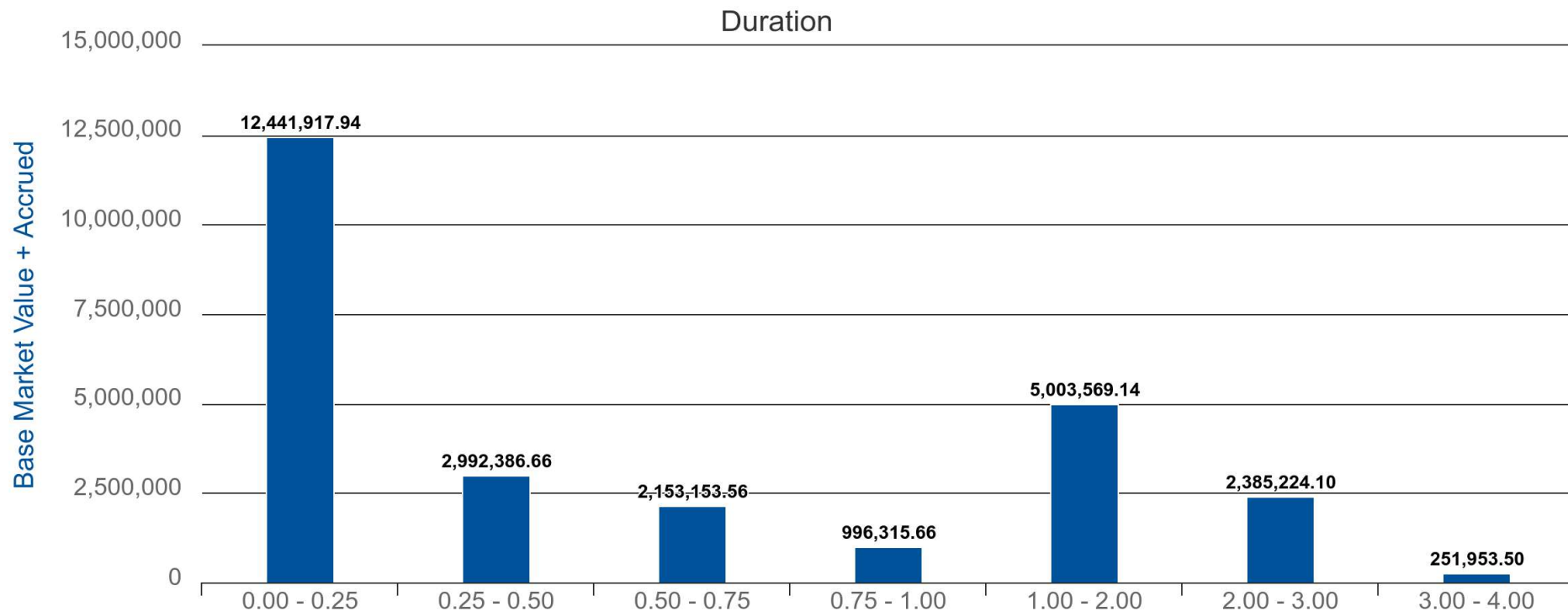
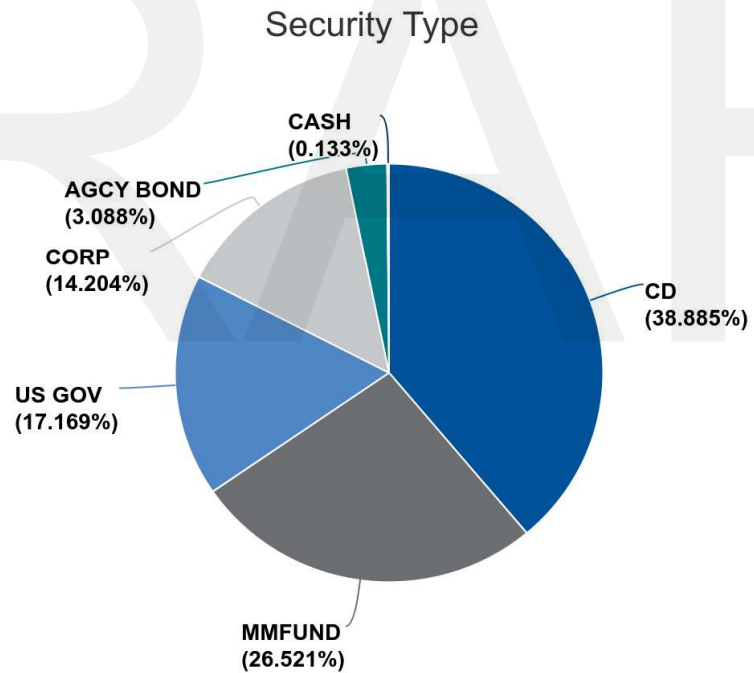


**Report:**  
**Account:**  
**Date:**

**GAAP Financials**  
**Moreton-Overton Power Dist #5 (279263)**  
**10/06/2021 -12/31/2024**

		<b>Moreton-Overton Power Dist #5</b>	
		<b>12/31/2024</b>	
<b>Balance Sheet</b>			YTD Dividend Received
Book Value less Due		25,941,772.51	
Due and Accrued		155,858.39	
<b>Book Value + Accrued - 4.57%</b>		<b>\$ 26,097,630.90</b>	\$ 1,412,538
Net Unrealized Carrying Value Gain		126,888.52	
<b>Carrying Value and Accrued</b>		<b>26,224,519.42</b>	
<b>Goldman Sachs Group - 4.78%</b>		<b>\$ 625,164.39</b>	\$ 81,841

DRAFT



## NUMBER OF CUSTOMERS SUMMARY BY MONTH

	<b>Change</b>	<b>2024</b>	<b>2023</b>
January	45	18,319	17,931
February	30	18,349	17,972
March	62	18,411	17,980
April	35	18,446	17,994
May	4	18,450	18,016
June	76	18,526	18,037
July	49	18,575	18,103
August	7	18,582	18,110
September	50	18,632	18,077
October	37	18,669	18,136
November	53	18,722	18,214
December	60	18,782	18,274

## RATIOS

	<b>Current</b>	<b>Minimum</b>	<b>Goal</b>	<b>Median By Size</b>
MDSC	<b>2.87</b>	1.35	1.85	1.93
EQUITY AS A % OF ASSETS	<b>68.88%</b>	39.50%	57.00%	45.72%
TIER	<b>7.31</b>	1.25	4.00	2.62

# DRAFT

## CONNECTION FEES

	QUANTITY		AMOUNT
Oct-24	58	\$	68,113
Nov-24	29	\$	30,550
Dec-24	44	\$	41,213

## CURRENT BILLING ARRANGEMENTS

		QUANTITY		AMOUNT
Oct-24	Residential	44	\$	7,078
Oct-24	Commercial	3	\$	308
Nov-24	Residential	17	\$	2,647
Nov-24	Commercial	0	\$	-
Dec-24	Residential	50	\$	7,316
Dec-24	Commercial	3	\$	148

## ROUND UP PROGRAM

	VIRGIN VALLEY	MOAPA VALLEY
Dec-24	\$ 779	\$ 248

**OVERTON POWER DISTRICT NO. 5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT BALANCE OWED**

**\$ -**

**QUARTERLY PAYMENT**

**December-24**

**\$ 1,429,860.78**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>	<b>Effective Interest Rate</b>	
9000001	\$1,052,440.96 *	2.28%		1.83%	Sep-28
9000002	\$1,052,440.96 *	2.28%		1.83%	Sep-28
9000003	\$1,481,383.29 *	2.28%		1.83%	Sep-28
9000004	\$1,504,729.25	4.90%		4.45%	Sep-28
9000006	\$1,320,328.16	2.41%		1.96%	Sep-28
9000007	\$1,318,552.92	5.18%		4.73%	Sep-28
9000008	\$1,394,030.31	5.05%		4.60%	Sep-28
9000009	\$1,409,502.32	4.10%		3.65%	Sep-28
9002001	\$12,097,919.20 *	4.60%		4.15%	Dec-38
9002002	\$39,724.09 *	4.60%		4.15%	Dec-38
9003001	\$15,825,161.28	3.98%		3.53%	Dec-46
9003002	\$8,121,090.61	3.91%		3.46%	Dec-41
	<b>\$46,617,303.35</b>				

Current

**Avg Interest Rate After Discounts**

**3.35%**

**CFC**  
**FINANCIAL AND STATISTICAL REPORT**

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	September	October	November	December	Totals	Cents per kWh
		(i)	(j)	(k)	(l)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,592	15,615	15,650	15,707	15,531	<b>0.1061</b>
	b. KWH Sold	25,524,310	19,091,558	13,580,103	15,415,826	230,181,699	
	c. Revenue	2,606,326	2,022,028	1,537,578	1,712,392	24,428,819	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	33	33	34	34	34	<b>0.1071</b>
	b. KWH Sold	92,336	80,327	34,574	20,489	775,026	
	c. Revenue	6,604	7,965	4,576	3,235	83,020	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,474	2,488	2,506	2,509	2,401	<b>0.0995</b>
	b. KWH Sold	8,950,633	7,564,344	6,380,055	5,852,089	86,188,689	
	c. Revenue	860,659	752,951	648,814	607,608	8,572,925	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	17	17	16	16	16	<b>0.1084</b>
	b. KWH Sold	10,481,458	9,582,424	9,341,233	8,520,348	108,974,162	
	c. Revenue	1,089,182	1,010,861	984,466	914,036	11,808,159	
6. Public Street & Highway Lighting	a. No. Consumers Served	258	258	258	258	257	<b>0.1200</b>
	b. KWH Sold	139,190	145,730	159,855	166,646	1,911,390	
	c. Revenue	17,580	18,093	19,188	19,706	229,313	
7. Other Sales to Public Authority	a. No. Consumers Served	258	258	258	258	257	<b>0.0888</b>
	b. KWH Sold	3,792,623	3,224,666	2,738,833	2,225,844	34,699,623	
	c. Revenue	324,985	284,883	243,451	203,291	3,079,683	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		<b>18,632</b>	<b>18,669</b>	<b>18,722</b>	<b>18,782</b>		
11. TOTAL KWH Sold (lines 1b thru 9b)		<b>48,980,550</b>	<b>39,689,049</b>	<b>32,234,653</b>	<b>32,201,242</b>	462,730,589	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		<b>4,905,335</b>	<b>4,096,780</b>	<b>3,438,073</b>	<b>3,460,268</b>	48,201,919	<b>0.1042</b>
13. Other Electric Revenue		154,609	148,704	184,138	163,156	2,026,427	
14. KWH - Own Use		103,130	77,353	51,990	49,881	806,566	
15. TOTAL KWH Purchased		44,579,760	36,793,700	32,221,321	37,000,196	490,829,700	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,190,171	1,915,240	1,696,318	2,030,451	24,399,544	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)						0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		106,782	81,227	68,434	78,449	0	

<b>Monthly Cost</b>	<b>0.0491</b>	<b>0.0521</b>	<b>0.0526</b>	<b>0.0549</b>
<b>Monthly Revenue</b>	<b>0.1001</b>	<b>0.1032</b>	<b>0.1067</b>	<b>0.1075</b>
<b>2024 Avg Cost</b>	<b>0.0489</b>	<b>0.0492</b>	<b>0.0495</b>	<b>0.0500</b>

CFC

FINANCIAL AND STATISTICAL REPORT

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	September	October	November	December	Totals	Cents per kWh
		(i)	(j)	(k)	(l)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,632	18,669	18,722	18,782		
11. TOTAL KWH Sold (lines 1b thru 9b)		48,980,550	39,689,049	32,234,653	32,201,242	462,730,589	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		4,905,335	4,096,780	3,438,073	3,460,268	48,201,919	0.1042
13. Other Electric Revenue		154,609	148,704	184,138	163,156	2,026,427	
14. KWH - Own Use		103,130	77,353	51,990	49,881	806,566	
15. TOTAL KWH Purchased		44,579,760	36,793,700	32,221,321	37,000,196	490,829,700	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,190,171	1,915,240	1,696,318	2,030,451	24,399,544	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)						0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		106,782	81,227	68,434	78,449	0	

<b>Monthly Cost</b>	<b>0.0491</b>	<b>0.0521</b>	<b>0.0526</b>	<b>0.0549</b>
<b>Monthly Revenue</b>	<b>0.1001</b>	<b>0.1032</b>	<b>0.1067</b>	<b>0.1075</b>
<b>2024 Avg Cost</b>	<b>0.0489</b>	<b>0.0492</b>	<b>0.0495</b>	<b>0.0500</b>

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4464		12/02/24	4687	BANK OF NEVADA	214,400.00	TRANSFER PR#2425
	4465		12/05/24	2105	NV ENERGY	2,555.00	NVE OCT 2024 OASIS
	4466		12/06/24	4953	HSA BANK	7,152.25	EMPLOYEE HSA CONTRIBUTIONS
	4467		12/09/24	2105	NV ENERGY	126,712.55	NVE OCTOBER 2024 POWER
	4468		12/23/24	2105	NV ENERGY	27,894.72	NVE EIM OCT 2024
	4469		12/03/24	2395	PUBLIC EMPLOYEES RETIREMENT	141,689.59	EMPLOYEE/BOARD RETIREMENT
	4470		12/18/24	5020	MORGAN STANLEY CAPITAL GROUP	1,312,195.85	MS NOVEMBER POWER
	4471		12/03/24	2045	NRECA	653.00	ACCRUED NRECA HRA
	4472		12/05/24	4687	BANK OF NEVADA	22,100.00	TRANSFER PR#2464
	4473		12/24/24	635	COLORADO RIVER COMMISSION	361,110.14	CRC DEC POWER /CRC PDAF FEB 25 CRC OCT 24 ADJ
	4474		12/17/24	549	CITY OF MESQUITE	4,457.36	HYDRO POWER - OCT 24/DEC 2024
	4475		12/19/24	4687	BANK OF NEVADA	6,879.31	VISA CHARGES
	4476		12/17/24	4687	BANK OF NEVADA	216,800.00	TRANSFER PR#2426
	4477		12/18/24	4953	HSA BANK	2,085.70	EMPLOYER- FUTURE ME CONTRIBUTION
	4478		12/20/24	4953	HSA BANK	7,147.25	EMPLOYEE HSA CONTRIBUTIONS
VOID	4479		12/31/24	3953	CFC, INC.	1,485,606.16	
VOID	4480		12/19/24	4953	HSA BANK	97.50	
	4481		12/31/24	3953	CFC, INC.	1,429,860.78	QUARTERLY PAYMENT
	4482		12/27/24	4953	HSA BANK	182.00	HSA DEBIT
	4483		12/27/24	4953	HSA BANK	60.50	HSA FUNDING
	4484		12/31/24	4687	BANK OF NEVADA	224,000.00	TRANSFER PR#2501
	59671	*	12/03/24	1586	LIN'S SUPERMARKETS INC.	323.40	VLASIC WHL DILL, BARS FRANKS WATER - OVERTON OFFICE BOARD MEETING WATER - OVERTON OFFICE HR PROJECT BOARD MEETING WATER - OVERTON OFFICE
	59672		12/03/24	1805	MESQUITE LUMBER & SUPPLY	300.37	MARKING PAINT, SAWZALL BLADE, HI

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59673		12/03/24	2045	NRECA	101,658.09	2024 INSURANCE PREMIUM
	59674		12/03/24	2173	NORTHERN POWER EQUIPMENT	2,270.00	600:5 OVAL CT 1/0 PIGTAIL COMPRESSION
	59675		12/03/24	2234	OVERTON ACE HARDWARE	17.99	TIEDOWNS
	59676		12/03/24	3105	RAILROAD MANAGEMENT CO LLC	1,507.94	WR-RENT,PRESET 1/11/25 - 1/10/26
	59677		12/03/24	3122	UNITED PARCEL SERVICE	178.60	SHIPPING FEES - IML SHIPPING FEES - IML
	59678		12/03/24	3722	BOYCE, INC.	150.00	PORTABLE TOLIET RNTL -JOB 200001
	59679		12/03/24	3775	MESQUITE MATERIAL TESTING	1,000.00	FIELD AND LABORATORY TESTING
	59680		12/03/24	3793	WHIPPLE JAY D	700.00	PEST CONTROL
	59681		12/03/24	4259	SHERWIN-WILLIAMS COMPANY	544.23	PAINT - TRANSFORMERS
	59682		12/03/24	4644	C & R EXPEDITERS	1,570.00	SOUTH LOWER FLAT TOP DRIVE
	59683		12/03/24	4763	IML NORTH AMERICA, LLC	673.66	ANNUAL SERVICE AND CALIBRATION
	59684		12/03/24	5081	TICHENOR, KYLE	65.00	REIMBURSE MISC EXPENSE
	59685		12/03/24	5082	ROBISON SHANE	200.00	REIMBURSE 2024 TOOL ALLOTMENT
	59686		12/03/24	5422	IRBY	58,301.03	TR288 POST, PVC 3" SCH40 45D ELB AAC 1272 NARCISSUS, AAC 795 ARBU CUHU DG225NRK, 2/0-250 TO BAR GR FLEX 1-1/2 GRY 150RL 1-1/2 1H MALL PIPE STRAP TR288 POST INS, CONDUIT
	59687		12/03/24	5504	E&M CONTRACTING LLC	213,475.00	RAPTOR SUB PHASE 2 FOUNDATIONS, RAPTOR SUB PHASE 1
	59688		12/03/24	5585	AGUILAR PABLO	680.00	MAINTENANCE OF VEHICLES
	59689		12/03/24	5615	JUAN CARLOS SANCHEZ LOPEZ	2,950.00	GENERAL MAINT. OF PLANT
	59690		12/03/24	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	59691		12/03/24	5747	SKLAR WILLIAMS PLLC	10,873.50	LEGAL FEES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59692		12/05/24	1805	MESQUITE LUMBER & SUPPLY	280.17	MID WEST FASTENER MIDWEST FASTENERS SCREWDRIVER SETS LARGE MAGNETIC KEY CASE FLAP DISC 5"X7/8" 36 - 60 GRIT ACE 5IN 8-HOLE HOOK AND EXCHANGE ACE 5" 8-HOLE HOOK SPRAY PAINT, MASK SANDING ROLLER CHAIN CONNT LINK#41, BATT
	59693		12/05/24	1920	MOAPA VALLEY TELEPHONE	2,667.14	MOAPA PHONES
	59694		12/05/24	4255	DOI / BLM	10,355.58	NVN 091614 - NVNV105882561
	59695		12/05/24	4742	NELSON JACK WILLIAM	509.38	500 DIRECTOR FEE, 9.38 MILEAGE
	59696		12/05/24	4903	BUNKER ROBERT	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
	59697		12/05/24	4904	YOUNG MIKE	500.00	500 DIRECTOR FEE
	59698		12/05/24	4905	METZ JUDITH	500.00	500 DIRECTOR FEE
	59699		12/05/24	4942	XTREME STITCH & PRINT	408.00	MISC. GENERAL EXPENSE
	59700		12/05/24	5034	LEAVITT CHAD	520.10	500 DIRECTOR FEE, 20.10 MILEAGE
	59701		12/05/24	5237	JONES RICHARD A	500.00	500 DIRECTOR FEE
	59702		12/05/24	5623	RUST MORRIS DALE	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
	59703		12/05/24	5742	BIG LUDS BBQ LLC	360.00	OPD HOLIDAY PARTY EXPENSE
	59704		12/10/24	565	CLARK COUNTY RECORDER	42.00	LIEN
	59705		12/10/24	2490	RELIANCE CONNECTS	1,612.83	MESQUITE PHONES
	59706		12/10/24	2491	RIO VIRGIN TELEPHONE CO.	648.92	PHONE SERVICE
	59707		12/10/24	3285	VIRGIN VALLEY DISPOSAL	205.45	DISPOSAL SERVICE
	59708		12/10/24	3304	VIRGIN VALLEY WATER DISTRICT	1,002.85	MESQUITE WATER
	59709		12/10/24	3968	RUESCH MACHINE	2,057.50	CRANE FEE - LONGDRIVE SWITCHYARD
	59710		12/10/24	4210	CRONKLETON, KELLY	75.03	REIMB. HR PROJECT
	59711		12/10/24	4255	DOI / BLM	6,946.68	NVN 096987 - 1/1/25-12/31/25
	59712		12/10/24	4259	SHERWIN-WILLIAMS COMPANY	489.90	PAINT - SUBSTATIONS
	59713		12/10/24	4701	MESQUITE FORD	14,856.67	ENGINE REPLACEMENT

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59714		12/10/24	5125	CMC TIRE INC.	1,302.76	TIRES
	59715		12/10/24	5186	HAMILTON COMMUNICATIONS SERV	1,796.75	CM300 ANALOG 2WAY RADIOS
	59716		12/10/24	5233	JUBER, KENNETH P.	220.00	PROFESSIONAL SERVICES
	59717		12/10/24	5422	IRBY	54.50	MADI TRI-PENTA 5 SIDE WRENCH
	59718		12/10/24	5461	ROBISON SCOTT	1,523.20	HOLIDAY DECOR EXP
	59719		12/10/24	5527	K&J LEISHMAN CONS. INC	7,988.41	MESQUITE WAREHOUSE ADD ON
	59720		12/10/24	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	59721		12/10/24	5735	FALCON BUILDINGS	79,107.00	MESQUITE WAREHOUSE ADD ON
	59722		12/10/24	5752	TRI-COUNTY WEED CONTROL	2,743.83	VEGETATION CONTROL
	59723		12/18/24	3764	INTERMOUNTAIN POWER SUPERINT	1,250.00	APPRENTICE TESTING
	59724		12/18/24	3835	PRECISION AGGREGATE PRODUCTS	660.00	BLOCKS
	59725		12/18/24	4627	HUERTA NICOLAS LOPEZ	21,750.00	TREE TRIMMING
	59726		12/18/24	4641	DANIELLE'S CHOCOLATES	516.08	MISC. EXPENSE
	59727		12/18/24	4644	C & R EXPEDITERS	270.00	DUST PERMIT TRAINING
	59728		12/18/24	4825	THE FRONT PORCH FLOWERS	100.00	MISC. GENERAL EXPENSE
	59729		12/18/24	5019	UTAH BARRICADE COMPANY	2,542.90	LANE CLOSURES - MESQUITE
	59730		12/18/24	5422	IRBY	144,138.45	HV 4 POINT JUNCTION SURGE ARRSTR POLY UP RIGHT SURGE ARRSTR POLY UNDERHUNG SURGE ARRSTR POLY UNDERHUNG BRZ DOUBLE EYE BOLT, ELBOWS 4" AL BUS SCH 40 4" ALUMINUM BUSS, BUS PIPE 500 SD BARE 37 STR COPPER, CABLE
	59731		12/18/24	5474	ITEC	53,937.00	138KV STN SRVCE TRANSFORMER
	59732		12/18/24	5747	SKLAR WILLIAMS PLLC	6,182.00	LEGAL FEES
	59733		12/18/24	5750	DRUMMOND PRESS, INC	2,082.85	OPD NEWSLETTER INSERT
	59734		12/18/24	5753	WESTERN TRI STATE EQUIPMENT	8,900.00	EQUIPMENT TRAILER
	59735		12/24/24	3257	VERIZON WIRELESS	156.12	MACHINE TO MACHINE
	59736		12/24/24	4382	SHANER, SHANNON	200.00	REIMBURSE TOOL EXPENSE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59737		12/24/24	5388	GONZALEZ, LUIS	102.77	REIMBURSE TOOL ALLOTMENT
	59738		12/24/24	5414	ABBOTT, MICHAEL	205.86	REIMBURSE TOOL ALLOTMENT
	59739		12/24/24	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	59740		12/26/24	5742	BIG LUDS BBQ LLC	1,360.00	OPD HOLIDAY PARTY EXPENSE
	59741		12/31/24	2173	NORTHERN POWER EQUIPMENT	3,240.00	200:5 CT'S, 800:5 CT'S
	TOTAL CHECKS			92	TOTAL AMOUNT	4,894,534.09	

VOID	ACH	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1822	12/03/24	605	HOME HARDWARE AND VARIETY	57.07	20 CT - 33 GALLON BAGS, FRIXION FOAM BOARD, POSTER BOARD PLAT PATCH FILLER, BATTERY CLIP
		1823	12/03/24	1310	JENSEN PRECAST	48,732.00	97 VAULT 2 PC, VAULT LID 97 VAULT 2 PC, LIDS
		1824	12/03/24	2046	NRECA	7,082.58	2024 INSURANCE ADMIN FEE
		1825	12/03/24	2864	T&R ELECTRIC SUPPLY CO. INC	25,399.30	REMAN 167 KVA PAD MNT TRANSFORMR
		1826	12/03/24	3257	VERIZON WIRELESS	2,258.12	VERIZON CELL PHONES
		1827	12/03/24	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, WINDMIL
		1828	12/03/24	3957	ELECTRICAL CONSULTANTS, INC.	2,939.00	TRANSF. SPECS AND BID SUPPORT
		1829	12/03/24	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
		1830	12/03/24	4501	INCONTACT, INC.	204.30	MQ LONG DISTANCE OV LONG DISTANCE
		1831	12/03/24	4899	ROBISON VERNON A	1,938.74	PUBLIC RELATIONS CONSULTANT
		1832	12/03/24	4925	CREATIVE CLEANING SERVICES	2,823.00	CLEANING SERVICE - OCTOBER 24
		1833	12/03/24	5011	MCWANE POLES, INC	85,965.62	DUCTILE POLES DUCTILE POLES
		1834	12/03/24	5021	TRANSAMERICAN POWER PRODUCTS	226,054.00	85' MED ANGLE RIGHT SLIP JNT 70' DEAD END SLIP JNT, H10 75'OA
		1835	12/03/24	5359	CLARK COUNTY PRINTING & MAIL	262.00	NAME PLATES, SERVICE PLATES
		1836	12/03/24	5476	WILLIAMS YARDSCAPES LLC	4,480.00	GENERAL MAINT. OF PLANT GENERAL MAINT. OF PLANT
		1837	12/03/24	5503	FACIL ENTERPRISES, INC	1,000.00	HR CONSULTING - NOV / DEC
		1838	12/03/24	5524	BIGHORN CONSTRUCTION INC	6,000.00	GRADING WORK
		1839	12/05/24	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
		1840	12/05/24	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
		1841	12/05/24	4505	ONLINE INFORMATION SERVICES	480.67	ONLINE UTLITY EXCHANGE
		1842	12/05/24	4971	FUTURA SYSTEMS INC.	4,167.00	MONTHLY CHGS, FLEX, FIELD PRO, G
		1843	12/05/24	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
		1844	12/05/24	5011	MCWANE POLES, INC	318,126.24	DUCTILE POLES

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1845		12/05/24	5474	ITEC	50,137.00	DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES 138KV STN SRVCE TRANSFORMER
		1846		12/10/24	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
		1847		12/10/24	1175	HUGHES OIL COMPANY	2,571.20	BULK GAS/DIESEL OVERTON
		1848		12/10/24	2046	NRECA	52.50	REA# 29004 - HRA ACCOUNT - ADMIN
		1849		12/10/24	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
		1850		12/10/24	4608	SAVANIC TRANSPORT	1,830.00	BURY EXPOSED CONDUIT 22 TONS OF CHAT, BORING SITE
		1851		12/10/24	5011	MCWANE POLES, INC	195,481.95	DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES
		1852		12/10/24	5012	TINKS SUPERIOR AUTO PARTS	1,557.54	HIGH PRESSURE VALVE SYSTEM COMPRESSOR, GASKET, CORE DEPOSIT RETURN - CREDIT CORE DEPOSIT 22" WIPERS 22" WIPERS STARTER - 30-0067
		1853		12/10/24	5031	ACLARA TECHNOLOGIES LLC	90,000.00	2S CL200 METERS
		1854		12/10/24	5042	AMAZON CAPITAL SERVICES	3,458.14	LNDSKP LOC MULCH & ROCK BOND, HO KEYBOARDS, MARKERS, PENS, CALEND RETURN - WIRELESS KEYBOARD CREDIT MEMO - KLEENEX DUAL MONITOR SPLITTER, SCREEN PR WIRELESS KEYBOARD EXPERT POWER 12V 9AH SEALED LEAD DESK CALENDARS, POST-ITS, MARKER WIRELESS NUMERIC KEYPAD NUMPAD MAGNETIC LOCATOR W/ SOFTCASE EMPLOYEE ENGAGEMENT - HOLIDAY
		1855		12/10/24	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
		1856		12/10/24	5474	ITEC	3,600.00	FREIGHT-INVOICE IVC000007298
		1857		12/18/24	1175	HUGHES OIL COMPANY	2,986.75	BULK GAS/DIESEL MESQUITE

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1858		12/18/24	1940	MOAPA VALLEY WATER DISTRICT	739.43	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
		1859		12/18/24	2709	MERIDIAN COOPERATIVE, INC	69,622.06	SFTW SUPPORT, PSTG, BILLING, CON
		1860		12/18/24	2864	T&R ELECTRIC SUPPLY CO. INC	4,711.00	50 KVA PAD MNT TRANSFORMER
		1861		12/18/24	3957	ELECTRICAL CONSULTANTS, INC.	5,406.50	DEVLOP POWER TRANSFRMR SPECS
		1862		12/18/24	4400	WECC	28,422.00	2025 WECC STATUTORY COSTS
		1863		12/18/24	4608	SAVANIC TRANSPORT	60,000.00	RAPTOR IMPROVEMENTS
		1864		12/18/24	4888	WESTERN UNITED ELECTRIC SUPP	31,758.36	750 KVA 3 PH TRANSFORMER 6" SPLIT COUPLERS
		1865		12/18/24	4899	ROBISON VERNON A	2,501.24	PUBLIC RELATIONS CONSULTANT
		1866		12/18/24	5011	MCWANE POLES, INC	196,767.99	DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLE 95' H5
		1867		12/18/24	5012	TINKS SUPERIOR AUTO PARTS	253.73	PREM TR HYD OIL FL 5G HOOD LATCH
		1868		12/18/24	5021	TRANSAMERICAN POWER PRODUCTS	380,727.00	67' DEAD END SLIP JNT, 72' DEAD
		1869		12/18/24	5203	LADWP -DEPT OF WATER & POWER	11,034.72	MOAPA SOLAR
		1870		12/18/24	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
		1871		12/18/24	5524	BIGHORN CONSTRUCTION INC	42,270.00	MOVE DIST LNS BFR TOR-GILA CONST TRUCKING - JOB 200001 DIRT WORK MPB 30-42-6
		1872		12/18/24	5530	HUNT ELECTRIC, INC	322,676.17	LONGDRIVE SWITCHYARD
		1873		12/18/24	5634	TYNDALE USA	803.80	FR CLOTHING
		1874		12/18/24	5664	CARDIO PARTNERS INC	1,992.00	AED CARTRIDGES BATTERY ON SITE AED
		1875		12/24/24	1175	HUGHES OIL COMPANY	2,159.55	BULK GAS/DIESEL OVERTON
		1876		12/24/24	3257	VERIZON WIRELESS	2,299.60	VERIZON CELL PHONES
		1877		12/24/24	4714	MILLS & MILLS LAW GROUP	2,135.00	LEGAL FEES
		1878		12/24/24	4888	WESTERN UNITED ELECTRIC SUPP	63.75	PVC 22.5 DEGREE ELBOW

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1879		12/24/24	5476	WILLIAMS YARDSCAPES LLC	550.00	GENERAL MAINT. OF PLANT
		1880		12/24/24	5524	BIGHORN CONSTRUCTION INC	34,650.00	GRADE LINE ROADS
		1881		12/30/24	5021	TRANSAMERICAN POWER PRODUCTS	298,274.00	MED ANGLE LEFT SLIP JNTS
		1882		12/31/24	4595	SALT LAKE COMMUNITY COLLEGE	7,250.00	APPRENTICE TRAINING APPRENTICE TRAINING
		1883		12/31/24	5530	HUNT ELECTRIC, INC	249,859.06	RAPTOR SUBSTATION
		TOTAL ACH			62	TOTAL AMOUNT	2,854,462.67	
		GRAND TOTAL			154	GRAND TOTAL AMOUNT	7,748,996.76	



**BOARD OF TRUSTEE'S MEETING**  
**January 22, 2025**  
**ACTION ITEM - J**

<b>SUBJECT:</b> Review and Possible Approval To Appoint 2025 Voting Delegates, Alternate Voting Delegates, and Appointees
<b>PETITIONER:</b> Staff
<b>RECOMMENDATIONS:</b> Approval

**FISCAL IMPACT:**  
No financial impact.

**BACKGROUND:**  
Need to be replaced

- Overton Power is a member of the National Rural Electric Cooperative Association (NRECA). As an NRECA member, the District is entitled to representation at NRECA business sessions to approve the proposed actions of the association. In order to vote at the Region 9 meeting and the Annual NRECA meeting, the OPD5 Board needs to identify a voting delegate and an alternate voting delegate. These positions may be filled by Trustees or Staff.  
Currently, **Mike Young** is the **NRECA** voting delegate and **Dale Rust** is the alternate voting delegate.
- The District is a member of the National Rural Utilities Cooperative Finance Corporation (CFC). CFC will conduct an annual business meeting in conjunction with the National Rural Electric Cooperative Association (NRECA) regional meeting. By appointing a voting

delegate and an alternate voting delegate the District has the opportunity to participate in the election.

Currently, **Mike Young** is the **CFC** voting delegate and **Judy Metz** is the alternate voting delegate.

- The District's insurance claims underwriter is Federated Rural Electric Insurance Exchange (Federated). Federated will hold its Board of Directors election in conjunction with the National Rural Electric Cooperative Association (NRECA) regional meeting. By appointing a voting delegate, the District has the opportunity to participate in the election. These positions may be filled by Trustees or Staff. Currently, **Richard Jones** is the **Federated** voting delegate and **Mendis Cooper** is the alternate voting delegate.
- The District is a member of the Nevada Rural Electric Association (NREA). NREA conducts an annual meeting and holds two to three additional meetings per year. The District has two voting delegates, a board appointee, and the General Manager, on the Board. Currently, **Jack Nelson** is the **NREA** voting delegate and **Dale Rust** is the alternate voting delegate.
- The District is a member of the Silver State Energy Association (SSEA). SSEA conducts an annual meeting and holds one to three additional meetings per year to conduct business. The District appoints a Trustee to serve on the SSEA Board of Directors. Currently, **Jack Nelson** serves as the appointee to the **SSEA** Board of Directors and **Chad Leavitt** is the alternate.
- The District is a member of Pioneer Utility Resources (PUR). PUR holds an annual meeting to conduct business. The District appoints a Trustee to serve as the voting delegate and as the alternate. Currently, **Mike Young** serves as the **PUR** voting delegate and **Chad Leavitt** serves as the alternate voting delegate.

**STAFF RECOMENDATION:**

Approve \_\_\_\_\_, to serve as the 2025 OPD5 voting delegate for **NRECA** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2025 OPD5 voting delegate for **CFC** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve \_\_\_\_\_, to serve as the 2025 OPD5 voting delegate for **Federated** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve **Jack Nelson**, to serve as the 2025 OPD5 voting delegate for **NREA** and \_\_\_\_\_, to serve as the alternate voting delegate.

Approve **Jack Nelson**, to serve as the appointee to the **SSEA** Board of Directors and \_\_\_\_\_, to serve as the alternate.

Approve \_\_\_\_\_, to serve as the 2025 OPD5 voting delegate for **PUR** and \_\_\_\_\_, to serve as the alternate voting delegate.

**MOTION:**

To approve the 2025 Voting Delegates as determined during the discussion period.



**BOARD OF TRUSTEE'S MEETING  
JANUARY 22, 2025  
ACTION ITEM – K**

<b>SUBJECT:</b> Review and Possible Approval of OPD5 Board of Trustees Policy OPD-A-01.303
<b>PETITIONER:</b> Staff
<b>RECOMMENDATIONS:</b> Approval

**FISCAL IMPACT:**

A maximum of \$4200 per year or \$600 per Trustee per year

**BACKGROUND:**

Technology is an important part of any business operation. Technology can enhance the amount of work accomplished, the capabilities of the business, and the efficiency of how the work is done.

This also applies to the work which Trustees must accomplish. Trustees review electronic documents prepared by staff and others, participate in virtual meetings, and communicate by electronic means. In order to accomplish this more efficiently, Staff recommends that each Trustee should have a notebook style computer that can be used to:

- Review documents, presentations, and pictures in preparation for board meetings.
- View electronic files and keep notes during board meetings.
- View electronic files and keep notes during training opportunities and offsite meetings.
- Participate in virtual meetings and offsite training opportunities.
- Send and receive emails during business travel.

**For these reasons Staff recommends that a technology reimbursement option be added to the exiting board policy to encourage Trustees to purchase a notebook computer or enhance their home internet service for business purposes. Staff suggests that a \$50 per month reimbursement be made available for Trustees.**

**Staff found that a good notebook computer can be purchased for approximately \$500, and a notebook computer, Bluetooth keyboard, and case or computer bag can be purchased for approximately \$600. Staff recommends that Trustees who do not have an adequate device should purchase a device and be reimbursed a maximum of \$600 for their purchase at a rate of \$50 per month.**

**Staff explored the idea of purchasing and providing a notebook computer for each Trustees however, with the availability of multiple operating systems and considering differing individual preferences and needs, Staff determined that it's best for each Trustee to purchase a device that they are familiar with, can operate, and will use, as the preferred option.**

**OPD5 has been working toward the goal of going paperless in other parts of the business. Trustees can help with this endeavor by using a notebook computer and by relying less on printed copies.**

**A notebook computer also provides a good camera, microphone, and sound system that is superior to what some board members are currently using. A good notebook computer will improve the experience for Trustees and other participants during virtual meetings and offsite training.**

**Staff also recognizes that Trustees may already have an adequate notebook computer but, may not have adequate internet bandwidth needed for business. Staff recommends that a contribution to internet service not to exceed \$50 per month also be a reimbursable option.**

**In summary, Staff recommends a maximum reimbursement of \$50 per month for each Trustee which may be used to purchase a notebook**

**computer with accessories or for internet service or a combination of both, but not to exceed \$50 per month.**

**RECOMMENDATION:**

**To approve OPD5 Board of Trustees Policy OPD-A-01.303 as presented.**

DRAFT



Regulation No. OPD-A-01.30~~23~~

Date First Approved: December 14, 1994

Revision No.: 4-5

Date Last Revised: ~~April 19, 2023~~ February 20, 2019

Date Approved: ~~April 19, 2023~~ January 22, 2025

Approved By: \_\_\_\_\_  
Mike Young, Secretary

**OVERTON POWER DISTRICT No. 5  
ADMINISTRATIVE REGULATION**

**BOARD OF TRUSTEES**

**A. GENERAL**

It is recognized that good management is an essential factor in the success of Overton Power District No. 5, (OPD5), mutual respect, understanding, and cooperation between the Board of Trustees (Board) and the General Manager (GM) are necessary for proper and efficient operation of OPD5.

**B. RESPONSIBILITIES**

The Board of Trustees consists of seven (7) elected representatives of the consumers of OPD5 and, as such, has the responsibility for the establishment of policies, approval of plans, specifications, and contracts, and the delegation of authority to the General Manager. Such responsibilities lie within the framework established by law, ~~by laws~~ OPD5 policies, and articles of incorporation.

All policies and actions by the Board shall be promulgated at regular or special meetings. Trustees shall not, in private conversations, make commitments on behalf of OPD5. The chair of the Board and president of OPD5 shall be the official spokesman of the board, except in cases previously authorized by the Board. Members of the Board shall refrain, as individuals, from discussing management problems with the personnel of OPD5, unless the Board deems it

necessary to confer with such personnel at regular or special meetings. Individual Board members should refrain from giving directions to personnel of OPD5.

**C. MEETINGS AND SEMINARS**

It is also recognized that in order to maintain good management, a continuing knowledge of industry conditions and developments is necessary. Accordingly, Trustees are encouraged to attend meetings and seminars relating to their performance as a Trustee, or to the operation of the Board or OPD5.

**D. CERTIFICATIONS**

Trustees are encouraged to earn board training certifications from the National Rural Electric Cooperative Association (NRECA) or certifications of equal merit from the American Public Power Association (APPA) or Northwest Public Power Association (NWPPA).

**E. COMPENSATION**

In compliance with N.R.S. 318, Trustees shall be paid a fixed sum per month as compensation for time incurred in regular monthly board meetings, training, and meetings required as a result of assignment to a working committee approved by the Board.

**F. REIMBURSEMENT**

1. —In the event a Trustee is required to attend meetings, seminars, ~~or negotiations to conduct business or~~ to receive training, ~~or travel for any business purpose,~~ OPD5 shall pay the travel and lodging expenses incurred by the ~~trustee~~ Trustee. A daily allowance for meals and incidentals will also be provided for each day that a Trustee ~~is traveling~~ travels on behalf of OPD5. The State of Nevada uses the U.S. General Services Administration (GSA) guide to determine travel costs including reimbursements for vehicle travel and per diem. OPD5 has also adopted the GSA guide for travel costs and reimbursements.

The GSA reimbursement rate for personal vehicle use can be found at <http://www.gsa.gov/portal/content/100715>.

GSA per diem rates can be found online at <https://www.gsa.gov/travel/plan-book/per-diem-rates>.

2. It is recognized that technology has become an essential part of business operations. Trustees are encouraged to personally purchase the computer hardware and type of reliable internet service required for their duties, to conduct business, and to participate in virtual and in-person meetings.

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In order to encourage the acquisition and use of the proper technology, OPD5 may reimburse Trustees up to a maximum of fifty dollars (\$50) per month or six hundred dollars (\$600) per year for eligible technology expenses. Trustees may submit receipts or supporting documents for reimbursement of eligible technology costs incurred.

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Technology expenses eligible for reimbursement include:

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- Computer hardware and accessories: A notebook style computer (a maximum of \$600 is reimbursable), Bluetooth keyboard, protective case and/or a computer bag.
- Internet service

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More expensive computer hardware may be purchased; however, the maximum reimbursement shall be \$600.

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A receipt for a technology expense such as a computer hardware purchase exceeding \$50 may be submitted to Staff, and the reimbursement shall be paid in subsequent months at a maximum rate of \$50 per month until the receipt for the computer hardware has been paid in full or until the accumulated reimbursement amount has reached \$600 over a twelve-month period, whichever comes first.

Reimbursement claims must be submitted within 60 days of when the expense was incurred. Reimbursement payments will begin in the next month after the reimbursement claim submittal.

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If a Trustee leaves office either voluntarily or involuntarily within one year of a computer hardware reimbursement, the computer hardware or the money paid in reimbursement for such computer hardware shall be returned to OPD5.

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#### **FG. BENEFITS**

Trustees may participate in OPD5's health insurance program but must do so at their own cost.

#### **GH. ELECTION OF BOARD OFFICERS**

Every two years, at the first board meeting in January, following the biennial general elections, the Board shall elect by majority vote, a chair of the Board and president of OPD5, a vice-chair, a secretary, and a treasurer to serve as Board officers for the next two years. [The](#)

secretary and a treasurer of the Board may or may not be members of the board. The secretary and treasurer may be one person.

Board officers are nominated by members of the Board. Votes may be cast by voice or by ballot, as agreed to by the Board.

#### **I. VOTING DELGATES, BOARD ASSIGNMENTS, & COMMITTEE ASSIGNMENTS**

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Annually, or more frequently as required, the Board shall designate ~~trustees~~ Trustees to represent the interests of OPD5 as board members, voting delegates, and alternate voting delegates at the meetings of organizations where OPD5 is a member and has such rights.

As needed, and in accordance with current laws, the board may call for the formation of committees or sub-committees, of no more than three Trustees, to gather information, to work with staff, or to perform certain functions on behalf of the board. In all such cases, the work and the recommendations of the committee or sub-committee shall be brought to a board meeting for approval by the board.

Trustees may nominate board members to serve in certain capacities or the chair of the board may assign Trustees to serve in these capacities as needed.

Voting delegates, alternating voting delegates, board assignments, and committee assignments shall be approved by board action.



Regulation No. OPD-A-01.303

Date First Approved: December 14, 1994

Revision No.: 5

Date Last Revised: April 19, 2023

Date Approved: January 22, 2025

Approved By: \_\_\_\_\_  
Mike Young, Secretary

**OVERTON POWER DISTRICT No. 5  
ADMINISTRATIVE REGULATION**

**BOARD OF TRUSTEES**

**A. GENERAL**

It is recognized that good management is an essential factor in the success of Overton Power District No. 5, (OPD5), mutual respect, understanding, and cooperation between the Board of Trustees (Board) and the General Manager (GM) are necessary for proper and efficient operation of OPD5.

**B. RESPONSIBILITIES**

The Board of Trustees consists of seven (7) elected representatives of the consumers of OPD5 and, as such, has the responsibility for the establishment of policies, approval of plans, specifications, and contracts, and the delegation of authority to the General Manager. Such responsibilities lie within the framework established by law, OPD5 policies, and articles of incorporation.

All policies and actions by the Board shall be promulgated at regular or special meetings. Trustees shall not, in private conversations, make commitments on behalf of OPD5. The chair of the Board and president of OPD5 shall be the official spokesman of the board, except in cases previously authorized by the Board. Members of the Board shall refrain, as individuals, from discussing management problems with the personnel of OPD5, unless the Board deems it

necessary to confer with such personnel at regular or special meetings. Individual Board members should refrain from giving directions to personnel of OPD5.

**C. MEETINGS AND SEMINARS**

It is also recognized that in order to maintain good management, a continuing knowledge of industry conditions and developments is necessary. Accordingly, Trustees are encouraged to attend meetings and seminars relating to their performance as a Trustee, or to the operation of the Board or OPD5.

**D. CERTIFICATIONS**

Trustees are encouraged to earn board training certifications from the National Rural Electric Cooperative Association (NRECA) or certifications of equal merit from the American Public Power Association (APPA) or Northwest Public Power Association (NWPPA).

**E. COMPENSATION**

In compliance with N.R.S. 318, Trustees shall be paid a fixed sum per month as compensation for time incurred in regular monthly board meetings, training, and meetings required as a result of assignment to a working committee approved by the Board.

**F. REIMBURSEMENT**

1. In the event a Trustee is required to attend meetings, seminars, to receive training, or travel for any business purpose, OPD5 shall pay the travel and lodging expenses incurred by the Trustee. A daily allowance for meals and incidentals will also be provided for each day that a Trustee travels on behalf of OPD5. The State of Nevada uses the U.S. General Services Administration (GSA) guide to determine travel costs including reimbursements for vehicle travel and per diem. OPD5 has also adopted the GSA guide for travel costs and reimbursements.

The GSA reimbursement rate for personal vehicle use can be found at <http://www.gsa.gov/portal/content/100715>.

GSA per diem rates can be found online at <https://www.gsa.gov/travel/plan-book/per-diem-rates>.

2. It is recognized that technology has become an essential part of business operations. Trustees are encouraged to personally purchase the computer hardware and type of reliable internet service required for their duties, to conduct business, and to participate in virtual and in-person meetings.

In order to encourage the acquisition and use of the proper technology, OPD5 may reimburse Trustees up to a maximum of fifty dollars (\$50) per month or six hundred

dollars (\$600) per year for eligible technology expenses. Trustees may submit receipts or supporting documents for reimbursement of eligible technology costs incurred.

Technology expenses eligible for reimbursement include:

- Computer hardware and accessories: A notebook style computer (a maximum of \$600 is reimbursable), Bluetooth keyboard, protective case and/or a computer bag.
- Internet service

More expensive computer hardware may be purchased; however, the maximum reimbursement shall be \$600.

A receipt for a technology expense such as a computer hardware purchase exceeding \$50 may be submitted to Staff, and the reimbursement shall be paid in subsequent months at a maximum rate of \$50 per month until the receipt for the computer hardware has been paid in full or until the accumulated reimbursement amount has reached \$600 over a twelve-month period, whichever comes first.

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**Overton Power District #5**  
**BOARD OF TRUSTEE'S**  
**January 22, 2025**  
**ACTION ITEM - L**

<b>SUBJECT:</b> Review and Possible Approval of OPD-P-19.206 Temporary Employment Opportunities Policy
<b>PETITIONER:</b> Staff
<b>RECOMMENDATIONS:</b> Approval

**FISCAL IMPACT:**  
Approximately \$52,000

**BACKGROUND:**  
The policy establishes guidelines for interns and temporary workers and sets the number of interns and temporary workers that may be hired each year. Staff received approval to hire four interns and four temporary workers in 2024.

Staff requests that a combination of eight interns and temporary workers be hired in 2025. This will allow staff the flexibility to hire additional interns or temporary workers if staff does not receive enough applications for one or the other.

The Nevada minimum wage increased to \$12/hr. effective July 1, 2024. In accordance with the OPD5 policy Staff will offer interns \$16/hr. and temporary workers \$14/hr.

The associated cost of hiring eight workers has been included in the 2025 budget and will remain in the budget, if approved by the Board.

**In most cases, staff will continue to employ temporary workers for three months, but in some cases when a worker is retained for more than three months, staff will ensure that temporary workers do not exceed one thousand hours in a twelve-month period to ensure that OPD5 does not incur additional costs.**

**RECOMMENDATION:**

**To approve the hiring of four interns and four temporary workers in 2025, in accordance with the Temporary Worker Policy OPD-P-19.206 as presented.**

DRAFT