

OVERTON POWER DISTRICT NO 5
STATEMENT OF OPERATIONS
FROM 01/26 THROUGH 01/26

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	4,502,974.59	4,782,830.36	4,863,921.00	4,782,830.36
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	3,598,381.24-	3,355,715.69-	3,207,736.00-	3,355,715.69-
4.0	TRANSMISSION EXPENSE.....	75,094.23-	92,665.87-	85,627.00-	92,665.87-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	144,504.75-	211,013.97-	175,300.00-	211,013.97-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	243,414.46-	243,445.18-	262,950.00-	243,445.18-
8.0	CONSUMER ACCOUNTS EXPENSE.....	159,180.03-	155,519.08-	169,127.00-	155,519.08-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	1,887.15-	2,820.00-	2,002.00-	2,820.00-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	442,175.50-	498,316.34-	505,057.00-	498,316.34-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	4,664,637.36-	4,559,496.13-	4,407,799.00-	4,559,496.13-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	254,690.83-	271,360.78-	269,956.00-	271,360.78-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	142,418.59-	135,275.44-	211,612.00-	135,275.44-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	13,676.57-	13,676.57-	13,677.00-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	5,075,423.35-	4,979,808.92-	4,903,044.00-	4,979,808.92-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	572,448.76-	196,978.56-	39,123.00-	196,978.56-
22.0	NON OPERATING MARGINS - INTEREST.....	93,311.91	26,572.66	16,667.00	26,572.66
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	.00	.00	25,000.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	.00	.00	1.00-	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	479,136.85-	170,405.90-	47,457.00-	170,405.90-

OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 01/31/26

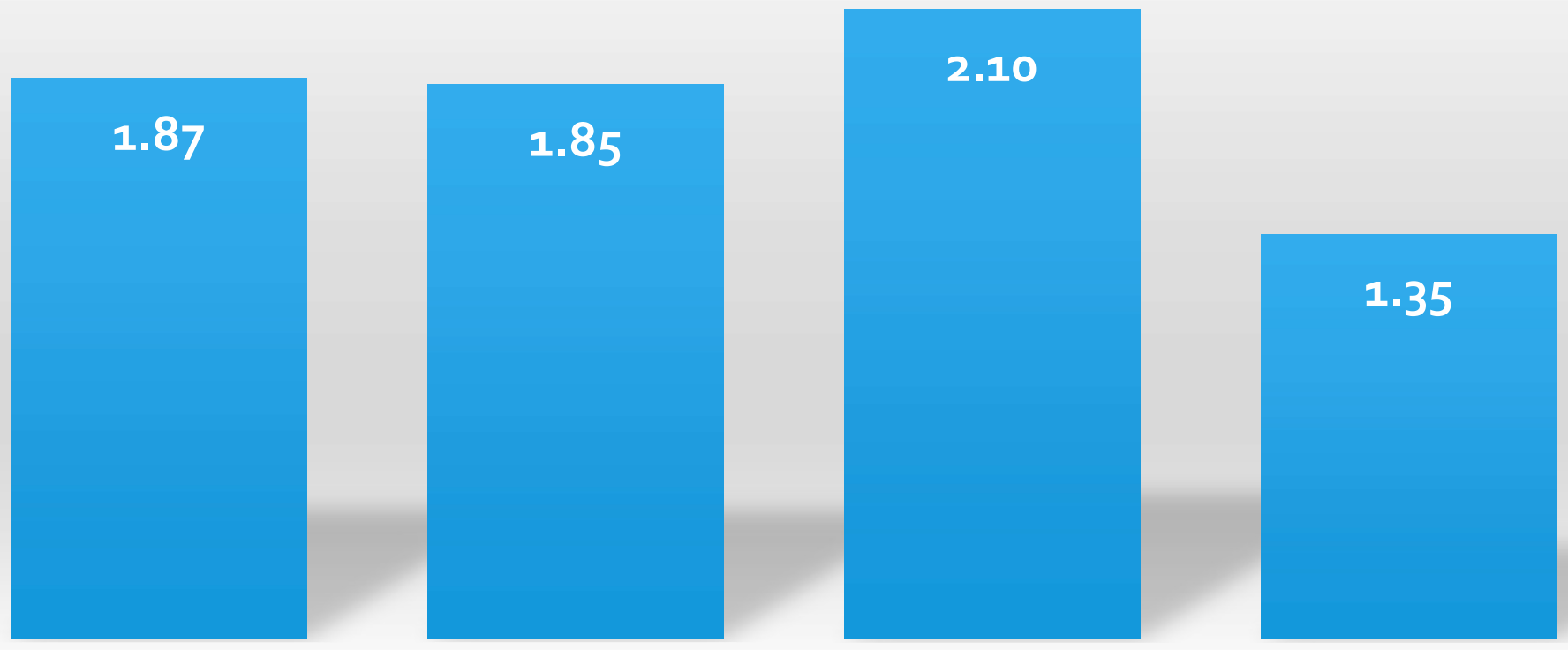
LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	173,562,711.56	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	45,838,222.09	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	219,400,933.65	32.0	OPERATING MARGINS -PRIOR YEARS	107,170,468.17-
4.0	ACCUM PROV FOR DEP & AMORT	53,554,050.75-	33.0	OPERATING MARGINS-CURRENT YEAR	3,798,883.96-
5.0	NET UTILITY PLANT	165,846,882.90	34.0	NON-OPERATING MARGINS	694,487.66-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,439,403.80-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	132,103,243.59-
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,882,217.02	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	47,509,915.62-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,882,217.02	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	6,157,938.52	43.0	TOTAL LONG TERM DEBT	47,509,915.62-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	7,025,821.69	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	4,458,866.57	48.0	ACCOUNTS PAYABLE	8,634,205.36-
21.0	ACCTS RECV - OTHER (NET)	515,304.93	49.0	CONSUMER DEPOSITS	364,350.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,280,077.53	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	284,530.79	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,587,618.21-
26.0	TOTAL CURRENT & ACCR ASSETS	23,722,540.03	54.0	TOTAL CURRENT & ACCRUED LIAB	10,586,173.57-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	1,988,470.37	56.0	OTHER DEFERRED CREDITS	5,240,777.54-
29.0	TOTAL ASSETS & OTHER DEBITS	195,440,110.32	57.0	TOTAL LIABILITIES & OTH CREDIT	195,440,110.32-

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MDSC



Current

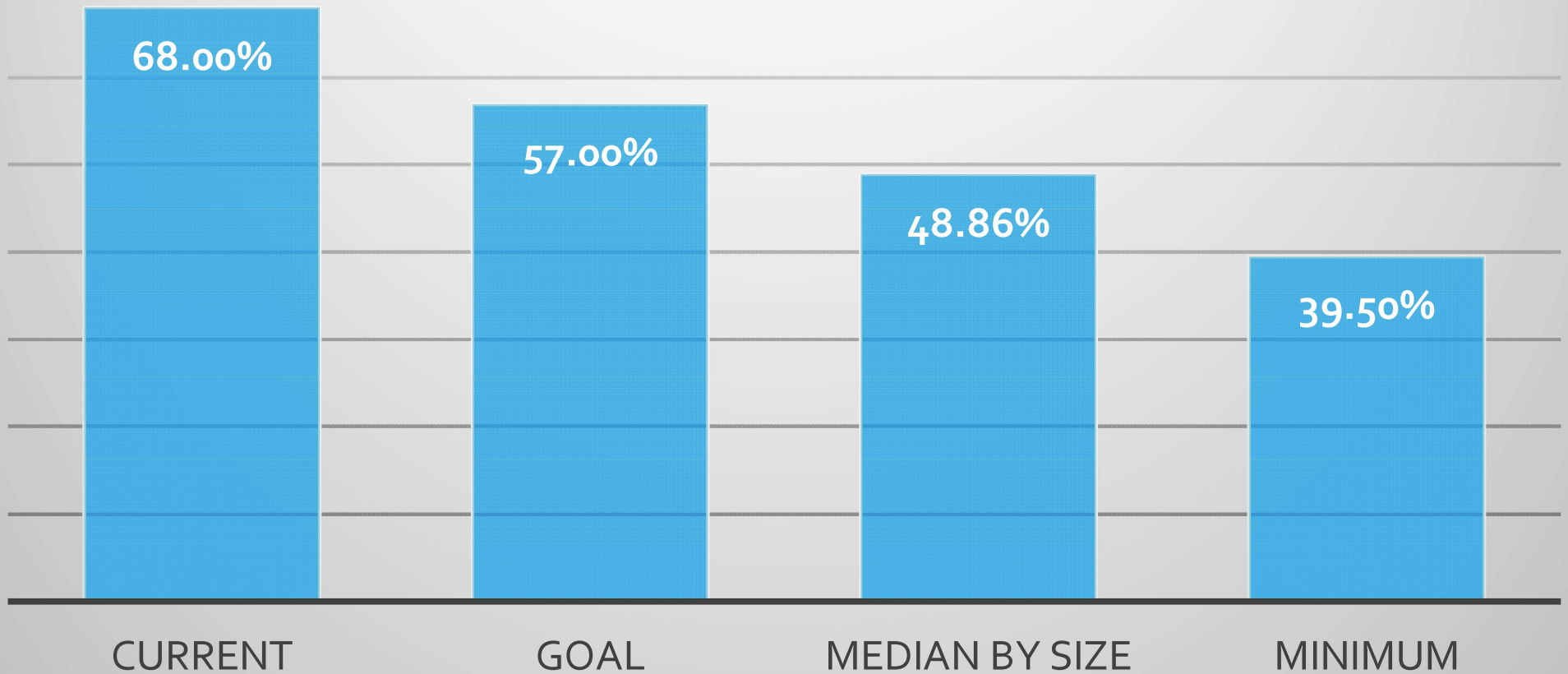
Goal

Median By Size

Minimum

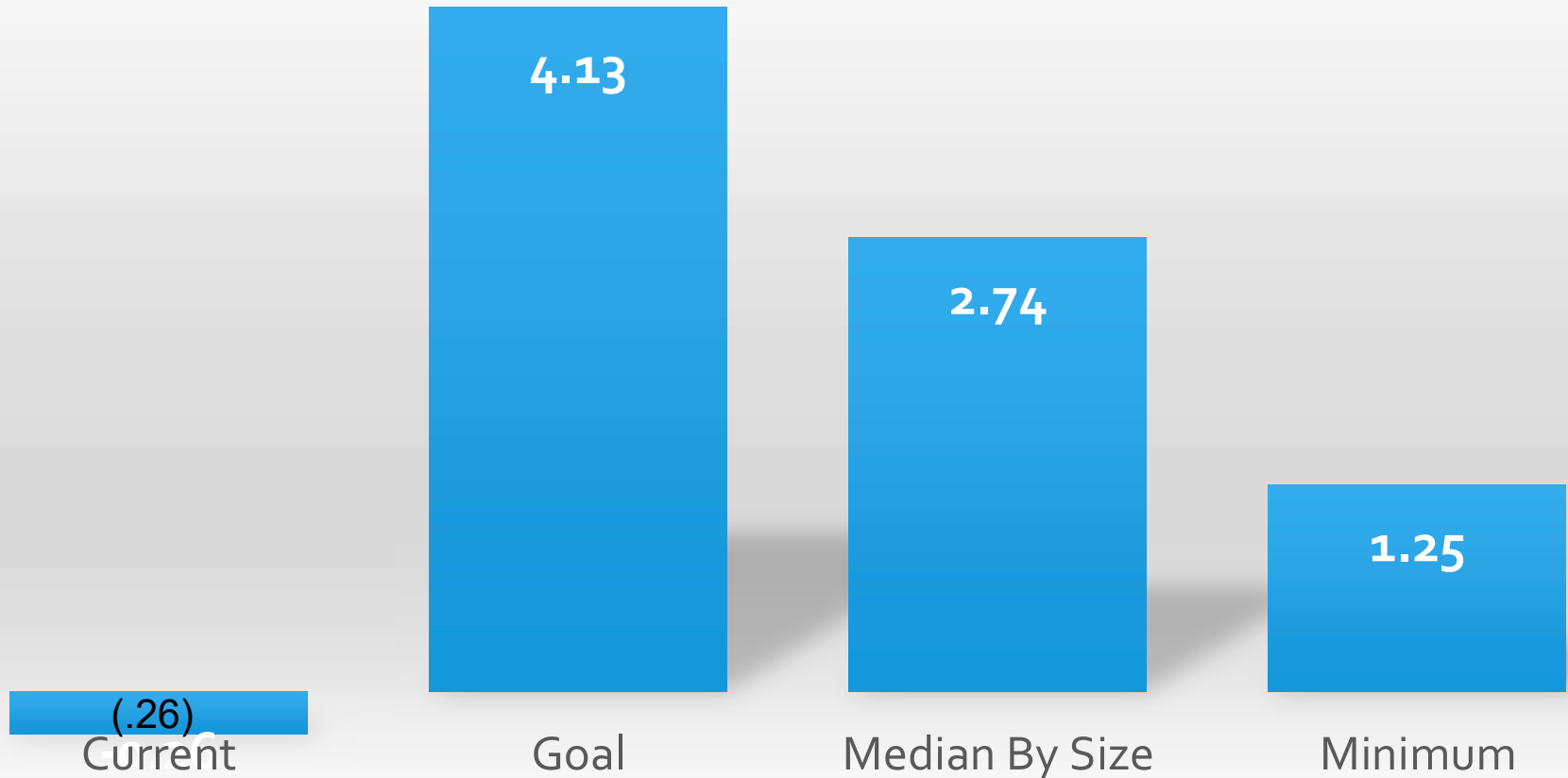
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Equity as a % of Assets



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TIER





January-26

			YTD Dividend Received
Beginning Balance	\$	6,340,800	
Western Alliance 1.4%	\$	6,142,883	\$ 3,209
America First Credit Union 1.00%	\$	13,956	\$ 3
Western Alliance Investment 3.44%	\$	142,569	\$ 398
CFC Member Capital Sec 5%	\$	500,000	\$ -
Month Ending Balance	\$	6,799,407	
Net Increase/Decrease Prior Month	\$	458,607	



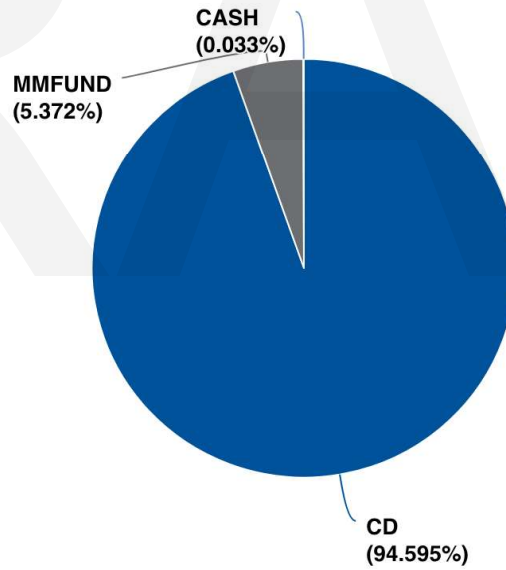
Report:
Account:
Date:

GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -01/31/2026

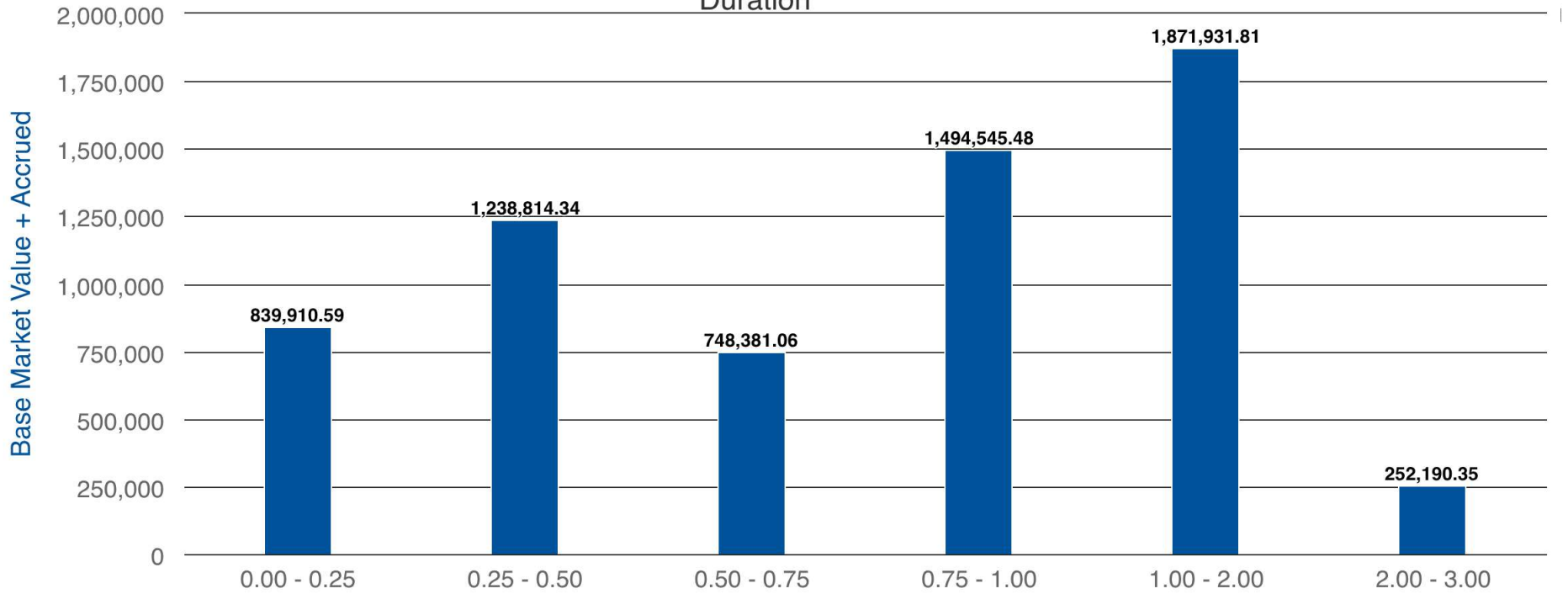
	Moreton-Overton Power Dist #5		
		1/31/2026	
Balance Sheet			YTD Dividend Received
Book Value less Due		6,348,424.20	
Due and Accrued		30,158.53	
Book Value + Accrued - 4.996%	\$	6,378,582.73	\$ 26,171
Net Unrealized Carrying Value Gain		67,190.90	
Carrying Value and Accrued		6,445,773.63	
Goldman Sachs Group - 3.58%	\$	4,310.64	\$ 14

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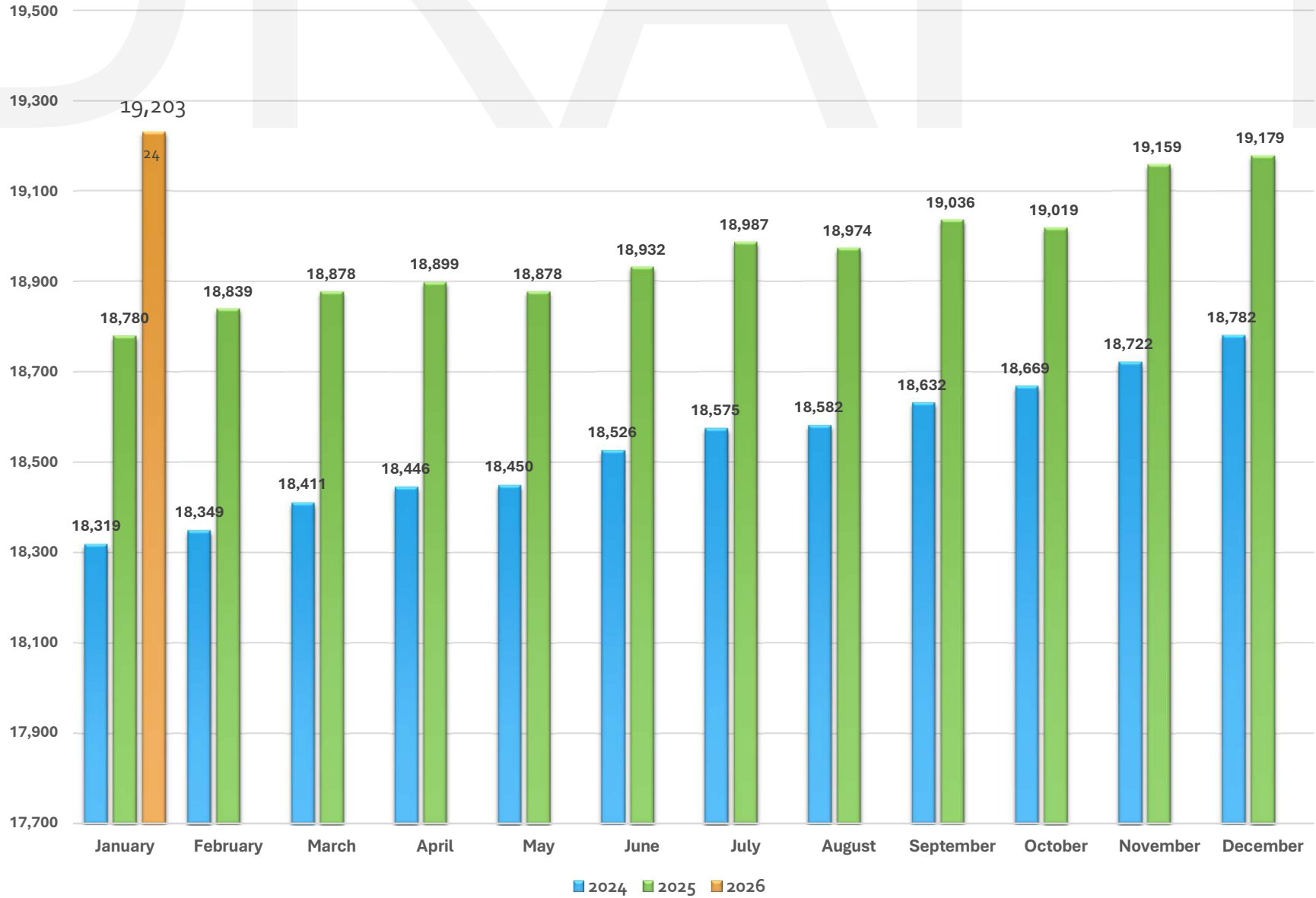
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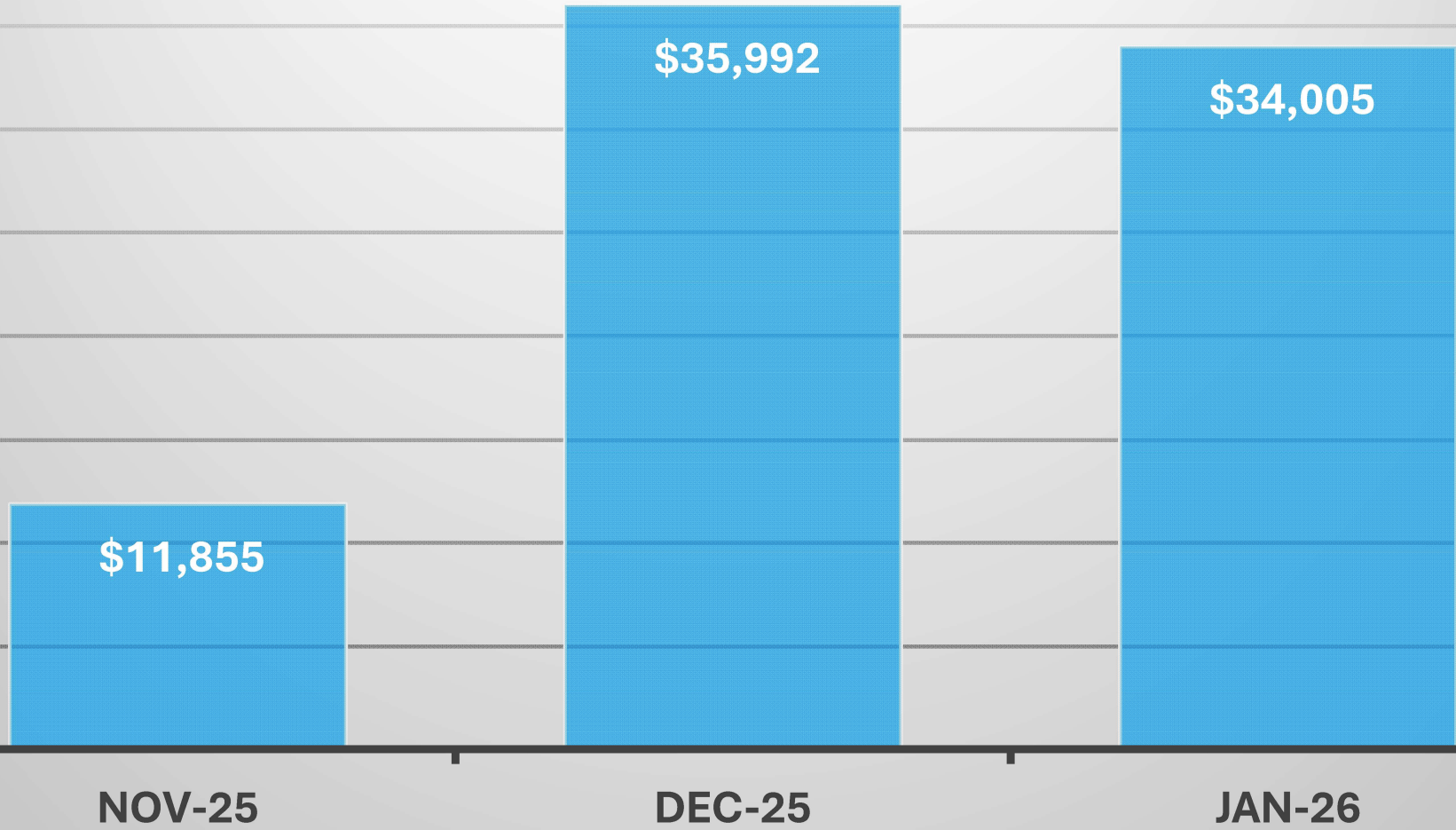
Duration



**OPD5 TOTAL CUSTOMERS=
19,203**

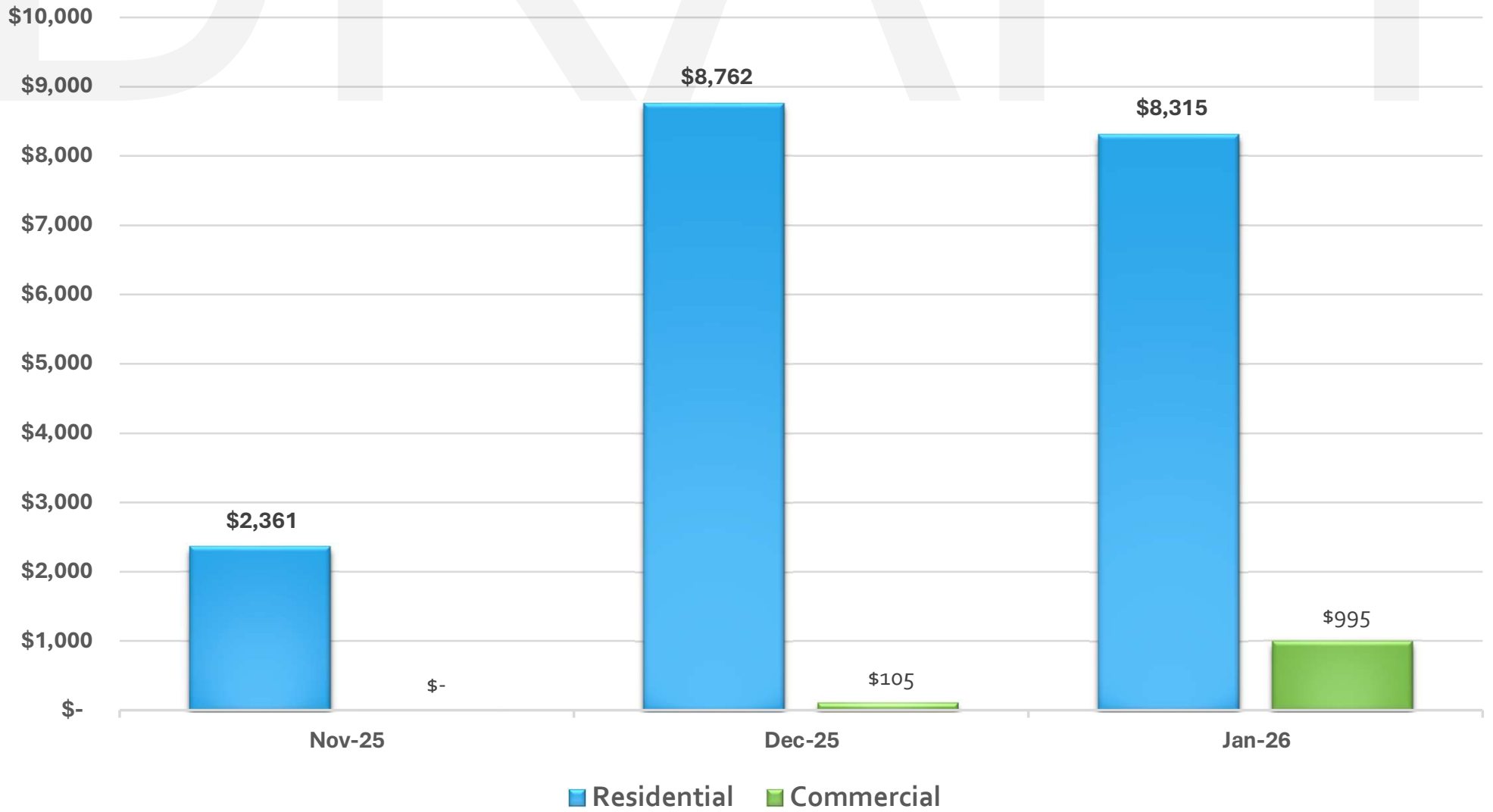


Connection Fees

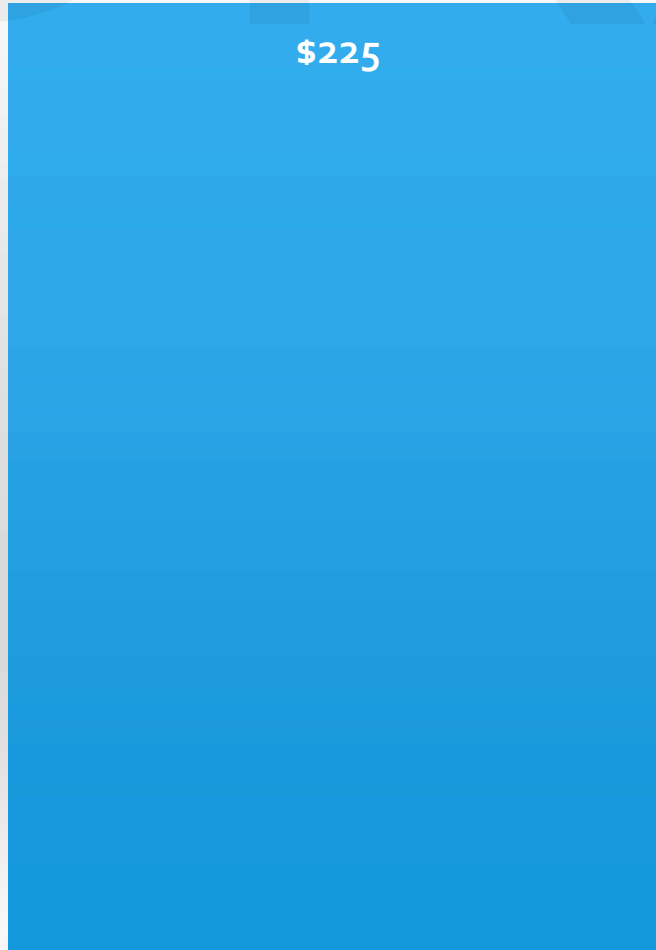


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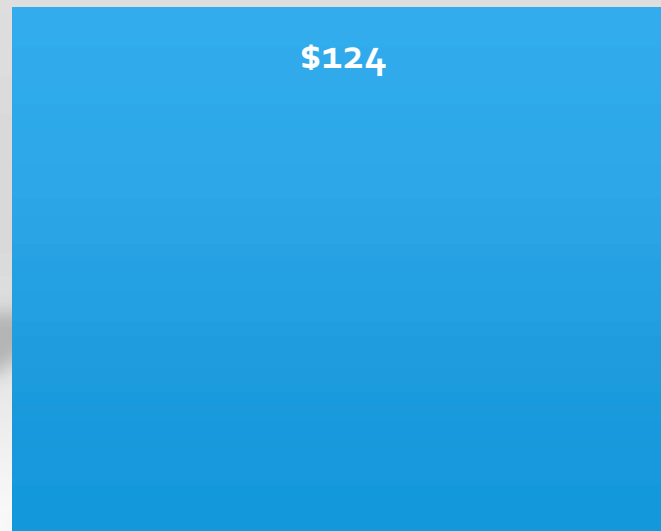
CURRENT BILLING ARRANGEMENTS



ROUND UP PROGRAM



Virgin Valley



Moapa Valley

**OVERTON POWER DISTRICT NO. 5
C.F.C. LOAN STATUS**

LINE OF CREDIT BALANCE OWED	N/A	\$	-
QUARTERLY PAYMENT DUE	March 31, 2026	\$	1,447,419.21

LONG-TERM LOANS

		Principal	Interest Rate	Interest Rate	Effective Interest Rate	Maturity Date
9000001	\$	780,505.41	2.28%		1.82%	Sep-28
9000002		780,505.41	2.28%		1.82%	Sep-28
9000003		1,098,615.26	2.28%		1.82%	Sep-28
9000004		1,129,946.58	4.90%		4.44%	Sep-28
9000006		979,791.48	2.41%		1.95%	Sep-28
9000007		991,433.52	5.18%		4.80%	Sep-28
9000008		1,047,553.68	5.05%		4.59%	Sep-28
9000009		1,054,460.82	4.10%		3.64%	Sep-28
9002001		11,466,797.40	4.60%		4.14%	Dec-38
9002002		37,651.72	4.60%		4.14%	Dec-38
9003001		15,365,213.65	3.98%		3.52%	Dec-46
9003002		7,777,440.69	3.91%		3.45%	Dec-41
9003003		2,000,000.00	5.19%	12/01/27	4.81%	Sep-55
9003004		3,000,000.00	5.15%	01/01/28	4.77%	Sep-55
	\$	47,509,915.62				

Avg Interest Rate After Discounts 3.70%

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION NV 004 OPD5				
		YEAR ENDING		12/31/2026		
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January (b)	February (c)	March (d)	Totals	Cents per kWh
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,983	0	0	7,992	0.1356
	b. KWH Sold	17,015,411	0	0	17,015,411	
	c. Revenue	2,306,878	0	0	2,306,878	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	33	0	0	17	0.1303
	b. KWH Sold	55,388	0	0	55,388	
	c. Revenue	7,220	0	0	7,220	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,640	0	0	1,320	0.1297
	b. KWH Sold	5,844,800	0	0	5,844,800	
	c. Revenue	757,906	0	0	757,906	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	19	0	0	10	0.1152
	b. KWH Sold	8,353,985	0	0	8,353,985	
	c. Revenue	962,445	0	0	962,445	
6. Public Street & Highway Lighting	a. No. Consumers Served	271	0	0	136	0.1636
	b. KWH Sold	129,859	0	0	129,859	
	c. Revenue	21,244	0	0	21,244	
7. Other Sales to Public Authority	a. No. Consumers Served	257	0	0	129	0.1163
	b. KWH Sold	2,280,770	0	0	2,280,770	
	c. Revenue	265,350	0	0	265,350	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	

CFC	BORROWER DESIGNATION		
FINANCIAL AND STATISTICAL REPORT	NV 004		OPD5
	YEAR ENDING		12/31/2026

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January (b)	February (c)	March (d)	Totals	Cents per kWh
10. TOTAL No. of Consumers (lines 1a thru 9a)		19,203	0	0	9,602	
11. TOTAL KWH Sold (lines 1b thru 9b)		33,680,213	0	0	33,680,213	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		4,321,043	0	0	4,321,043	0.1283
13. Other Electric Revenue		461,787	0	0	461,787	
14. KWH - Own Use		51,781	0	0	51,781	
15. TOTAL KWH Purchased		37,282,457	0	0	37,282,457	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		3,355,716	0	0	3,355,716	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		80,730	0	0	80,730	

Monthly Cost	0.0900	#DIV/0!	#DIV/0!
Monthly Revenue	0.1283	#DIV/0!	#DIV/0!
2025 Avg Cost	0.0900	#DIV/0!	#DIV/0!

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4632		1/02/26	4953	HSA BANK	7,374.14	EMPLOYEE HSA CONTRIBUTIONS
	4633		1/02/26	5763	TENASKA POWER SERVICES CO.	1,762,682.30	TPS NOVEMBER 2025 POWER
	4634		1/07/26	4953	HSA BANK	44,550.00	HSA FUNDING
	4635		1/08/26	4953	HSA BANK	49,500.00	HSA FUNDING
	4636		1/20/26	4687	BANK OF NEVADA	9,800.60	VISA CHARGES
	4637		1/13/26	4687	BANK OF NEVADA	224,500.00	TRANSFER PR#2602
VOID	4638		1/16/26	4953	HSA BANK	7,934.14	
	4639		1/13/26	4687	BANK OF NEVADA	12,500.00	TRANSFER PR#2650
	4640		1/15/26	2105	NV ENERGY	21,330.84	NVE NOV T9 EIM 2025
	4641		1/15/26	549	CITY OF MESQUITE	118,566.82	RIGHT-OF-WAY FEES
	4642		1/15/26	549	CITY OF MESQUITE	305.06	HYDRO POWER - JAN ESTIMATE
	4643		1/28/26	4953	HSA BANK	57.50	HSA DEBIT
	4644		1/27/26	4687	BANK OF NEVADA	225,600.00	TRANSFER PR#2603
	4645		1/29/26	4017	CLARK CO. DEPT. OF BUILDING	1,105.00	ANNUAL PERMIT RENEWALS
	4647	*	1/20/26	4687	BANK OF NEVADA	2,500.00	YEARLY ANNUAL FEE TRANSFER
	4648		1/16/26	4953	HSA BANK	7,374.14	EMPLOYEE HSA CONTRIBUTIONS
	60592	*	1/07/26	1084	HANSEN, KEVEN	204.00	PER DIEM - VIRGINIA TRANSFORMER
	60593		1/07/26	1586	LIN'S SUPERMARKETS INC.	255.03	PROPANE EXCHANGE SAFETY MEETING EXPENSE WATER - OVERTON OFFICE
	60594		1/07/26	1740	GARCIA, MELISA	344.00	PER DIEM -NRECA MEETINGS
	60595		1/07/26	1805	MESQUITE LUMBER & SUPPLY	1,414.28	EMT CONNECTORS, STRAP, CONDUIT RD HMMR BIT SDS, BIT HMMR SDS CONDUIT, CONNECTORS, STRAP BIG HAWG CBA HLSW, SPRAY PAINT BAND SAW BLADE 3 PK BOX COVER, RECEPTICLE, TIE BAR CONDUIT, CONNECTOR, CONN BUTT SOCKET & RATCHET SET MC12-2 ALUM 25' CABLE, COVER, CO EXHAUST FAN DISH SOAP, BATTERIES VP 50:1 FUE; 128OZ, BATTERIES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							REEL & CHALK 100' RED GRNT HMR BIT, DRILL BIL, FAS CONNECTORS, CABLE TIES PLYWOOD GRINDING CUP WHEEL 4" SNGL GRAY LATEX SEALANT TIEDOWNS CONNECTOR RJ/45 PK/10 RETURN - EXHAUST FAN
	60596		1/07/26	1835	MOAPA VALLEY CHAMBER OF COMM	99.00	ANNUAL MEMBERSHIP DUES
	60597		1/07/26	1920	MOAPA VALLEY TELEPHONE	2,929.85	MOAPA PHONES
	60598		1/07/26	1980	MORCON INDUSTRIAL NEVADA INC	172.68	1-1/2 130AG 1/2 SHNK
	60599		1/07/26	2045	NRECA	122,926.10	2026 INSURANCE PREMIUM
	60600		1/07/26	2234	OVERTON ACE HARDWARE	64.88	POSTER STRIPS SM12 PK CHAIN - OVERTON PATIO DOOR BATTERIES MARKERS, LUMBER CRAYON BLUE
	60601		1/07/26	2490	RELIANCE CONNECTS	1,585.00	MESQUITE PHONES
	60602		1/07/26	3304	VIRGIN VALLEY WATER DISTRICT	1,548.92	HYD MTR- OPD SI TORTOISE TO GILA HYD MTR- OPD SI SANDHILL UG MESQUITE WATER
	60603		1/07/26	3720	DAVIS CONSTRUCTION	354.83	REFUND ADVANCE DEPOSIT BALANCE
	60604		1/07/26	4253	EVERITT, DAVID	204.00	PER DIEM - VIRGINIA TRANSFORMER
	60605		1/07/26	4382	SHANER, SHANNON	200.00	REIMBURSE TOOL EXPENSE
	60606		1/07/26	5057	AMSTERDAM PRINTING & LITHO	974.10	NOVELTY CONSTRUCTION HATS
	60607		1/07/26	5271	FLEET EQUIPMENT SERVICES LLC	6,900.00	PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION PERFORM ANNUAL INSPECTION
	60608		1/07/26	5580	PRESTON SCOTT	550.24	REFUND- LINE EXTENSION AGREEMENT
	60609		1/07/26	5624	UNITED RENTALS NORTH AMERICA	3,121.12	ARROWHEAD TEMP FENCING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60610		1/07/26	5807	GEOTEK NV LLC	400.00	GRADING & COMPACTION
	60611		1/07/26	5814	FRY, MITCHEL	382.18	REFUND ADVANCE DEPOSIT BALANCE
	60612		1/07/26	5815	DREAMBUILDER INVESTMENTS LLC	845.39	REFUND ADVANCE DEPOSIT BALANCE
	60613		1/07/26	5816	SOSA, MARLON	550.23	REFUND- LINE EXTENSION AGREEMENT
	60614		1/13/26	1865	MOAPA VALLEY HIGH SCHOOL	1,387.77	ROUNDUP BALANCE
	60615		1/13/26	2478	REPUBLIC SERVICES #620	1,711.65	QUARTERLY SERICE
	60616		1/13/26	2491	RIO VIRGIN TELEPHONE CO.	781.21	PHONE SERVICE
	60617		1/13/26	3285	VIRGIN VALLEY DISPOSAL	404.27	DISPOSAL SERVICE
	60618		1/13/26	3300	VIRGIN VALLEY HIGH SCHOOL	3,655.87	ROUNDUP BALANCE
	60619		1/13/26	3722	BOYCE, INC.	312.50	PORTABLE TOILET RNTL -JOB 200564 PORTABLE TOILET RNTL -JOB 200564
	60620		1/13/26	3968	RUESCH MACHINE	3,885.00	LOAD,HAUL,SET TRANSFORMER
	60621		1/13/26	4253	EVERITT, DAVID	338.03	REIMB TRAVEL EXP - VIRGINIA TRAN
VOID	60622		1/13/26	4953	HSA BANK	57.50	
	60623		1/13/26	5534	EXPRESS EVALUATIONS	2,500.00	EVULATION ANNUAL LICENSE
	60624		1/13/26	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	60625		1/13/26	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	60626		1/13/26	5667	MARTINEZ ALONZO	151.71	REIMBURSE TOOL EXPENSE
	60627		1/15/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	60628		1/15/26	2173	NORTHERN POWER EQUIPMENT	1,500.00	ALLIED ANCHOR ROCK 1"X53"
	60629		1/15/26	5657	NEVADA BOLT & HOSE	652.00	1/2-13X3 PENTA BOLT SS, HEX HEAD
	60630		1/15/26	5769	EMPIRE SOUTHWEST LLC	127.15	BATTERY -12 V
	60631		1/15/26	5774	BIO LOGICAL LLC	47,720.19	LABOR/EXPENSES PH2
	60632		1/15/26	5813	INDURON COATINGS LLC	251.34	DUCTILE POLE TOUCH UP KITS
	60633		1/15/26	5817	VAL VISTA DEVELOPMENT LLC	2,841.83	REFUND ADVANCE DEPOSIT BALANCE
	60634		1/26/26	4701	MESQUITE / ST. GEORGE FORD	48,469.00	FORD F-150 SUPERCAB
	60635		1/27/26	565	CLARK COUNTY RECORDER	42.00	LIEN

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60636		1/27/26	1790	MESQUITE CHAMBER OF COMMERCE	60.00	CHAMBER DINNER - 1 PERSON
	60637		1/27/26	1920	MOAPA VALLEY TELEPHONE	1,366.30	LINE RELOCATION LOGNDLE BALLFLD
	60638		1/27/26	1980	MORCON INDUSTRIAL NEVADA INC	196.74	WHITE KNIT RAGS, WINDOW CLEANER
	60639		1/27/26	2120	NEVADA RURAL ELECTRIC ASSOC	3,825.00	NREA BEST PRACTICES REGISTRATION
	60640		1/27/26	3465	WHEELER'S ELECTRIC, INC.	19,200.00	LOGANDALE BALLFIELD
	60641		1/27/26	3775	MESQUITE MATERIAL TESTING	1,854.50	FIELD AND LAB TESTING MISC TESTING ARROWHEAD SUBSTATIO
	60642		1/27/26	3793	WHIPPLE JAY D	1,300.00	PEST CONTROL
	60643		1/27/26	4259	SHERWIN-WILLIAMS COMPANY	627.32	PAINT - TRANSFORMERS
	60644		1/27/26	4708	ROYAL SANITARY SERVICES	762.15	RENTAL-12/16/25-12/31/25 -250133 RENTAL-12/3/25 -12/31/25 -200564 RENTAL-12/3/25 -12/31/25 -210817 RENTAL-12/3/25 -12/31/25 -220397
	60645		1/27/26	4825	THE FRONT PORCH FLOWERS	125.00	MISC. GENERAL EXPENSE
	60646		1/27/26	5057	AMSTERDAM PRINTING & LITHO	718.45	QUICK SLIT LETTER SLITTER
	60647		1/27/26	5504	E&M CONTRACTING LLC	116,700.00	TRANSFRMR FNDATN ,OIL CONTNMNT
			TOTAL CHECKS	72	TOTAL AMOUNT	2,898,391.21	

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
	2826		1/07/26	396 BORDER STATES ELEC. SUPPLY	3,390.17	OH SWITCH DISCONNECT
	2827		1/07/26	453 BULLDOG PEST CONTROL INC.	260.00	PEST CONTROL SERVICE PEST CONTROL SERVICE
	2828		1/07/26	605 HOME HARDWARE AND VARIETY	151.07	SCH40 PVC CONDUIT
	2829		1/07/26	975 ESCI	2,575.00	SAFETY & TRAINING SERVICES
	2830		1/07/26	1175 HUGHES OIL COMPANY	2,670.10	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	2831		1/07/26	2046 NRECA	7,914.95	2026 INSURANCE ADMIN FEE
	2832		1/07/26	2105 NV ENERGY	95,097.07	NVE NOV 2025 TRANSMISSION
	2833		1/07/26	2351 PITNEY BOWES GLOBAL FINANCI	225.74	RED INK CARTRIDGE
	2834		1/07/26	2395 PUBLIC EMPLOYEES RETIREMENT	162,638.40	#507 - OPD5 - JANUARY 8 2026
	2835		1/07/26	3717 COMPUNET, INC.	275.00	PROFESSIONAL SERVICES
	2836		1/07/26	3802 GENTRY GIS, LLC	4,500.00	MAPPING, MILSOFT, SWITCH CHECK
	2837		1/07/26	4505 ONLINE INFORMATION SERVICES	548.04	ONLINE UTILITY EXCHANGE
	2838		1/07/26	4925 CREATIVE CLEANING SERVICES	3,583.00	CLEANING SERVICE
	2839		1/07/26	5031 ACLARA TECHNOLOGIES LLC	18,238.40	2S CL320 METERS
	2840		1/07/26	5203 LADWP -DEPT OF WATER & POWER	15,070.50	MOAPA SOLAR
	2841		1/07/26	5263 ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
	2842		1/07/26	5465 SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
	2843		1/13/26	549 CITY OF MESQUITE	818.70	SANITATION SRVC - 4010.1&18010.1
	2844		1/13/26	1940 MOAPA VALLEY WATER DISTRICT	1,574.33	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
	2845		1/13/26	2285 ALTEC INDUSTRIES, INC.	4,906.79	PLACARD/HYD BOOT WELD POLE GUIDE ATTCHMNT PLACRD/SHEAVE/RTR ACTUATER MISC PLACARDS/BOOT CONTROLLER VALVE HYD VACUUM BREAK, PLACARD
	2846		1/13/26	2621 SCHWEITZER ENGINEERING LABS	31,126.32	SEL-3350 AUTOMATION CONTROLLERS
	2847		1/13/26	2709 MERIDIAN COOPERATIVE, INC	44,486.60	SFTW SUPPORT, PSTG, BILLING, ANN

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
	2848		1/13/26	4595 SALT LAKE COMMUNITY COLLEGE	1,550.00	APPRENTICE TRAINING
	2849		1/13/26	4624 BATTERIES PLUS	199.90	12VOLT LEAD BATTERIES
	2850		1/13/26	4971 FUTURA SYSTEMS INC.	4,191.70	MONTHLY CHGS, FLEX, FIELD PRO, G
	2851		1/13/26	5008 HIGH SIERRA ELEVATOR INSPECT	415.00	ELEVATOR INSPECTION
	2852		1/13/26	5042 AMAZON CAPITAL SERVICES	4,796.45	CREDIT - FR CLOTHING RETURN FR CLOTHING, TOOLS, OFFICE SUPPL LABELS, PENS, MARKERS, BINDER CO COMMAND POSTER STRIPS, NOTE PAD FR CLOTHING CREDIT - FR CLOTHING RETURN PACKING TAPE, DESK CALENDAR, LOL CREDIT - FR CLOTHING RETURN CHARGING STATION STAND FR CLOTHING CHAINSAW CHAINS CREDIT - FR CLOTHING RETURN CREDIT - FR CLOTHING RETURN CREDIT - FR CLOTHING RETURN CREDIT - FR CLOTHING RETURN MENS WORK BOOTS KLEIN TOOLS, WOLVERINE BOOTS DEWALT 1/2 IMPACT WRENCH, CORDLE RECOVERY STRAP, TIRE CHANGING KI MIKWAULEE TOOLS / BATTERIES PAPER, DOUBLE SPOOL RIBBON ETHERNET USB PORTS, SCREEN PROTE METAL STORAGE CABINET INKJET CARTRIDGES, FILE FOLDERS CREDIT - FR CLOTHING RETURN FIRE EXTINGUISHER BRACKETS ENERGIZER AA BATTERIES CREDIT - FR CLOTHING RETURN CREDIT - FR CLOTHING RETURN
	2853		1/13/26	5053 EDUCATION & OUTREACH COMPANY	860.00	ELECTRICAL SAFETY
	2854		1/13/26	5074 MARCH COUNSEL LLC	1,680.00	PROFESSIONAL SERVICES
	2855		1/13/26	5552 THE DURHAM CO.	8,877.51	FIBRGLSS GROUND SLEEVE
	2856		1/13/26	5664 CARDIO PARTNERS INC	2,735.30	PM-AED W/ STANDARD CASES
	2857		1/13/26	5793 ESCAPE SOLAR LLC	116,051.07	ESCAPE SOLAR - DECEMBER 2025
VOID	2858		1/13/26	5812 MSE ENVIROMENTAL NV LLC	1,210.00	
	2859		1/15/26	635 COLORADO RIVER COMMISSION	304,030.01	CRC JAN POWER /CRC PDAF MAR 26 CRC NOV 25 ADJ

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2860		1/15/26	3717	COMPUNET, INC.	47,479.32	SFTWRE SRVCE AGREMNT
	2861		1/15/26	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
	2862		1/15/26	4714	MILLS MILLS LAW GROUP	2,535.00	LEGAL FEES
	2863		1/15/26	4742	NELSON JACK WILLIAM	258.00	PER DIEM, NRECA MEETING
	2864		1/15/26	4888	WESTERN UNITED ELECTRIC SUPP	23.60	4" PVC COUPLERS
	2865		1/15/26	4981	PIONEER UTILITY RESOURCES	410.00	WEB HOSTING / MAINT. ANNUAL SSL
	2866		1/15/26	5005	G&W ELECTRIC COMPANY	21,226.00	VIPER DIELECTRIC RECLOSER
	2867		1/15/26	5012	TINKS SUPERIOR AUTO PARTS	194.42	2YR WTY BATTERY STA-LUBE API/GL-4 MULTU PURPOSE
	2868		1/15/26	5042	AMAZON CAPITAL SERVICES	9,172.46	FR CLOTHING
	2869		1/15/26	5621	11:11 SYSTEMS INC	8,530.39	SECURE CLOUD BACKUP, ENCRYPTED S
	2870		1/15/26	5754	LAUB RANDY	723.45	PER DIEM, MILEAGE, NRECA MEETING
	2871		1/15/26	1310	JENSEN INFRASTRUCTURE	3,922.00	110 SWITCH PADS
	2872		1/15/26	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	2873		1/15/26	2285	ALTEC INDUSTRIES, INC.	90.73	PIVOT PIN, CONTROL VALVE, BOOT
	2874		1/15/26	4742	NELSON JACK WILLIAM	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
	2875		1/15/26	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
	2876		1/15/26	4904	YOUNG MIKE	500.00	500 DIRECTOR FEE
	2877		1/15/26	5034	LEAVITT CHAD	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
	2878		1/15/26	5237	JONES RICHARD A	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
	2879		1/15/26	5623	RUST MORRIS DALE	500.00	500 DIRECTOR FEE
	2880		1/15/26	5664	CARDIO PARTNERS INC	302.60	ADULT PADS CARTIDGE
	2881		1/15/26	5754	LAUB RANDY	500.00	500 DIRECTOR FEE
	2882		1/27/26	1175	HUGHES OIL COMPANY	3,553.50	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	2883		1/27/26	1443	L&M WELDING LC	270.00	BACKHOE TRAILER JACK REPLACEMENT
	2884		1/27/26	3257	VERIZON WIRELESS	3,539.12	MACHINE TO MACHINE VERIZON CELL PHONES, IPAD

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR NAME	AMOUNT	DESCRIPTION
	2885		1/27/26	3957 ELECTRICAL CONSULTANTS, INC.	21,322.50	DIST TRANSFRM PROTECTION NERC & WECC SYSTEM PERFORMANCE ISSUES
	2886		1/27/26	4369 SILVER STATE ENERGY ASSOC.	4,026.00	3 MONTH BUDGETED A&G EXPENSES
	2887		1/27/26	4501 INCONTACT, INC.	39.82	MQ LONG DISTANCE OV LONG DISTANCE
	2888		1/27/26	4744 STAPLES	520.78	CHAIRS - CUSTOMER SERVICE
	2889		1/27/26	5012 TINKS SUPERIOR AUTO PARTS	1,233.91	AW 22 HYD OIL 5 GALLON PRESSURE PROTECT VLV REMAN STARTER BLOWER MOTOR, DOOR ACUATOR, RESI AW 22 HYDR OIL 5 GALLON
	2890		1/27/26	5422 IRBY	5,300.00	15T CRIPMER KIT
	2891		1/27/26	5552 THE DURHAM CO.	95,860.14	PRIMARY METERING CABINET
	2892		1/27/26	5671 QUALUS, LLC	9,599.50	ARROWHEAD SUBSTATION SUB PROJECT
	2893		1/27/26	5734 NEVADA CENTRAL MEDIA LLC	189.00	ADVERTISING
	2894		1/27/26	5812 MSE ENVIROMENTAL NV LLC	1,210.00	ASBESTOS SURVEY
	TOTAL ACH			69	TOTAL AMOUNT	1,091,954.35
	GRAND TOTAL			141	GRAND TOTAL AMOUNT	3,990,345.56



Overton Power District #5
BOARD OF TRUSTEE'S
FEBRUARY 18, 2026
AGENDA ITEM - J

SUBJECT: Equity Management Presentation by CFC
PETITIONER: Staff
RECOMMENDATIONS: Discussion Only

FISCAL IMPACT:
None

BACKGROUND:
In August of 2025, OPD5 Management and Board of Trustees met for Strategic Planning. During those discussions and subsequent board meetings, the Board of Trustees have requested further insight regarding OPD5's equity management. Management has requested NRUCFC's Regional Vice President Kirk Collier to present equity strategies and equity management practices among rural electric utilities.

STAFF RECOMENDATION:
This item is for discussion only. No action will be taken.



Overton Power District #5
BOARD OF TRUSTEE'S
FEBRUARY 18, 2026
AGENDA ITEM - K

SUBJECT: Review and Possible Approval of a Five-Year Borrowing Plan
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
\$36 Million

BACKGROUND:
In the August 2025 board meeting, a motion was made to redistribute funds to priority projects and to approve borrowings of \$9 million in 2025 and \$9 million in 2026 (OPD5 currently had a loan preapproval for the initial \$9 million with National Rural Utilities Cooperative Finance Corporation (CFC)). In 2025, OPD5 borrowed \$5 million and will borrow the additional \$4 million in the first quarter of 2026. An additional \$9 million is required to fund current priority projects. Our lender, CFC, requires a multi-year borrowing plan for all Power Vision loans. Staff will present a \$36 million five-year borrowing plan for approval. Through CFC, funds are available to draw for capital improvement projects over a 5-year period. Under the loan agreement, OPD5 may borrow up to \$36M, but is not obligated to borrow the full amount. Staff will not initiate any actual new borrowing without the approval of the Board.

STAFF RECOMENDATION:
Motion to approve the Five-Year Borrowing Plan as Discussed.

**10 YEAR FORECAST OF CAPITAL PROJECTS
PART B - UPDATE**

Project or Need		Estimated Time	2026 Remaining Balance	2027 Remaining Balance	2028 Remaining Balance	2029 Remaining Balance	2030 Remaining Balance	Total
1	Tortoise Substation 230 kV Ring Bus	2023	\$ 1,250,000	\$ -	\$ -	\$ -	\$ -	\$ 1,250,000
2	Tortoise 138 kV Connection	2025	600,000	-	-	-	-	600,000
3	Tortoise to Gila 138 kV Line	2025	4,500,000	-	-	-	-	4,500,000
4	Raptor Substation (\$2.2 Contributed by Crown&VVWD)	2024	300,000	-	-	-	-	300,000
5	Long Drive Switchyard (\$.5 from Crown)	2024	300,000	-	-	-	-	300,000
6	New 69kV bay - Tortoise Substation - Expansion & Transformer	2024	700,000	-	-	-	-	700,000
7	Rattlesnake Hill 138 kV Build Around/Re-Route	2027	-	-	500,000	-	-	500,000
8	Expand 138 kV Bus at Tortoise	2028	-	-	500,000	500,000	-	1,000,000
9	***Falcon Ridge Distribution Substation Bay 2 w/ 20 MVA Transformer	2025	684,330	1,600,000	-	-	-	2,284,330
10	Painted Hills Distribution Bay 4	2025	500,000	500,000	-	-	-	1,000,000
11	New Logandale/Overton Substation (Cooper)	2026	-	-	600,000	1,200,000	1,600,000	3,400,000
12	Acquire Mesquite Property (for 20B & 20C)	2027	-	350,000	600,000	-	-	950,000
13	***Arrowhead/Mesquite Sub w/ 2 20MVA Transformers	2025	5,433,149	500,000	-	-	-	5,933,149
14	Replace old 3 pole, Tortoise 138 kV outgoing	2029	-	-	-	770,000	-	770,000
15	Gila Substation (Phase 2: 69 kV Bay)	2028	-	-	-	500,000	3,000,000	3,500,000
16	New Digger Derrick - OV	2027	-	549,996	-	-	-	549,996
17	New Warehouse Mesquite (White Rock)	2029	-	-	-	3,000,000	-	3,000,000
18	New Substation Mesquite (White Rock)	2029	-	-	-	500,000	2,500,000	3,000,000
19	***Tortoise 120MVA- 230/138 kV Transformer	2025	3,098,650	-	-	-	-	3,098,650
20	Sandhills Transformer - 138/69 kV	2030	-	-	-	500,000	-	500,000
21	Cap Bank Gila Switchyard	2027	600,000	900,000	-	-	-	1,500,000
22	110' Bucket Truck	2029	-	-	-	550,000	-	550,000
23	Sandhills to Overton 69kV Line Rebuild 2.5 million - 4 year project	2030	450,000	-	-	50,000	2,000,000	2,500,000
24	Sandhills to Cooper Sub 69kV T-line 2.5 million - 4 year project	2030	-	500,000	-	-	2,000,000	2,500,000
	Total		\$ 18,416,129	\$ 4,899,996	\$2,200,000	\$7,570,000	\$11,100,000	\$44,186,125

	Projects-Cash Outlay					Total
	2026	2027	2028	2029	2030	
Total Cost of Projects	18,500,000	4,900,000	2,200,000	7,600,000	11,100,000	\$ 44,300,000
Prior Funds Available From Margins	800,000	-	-	-	-	800,000
Funds available for 10 YR Projects From Margins	500,000	(700,000)	100,000	1,800,000	1,800,000	3,500,000
Currently Available Loan	4,000,000	-	-	-	-	4,000,000
Total Available Funds	5,300,000	(700,000)	100,000	1,800,000	1,800,000	8,300,000
New Borrowings	13,200,000	5,600,000	2,100,000	5,800,000	9,300,000	\$ 36,000,000



Overton Power District #5
BOARD OF TRUSTEE'S
FEBRUARY 18, 2026
AGENDA ITEM - L

SUBJECT: Presentation on the OPD5 Public Communication Plan
PETITIONER: Staff
RECOMMENDATIONS: Discussion Only

FISCAL IMPACT:
None

BACKGROUND:
Review the mission, objectives and strategies of the OPD5 Public Communication Plan as it pertains to the broader goals of the district's Strategic Planning documents.

STAFF RECOMENDATION:
This item is for discussion only. No action will be taken.