

OVERTON POWER DISTRICT NO 5
FROM 01/25 THRU 01/25

STATEMENT OF OPERATIONS

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	4,107,294.58	4,504,712.98	4,845,102.00	4,504,712.98
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	2,083,134.26-	3,666,844.52-	3,692,027.00-	3,666,844.52-
4.0	TRANSMISSION EXPENSE.....	83,498.92-	75,094.23-	75,978.00-	75,094.23-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	135,651.38-	147,139.75-	142,981.00-	147,139.75-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	217,467.67-	243,414.46-	214,471.00-	243,414.46-
8.0	CONSUMER ACCOUNTS EXPENSE.....	162,821.47-	159,180.03-	155,265.00-	159,180.03-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	1,033.98-	1,887.15-	6,469.00-	1,887.15-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	416,980.11-	442,175.50-	472,429.00-	442,175.50-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	3,100,587.79-	4,735,735.64-	4,759,620.00-	4,735,735.64-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	235,642.54-	254,690.83-	253,387.66-	254,690.83-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	148,320.00-	142,418.59-	151,096.00-	142,418.59-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	13,676.57-	13,676.57-	13,676.58-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	3,498,226.90-	5,146,521.63-	5,177,780.24-	5,146,521.63-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	609,067.68	641,808.65-	332,678.24-	641,808.65-
22.0	NON OPERATING MARGINS - INTEREST.....	135,243.80	93,311.91	79,166.66	93,311.91
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	.00	.00	25,000.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	.00	.00	342.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	744,311.48	548,496.74-	278,169.58-	548,496.74-

OVERTON POWER DISTRICT NO 5
FROM 01/25 THRU 01/25

BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 164,340,139.60	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 27,555,154.04	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 191,895,293.64	32.0 OPERATING MARGINS - PRIOR YEARS 94,594,716.81-
4.0	ACCUM PROV FOR DEP & AMORT 50,154,413.64-	33.0 OPERATING MARGINS-CURRENT YEAR 9,831,547.78-
5.0	NET UTILITY PLANT 141,740,880.00	34.0 NON-OPERATING MARGINS 1,627,382.67-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 20,847,281.37-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 126,900,928.63-
8.0	INV IN ASSOC ORG - PAT CAPITAL 3,640,461.63	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 46,617,303.35-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 3,640,461.63	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 2,596,248.65	43.0 TOTAL LONG-TERM DEBT 46,617,303.35-
16.0	CASH - CONSTRUCTION FUND TRUST .00	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS .00	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 25,455,424.60	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 3,811,672.28	48.0 ACCOUNTS PAYABLE 4,334,251.88-
21.0	ACCTS RECV - OTHER (NET) 232,439.32	49.0 CONSUMER DEPOSITS 370,250.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 4,604,383.87	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 255,843.92	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,815,075.23-
26.0	TOTAL CURRENT & ACCR ASSETS 36,956,012.64	54.0 TOTAL CURRENT & ACCRUED LIAB 6,519,577.11-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 2,121,740.64	56.0 OTHER DEFERRED CREDITS 4,421,285.82-
29.0	TOTAL ASSETS & OTHER DEBITS 184,459,094.91	57.0 TOTAL LIABILITIES & OTH CREDIT 184,459,094.91-



January-25

				YTD Dividend Received
Beginning Balance	\$	4,723,497		
Bank of Nevada 1.4%	\$	2,572,809	\$	65
America First Credit Union 1.5%	\$	22,294	\$	3
Bank of Nevada Investment .55%	\$	139,026		
CFC Member Capital Sec 5%	\$	500,000	\$	
Month Ending Balance	\$	3,234,129		
Net Increase/Decrease Prior Month	\$	(1,489,368)		



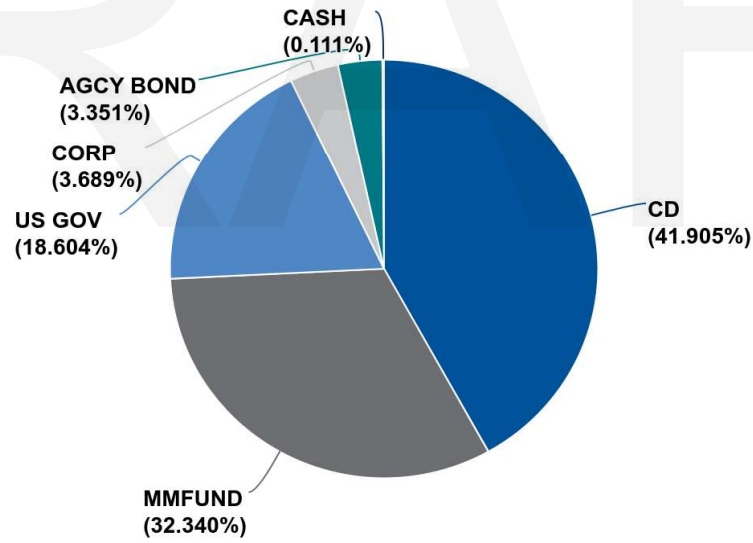
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Account:
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GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -01/31/2025

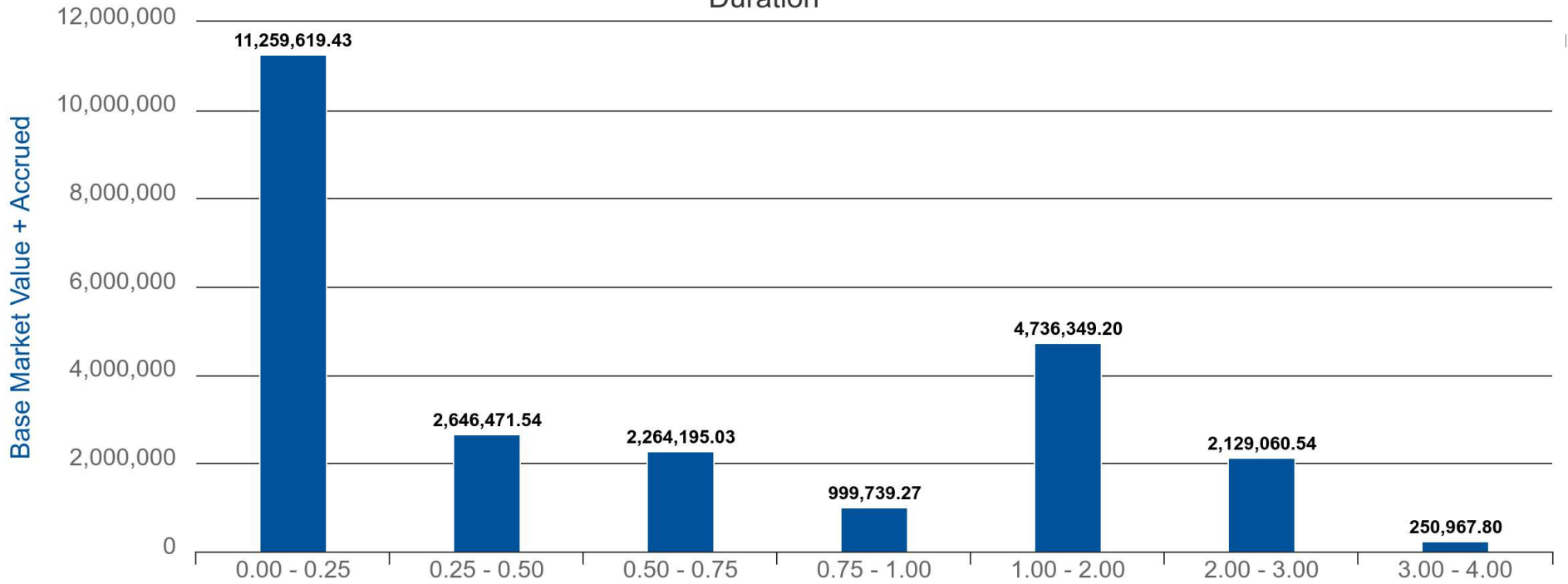
		Moreton-Overton Power Dist #5		
		1/31/2025		
Balance Sheet				YTD Dividend Received
Book Value less Due		24,046,353.83		
Due and Accrued		142,234.24		
Book Value + Accrued - 4.57%		\$ 24,188,588.07		\$ 90,957
Net Unrealized Carrying Value Gain		97,814.74		
Carrying Value and Accrued		24,286,402.81		
Goldman Sachs Group - 4.78%		\$ 627,450.95		\$ 2,287

DRAFT

Security Type



Duration



NUMBER OF CUSTOMERS SUMMARY BY MONTH

	Change	2025	2024
January	-2	18,780	18,319
February			18,349
March			18,411
April			18,446
May			18,450
June			18,526
July			18,575
August			18,582
September			18,632
October			18,669
November			18,722
December			18,782

RATIOS

	Current	Minimum	Goal	Median By Size
MDSC	1.85	1.35	1.85	1.93
EQUITY AS A % OF ASSETS	68.88%	39.50%	57.00%	45.72%
TIER	-2.85	1.25	4.00	2.62

DRAFT

CONNECTION FEES

	QUANTITY		AMOUNT
Nov-24	29	\$	30,550
Dec-24	44	\$	41,213
Jan-25	11	\$	12,496

CURRENT BILLING ARRANGEMENTS

		QUANTITY		AMOUNT
Nov-24	Residential	17	\$	2,647
Nov-24	Commercial	0	\$	-
Dec-24	Residential	50	\$	7,316
Dec-24	Commercial	3	\$	148
Jan-25	Residential	53	\$	11,678
Jan-25	Commercial	2	\$	899

ROUND UP PROGRAM

	VIRGIN VALLEY	MOAPA VALLEY
Jan-25	\$ 1,023	\$ 336

OVERTON POWER DISTRICT NO. 5

C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED

\$ -

QUARTERLY PAYMENT

December-24

\$ 1,429,860.78

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing	Effective Interest Rate	
9000001	\$1,052,440.96 *	2.28%		1.83%	Sep-28
9000002	\$1,052,440.96 *	2.28%		1.83%	Sep-28
9000003	\$1,481,383.29 *	2.28%		1.83%	Sep-28
9000004	\$1,504,729.25	4.90%		4.45%	Sep-28
9000006	\$1,320,328.16	2.41%		1.96%	Sep-28
9000007	\$1,318,552.92	5.18%		4.73%	Sep-28
9000008	\$1,394,030.31	5.05%		4.60%	Sep-28
9000009	\$1,409,502.32	4.10%		3.65%	Sep-28
9002001	\$12,097,919.20 *	4.60%		4.15%	Dec-38
9002002	\$39,724.09 *	4.60%		4.15%	Dec-38
9003001	\$15,825,161.28	3.98%		3.53%	Dec-46
9003002	\$8,121,090.61	3.91%		3.46%	Dec-41
	\$46,617,303.35				

Current

**Avg Interest Rate After
Discounts**

3.35%

CFC		BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT		NV 004	OPD5			
		YEAR ENDING 12/31/2025				
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January (b)	February (c)	March (d)	Totals	Cents per kWh
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,706			7,853	0.1236
	b. KWH Sold	19,173,483			19,173,483	
	c. Revenue	2,370,266			2,370,266	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	35			18	0.1505
	b. KWH Sold	27,277			27,277	
	c. Revenue	4,106			4,106	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,508			1,254	0.1197
	b. KWH Sold	6,452,203			6,452,203	
	c. Revenue	772,214			772,214	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	16			8	0.1219
	b. KWH Sold	8,207,313			8,207,313	
	c. Revenue	1,000,383			1,000,383	
6. Public Street & Highway Lighting	a. No. Consumers Served	257			129	0.1337
	b. KWH Sold	172,730			172,730	
	c. Revenue	23,094			23,094	
7. Other Sales to Public Authority	a. No. Consumers Served	258			129	0.1081
	b. KWH Sold	2,253,720			2,253,720	
	c. Revenue	243,569			243,569	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,780	0	0	9,390	
11. TOTAL KWH Sold (lines 1b thru 9b)		36,286,726	0	0	36,286,726	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		4,413,633	0	0	4,413,633	0.1216
13. Other Electric Revenue		91,080			91,080	
14. KWH - Own Use		57,100			57,100	
15. TOTAL KWH Purchased		42,174,007			42,174,007	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		3,666,845			3,666,845	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		97,692			97,692	

Monthly Cost 0.0869 #DIV/0! #DIV/0!

Monthly Revenue 0.1216 #DIV/0! #DIV/0!

2024 Avg Cost 0.0869 #DIV/0! #DIV/0!

CFC	BORROWER DESIGNATION		
FINANCIAL AND STATISTICAL REPORT	NV 004	OPD5	
	YEAR ENDING		12/31/2025

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	January (b)	February (c)	March (d)	Totals	Cents per kWh
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,780	0	0	9,390	
11. TOTAL KWH Sold (lines 1b thru 9b)		36,286,726	0	0	36,286,726	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		4,413,633	0	0	4,413,633	0.1216
13. Other Electric Revenue		91,080			91,080	
14. KWH - Own Use		57,100			57,100	
15. TOTAL KWH Purchased		42,174,007			42,174,007	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		3,666,845			3,666,845	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		97,692			97,692	

Monthly Cost	0.0869	#DIV/0!	#DIV/0!
Monthly Revenue	0.1216	#DIV/0!	#DIV/0!
2024 Avg Cost	0.0869	#DIV/0!	#DIV/0!

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4485		1/03/25	2105	NV ENERGY	90,808.69	NVE NOVEMBER 2024 POWER
	4486		1/03/25	2105	NV ENERGY	2,555.00	NVE NOV 2024 OASIS
	4487		1/03/25	4953	HSA BANK	8,037.83	EMPLOYEE HSA CONTRIBUTIONS
	4488		1/03/25	549	CITY OF MESQUITE	115,744.59	RIGHT-OF-WAY FEE - 4TH QUARTER
	4489		1/16/25	5020	MORGAN STANLEY CAPITAL GROUP	1,497,085.50	MS DECEMBER POWER
	4490		1/09/25	2395	PUBLIC EMPLOYEES RETIREMENT	147,485.84	EMPLOYEE/BOARD RETIREMENT
	4491		1/08/25	4953	HSA BANK	45,762.50	HSA FUNDING
	4492		1/23/25	635	COLORADO RIVER COMMISSION	259,154.39	CRC JAN POWER /CRC PDAF MAR 25 CRC NOV 24 ADJ
	4493		1/17/25	4953	HSA BANK	7,987.83	EMPLOYEE HSA CONTRIBUTIONS
	4494		1/07/25	4953	HSA BANK	45,450.00	HSA FUNDING
	4495		1/15/25	5749	STEWART TITLE	248,424.20	042-02-101-012 LAND PURCHASE
	4496		1/14/25	4687	BANK OF NEVADA	247,900.00	TRANSFER PR#2502 & PR#2550
	4497		1/21/25	4687	BANK OF NEVADA	10,704.99	VISA CHARGES
	4498		1/21/25	549	CITY OF MESQUITE	490.93	HYDRO POWER - JANUARY ESTIMATE
	4499		1/22/25	2045	NRECA	149.00	ACCRUED NRECA HRA
	4500		1/28/25	4687	BANK OF NEVADA	219,500.00	TRANSFER PR#2503
	4501		1/28/25	4953	HSA BANK	189.00	HSA DEBIT
	4502		1/29/25	4687	BANK OF NEVADA	8,900.00	TRANSFER PR#2551
	4503		1/27/25	2045	NRECA	171.58	ACCRUED NRECA HRA
	59742	*	1/02/25	1586	LIN'S SUPERMARKETS INC.	626.99	HR PROJECT BOARD MEETING BOARD MEETING CHRISTMAS PARTY EXPENSE
	59743		1/02/25	1805	MESQUITE LUMBER & SUPPLY	541.08	CLAMPS, MAG NUTSETT MARKING PAINT, CHARGER MACH3 GRAFITTI REMOVER VOC 16 OZ OUTLETS, RECPTCL BOX, COVERS TAMPER RECEPT WHITE 10PK PVC CEMENT, VALVE BOX, ELBOWS PVC ELBOW 90D CONDUIT, HOLE SAW, LOCKNUT CONDU

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							CONCRETE, GREAT STUFF FOAM SCRATCH BRUSH HANDLES SANDDISC 4.5 GRIND 9V BATTERY DISC ML FINS22-18G250TB
	59744		1/02/25	1920	MOAPA VALLEY TELEPHONE	2,667.14	MOAPA PHONES
	59745		1/02/25	2045	NRECA	112,685.37	2025 INSURANCE PREMIUM
	59746		1/02/25	2234	OVERTON ACE HARDWARE	37.93	MASKING PAPER, ORIG PTR TPE NUTS & BOLTS
	59747		1/02/25	2490	RELIANCE CONNECTS	1,613.89	MESQUITE PHONES
	59748		1/02/25	2614	SCHOLZEN PRODUCTS	12,064.00	16GA SPIRAL CULVERT 6-5/8X250 WALL STEEL PIPE 20'
	59749		1/02/25	3304	VIRGIN VALLEY WATER DISTRICT	849.80	MESQUITE WATER
	59750		1/02/25	4140	CODALE ELECTRIC SUPPLY, INC	19.75	LHD1 1-LB DUCT SEAL
	59751		1/02/25	4255	DOI / BLM	770.60	NVNV106030138 - N-082703
	59752		1/02/25	4259	SHERWIN-WILLIAMS COMPANY	683.79	PAINT - SUBSTATIONS
	59753		1/02/25	5422	IRBY	202,247.50	1500 KVA PAD MNT TRANSFRMER HV 4 POINT JUNCTION 138KV BLP ASSY GAIN BASE 12DEG QSIL SUSP 30K FOR STOCK SUSPENSION INSULATOR, COMP TERM TERM AL COMP 4-HOLE PAD, CABLES COUPLER WELD TUBE2TUBE PVC 1" SCH 40 CONDUIT, BUS CON 2-1/2" SCH40 AL BUSS PIPE 1100 SPLICE KITS 1/0 HV LOAD BREAK ELBOW
	59754		1/02/25	5584	O'REILLY AUTO ENTERPRISES	132.36	O'REILLY DFE FLUID 2.5 GALLONS
	59755		1/08/25	1740	GARCIA, MELISA	400.00	PER DIEM -NRECA MEETINGS
	59756		1/09/25	549	CITY OF MESQUITE	818.70	SANITATION SERVICE / JAN/MAR
	59757		1/09/25	735	DAT MANAGEMENT INC	367.00	RANDOM DRUG TESTING
	59758		1/09/25	1805	MESQUITE LUMBER & SUPPLY	71.91	RED MARKING PAINT
	59759		1/09/25	2478	REPUBLIC SERVICES #620	1,630.47	QUARTERLY SERICE
	59760		1/09/25	2491	RIO VIRGIN TELEPHONE CO.	648.92	PHONE SERVICE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59761		1/09/25	3285	VIRGIN VALLEY DISPOSAL	484.57	DISPOSAL SERVICE
	59762		1/09/25	3722	BOYCE, INC.	150.00	PORTABLE TOLIET RNTL -JOB 200001
	59763		1/09/25	3875	WASATCH ELECTRIC	302,898.41	TORTOISE RING BUSS 230KV TORTOISE RING BUSS 230KV
	59764		1/09/25	4314	OZAKI, RANDALL	591.00	REIMBURSE AIRFARE - NRECA MTGS
	59765		1/09/25	4333	JANTZ, BENJAMIN	299.68	REIMBURSE TOOL EXPENSE
	59766		1/09/25	4474	DORN, MIKE	100.00	REIMBURSE MISC TOOL EXPENSE
	59767		1/09/25	4701	MESQUITE FORD	686.25	MAINIFOLD ASY
	59768		1/09/25	4708	ROYAL SANITARY SERVICES	318.57	RENTAL-10-30-24 -11/4/24 -210817 RENTAL-10/8/24 -11/4/24 -220397
	59769		1/09/25	5019	UTAH BARRICADE COMPANY	315.00	LANE CLOSURES - MESQUITE LANE SHIFT - MESQUITE LANE SHIFT - MESQUITE
	59770		1/09/25	5585	AGUILAR PABLO	1,410.00	MAINTENANCE OF VEHICLES MAINTENANCE OF VEHICLES
	59771		1/09/25	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	59772		1/09/25	5682	NAPA AUTO PARTS - LA041	84.48	SANDPAPER - SUBSTATIONS SANDPAPER - SUBSTATIONS
	59773		1/09/25	5758	COOPERATIVE FAMILY FUND	1,000.00	COOPERATIVE FAMILY FUND
	59774		1/09/25	5759	BROWN, SUSAN	620.00	REFUND DUPLICATE PAYMENT
	59775		1/16/25	3875	WASATCH ELECTRIC	111,465.75	TORTOISE RING BUSS 230KV
	59776		1/14/25	1020	FEDERATED RURAL ELECTRIC INS	18.00	ADDITIONAL PREMIUM - WORKERS COM
	59777		1/14/25	1174	HUGHES, MADS	42.64	REIMBURSE TOOL EXPENSE
	59778		1/14/25	3775	MESQUITE MATERIAL TESTING	2,302.00	FIELD AND LABORATORY TESTING FIELD AND LABORATORY TESTING
	59779		1/14/25	4563	QUICK CUT, INC	495.00	FLAT SAW CUT ASPHALT
	59780		1/14/25	5125	CMC TIRE INC.	1,793.42	TIRES TIRES
	59781		1/14/25	5422	IRBY	88,806.60	750 KVA PAD MNT TRANSFRMR CABLE 1272 TO 4X4 PAD, AL WELD T
	59782		1/14/25	5527	K&J LEISHMAN CONS. INC	67,974.45	AWNING ERECTION/CONCRETE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59783		1/14/25	5534	EXPRESS EVALUATIONS	2,500.00	HR CONSULTING, JAN-DEC 2025
	59784		1/16/25	3983	BUREAU OF RECLAMATION	1,124.64	02-07-30-L0540 ANNUAL RENT
	59785		1/16/25	4259	SHERWIN-WILLIAMS COMPANY	1,016.33	PAINT - TRANSFORMERS PAINT - SUBSTATIONS PAINT, TAPE, SANDPAPER - SUBS
	59786		1/16/25	4797	THE LINDI CORPORATION	249.00	BACKFLOW TEST & CERTIFICATION
	59787		1/16/25	5046	COASTLINE EQUIPMENT COMPANY	185.65	GAS OPERATED CYLINDER, WIPER
	59788		1/16/25	5584	O'REILLY AUTO ENTERPRISES	291.96	BATTERIES
	59789		1/16/25	5660	FREI CONSTRUCTION	2,053.45	REFUND ADVANCE DEPOSIT BALANCE
	59790		1/21/25	23	AIRGAS USA LLC	358.20	LEATHER WORK GLOVES
	59791		1/21/25	1790	MESQUITE CHAMBER OF COMMERCE	1,000.00	2025 MEMBERSHIP RENEWAL
	59792		1/21/25	4510	VALLEJO, OMAR	715.00	REIMBURSE TRAINING EXPENSE
	59793		1/21/25	5125	CMC TIRE INC.	740.50	TIRE REPAIR
	59794		1/21/25	5422	IRBY	33,152.40	QSIL S250 HORZCTOP/GAIN, DEAD EN HORZ POST INSULATOR 2/0 SOL -250 3-1/2 IPS, GROUND R NUT BRZ HEX, WASHERS 4" CABLE SUPPORT, 3" CABLE SUPPO NUT BRZ HEX, WASHERS 3-1/2 BUS TO 3,5 BOLT CIRLCE, EN
	59795		1/21/25	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	59796		1/21/25	5755	MESQUITE PLUMBING LLC	2,200.00	BACKFLOW VALVE REPAIRS
	59797		1/23/25	4708	ROYAL SANITARY SERVICES	732.86	RENTAL-11-5-24 -12/2/24 -210817 RENTAL-11-5-24 -12-2-24 -220397 RENTAL-12-3-24 -12-31-24 -210817 RENTAL-12-3-24 -12-31-24 -220397
	59798		1/23/25	5153	RMUS, LLC	10,926.23	AUTEL ROBOTICS EVO MAX DRONE
	59799		1/23/25	5388	GONZALEZ, LUIS	34.67	REIMBURSE TOOL ALLOTMENT
	59800		1/23/25	5422	IRBY	62,587.50	BUS TEE 2.5 RUN TO 4.5 2 HOLE PA 795 AAC TERM 4 HOLE PAD, COMP T BUS LONG COUPLER STRGHT 4" RUN 1272 ACSR
	59801		1/28/25	4210	CRONKLETON, KELLY	154.55	REIMB. HR PROJECT

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	59802		1/28/25	5736	PROLEC-GE WAUKESHA, INC	3,230.00	INSULATING ARM ASSY REAR
	59803		1/29/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	59804		1/29/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	59805		1/29/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	59806		1/28/25	565	CLARK COUNTY RECORDER	42.00	LIEN RELEASE
	59807		1/24/25	2045	NRECA	1,225.00	ACCRUED NRECA HRA
	59808		1/30/25	1920	MOAPA VALLEY TELEPHONE	591.67	LABOR / SPLICE FIBER AND INSTALL FIBER PIGTAILS, SPLICES, PORT PA
	59809		1/30/25	4210	CRONKLETON, KELLY	33.23	REIMBURSE NRECA EXP
VOID	59810		1/30/25	4644	DUST PERMIT EXPRESS	1,668.00	
	59811		1/30/25	5558	WOODS LAYTON	349.89	REIMBURSE TOOL ALLOTMENT
			TOTAL CHECKS	89	TOTAL AMOUNT	4,003,965.62	

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1884		1/02/25	605	HOME HARDWARE AND VARIETY	204.24	PLAT PATCH FILLER DRYWALL MUD PAN, STUCCO PATCH SPEAKERS, LIGHT BULB COVERS, FLAP DISC, ROLLER FRAME PLAT PATCH FILLER LARGE BLACK GLOVES, GRIND. CONV POST EYE LGT CONTROL
		1885		1/02/25	2046	NRECA	7,542.48	2025 INSURANCE ADMIN FEE
		1886		1/02/25	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, WINDMIL
		1887		1/02/25	3957	ELECTRICAL CONSULTANTS, INC.	53,558.13	CNVRTG SNG PHS TO 3 PHS RAPTOR TRANSMISSION LINE RAPTOR SWTCH YARD DEVLOP POWER TRANSFRMR SPECS
		1888		1/02/25	4501	INCONTACT, INC.	134.31	MQ LONG DISTANCE OV LONG DISTANCE
		1889		1/02/25	4925	CREATIVE CLEANING SERVICES	3,903.00	CLEANING SERVICE
		1890		1/02/25	5011	MCWANE POLES, INC	486,741.87	DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES
		1891		1/02/25	5012	TINKS SUPERIOR AUTO PARTS	194.91	NAPA DIATOMACEOUS OIL ASORBANT ANTIFREEZE BOOSTER CABLE 400A
		1892		1/02/25	5021	TRANSAMERICAN POWER PRODUCTS	258,955.00	POLES
		1893		1/02/25	5091	LEGACY LOCK AND KEY	8,544.85	PROX READER & KEYPADS
		1894		1/02/25	5634	TYNDALE USA	349.95	FR CLOTHING
		1895		1/02/25	5734	NEVADA CENTRAL MEDIA LLC	250.00	ADVERTISING
		1896		1/09/25	1175	HUGHES OIL COMPANY	3,532.50	BULK GAS/DIESEL MESQUITE
		1897		1/09/25	1310	JENSEN INFRASTRUCTURE	66,890.00	4686 SLAB TORSION COVER, VAULTS
		1898		1/09/25	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
		1899		1/09/25	3929	RELIABLE EQUIP & SERVICE CO,	1,757.93	CONDUCTEMPOR 160 TAGLINE, SHACKL

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1900		1/09/25	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
		1901		1/09/25	4713	DELL BUSINESS CREDIT	806.46	SMALL FORM FACTOR WORK STATION
		1902		1/09/25	4999	GE-PROLEC TRANSFORMERS, INC	150,893.20	SPARE PARTS G4965 60MVA 60/80/100 TRANSFORMER
		1903		1/09/25	5011	MCWANE POLES, INC	192,171.77	DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES DUCTILE POLES
		1904		1/09/25	5021	TRANSAMERICAN POWER PRODUCTS	159,189.00	WEATHERING 95,AB10.50',95'
		1905		1/09/25	5031	ACLARA TECHNOLOGIES LLC	9,534.00	2S CL320 METERS
		1906		1/09/25	5524	BIGHORN CONSTRUCTION INC	41,865.80	TRENCHING & BORING
		1907		1/09/25	5550	MADDOX INDUSTRIAL TRANSFORMR	23,052.96	500 KVA PAD MOUNT TRANSFORMER
		1908		1/09/25	5641	GMES LLC	55.53	BUCKINGHAM BOTTOM STRAPS
		1909		1/09/25	5751	CALIFORNIA SURVEYING	24,568.00	RADIODETECTION CABLE & LOC/ACCS. CLAMPITTER CUTTERCORDS
		1910		1/14/25	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
		1911		1/14/25	1940	MOAPA VALLEY WATER DISTRICT	822.28	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
		1912		1/14/25	2120	NEVADA RURAL ELECTRIC ASSOC	60,000.00	2025 DUES
		1913		1/14/25	4505	ONLINE INFORMATION SERVICES	467.34	ONLINE UTILITY EXCHANGE BACKGROUND CHECK
		1914		1/14/25	4608	SAVANIC TRANSPORT	14,625.00	HARD DIG AT TORTOISE SUBSTATION TRANSPORT PARTS TO TORTOISE SUB MAINTENANCE OF ROADS, 200564 DUST PERMIT - LONG DRIVE/RAPTOR DUST PERMIT - TORTOISE SUB
		1915		1/14/25	4971	FUTURA SYSTEMS INC.	4,167.00	MONTHLY CHGS, FLEX, FIELD PRO, G
		1916		1/14/25	4981	PIONEER UTILITY RESOURCES	410.00	WEB HOSTING / MAINT. ANNUAL SSL
		1917		1/14/25	5012	TINKS SUPERIOR AUTO PARTS	535.37	AIR/HEATER MODE BATTERY, CORE DEPOSIT AIR FILTER EYE 3 ID 3 POST 12K, CRIMSON 2 G INTAKE AIR TEMP SENSOR

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1918		1/14/25	5042	AMAZON CAPITAL SERVICES	2,752.77	CREDIT - RETURN BATTERY CORE DEP HAMMER DRILL & IMPACT DRIVER PAPER, FILE FOLDERS, SHEET PROT LADDER, 18V BATTERY, KLEIN TOOLS LAPTOP BATTERY - DELL COMPUTER PAPER, BINDERS, FILE FOLDERS -MQ OFFICE CHAIR WHEELS RICOH BLACK DRUM UNIT
		1919		1/14/25	5203	LADWP -DEPT OF WATER & POWER	14,873.70	MOAPA SOLAR
		1920		1/14/25	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
		1921		1/14/25	5436	INTRINIUM INC	7,142.50	INTERNAL PENETRATION TESTING
		1922		1/14/25	5634	TYNDALE USA	205.90	FR CLOTHING FR CLOTHING
		1923		1/16/25	396	BORDER STATES ELEC. SUPPLY	11,945.01	OH DISCONNECT SWITCH 350 URD TRIPLEX, 3" PVC
		1924		1/16/25	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
		1925		1/16/25	2709	MERIDIAN COOPERATIVE, INC	39,276.49	SFTW SUPPORT, PSTG, BILLING, CON
		1926		1/16/25	3929	RELIABLE EQUIP & SERVICE CO,	1,173.68	ROUND SLING TRANSFORMER SLING
		1927		1/16/25	3986	NIELS FUGAL SONS COMPANY	55,500.00	ROCK SAW WORK MORMON MESA
		1928		1/16/25	4714	MILLS MILLS LAW GROUP	2,775.00	LEGAL FEES
		1929		1/16/25	4888	WESTERN UNITED ELECTRIC SUPP	929,464.80	500 MCM UNDER GROUND CABLE 500 MCM UNDER GROUND CABLE 500 MCM UNDER GROUND CABLE
		1930		1/16/25	4964	ANIXTER INC	11,560.00	NON SEISMIC BATTERY RACK, BATTER
		1931		1/16/25	5012	TINKS SUPERIOR AUTO PARTS	122.20	BATTERY CURT SECURELATCH CHANNEL CREDIT - RETURN EYE 3 ID POST
		1932		1/16/25	5021	TRANSAMERICAN POWER PRODUCTS	63,866.00	DEAD END 85', WEATHERING 85,AB8.
		1933		1/16/25	5044	ESRI INC.	10,490.00	MAPPING RENEWA L SOFTWARE
		1934		1/16/25	5359	CLARK COUNTY PRINTING & MAIL	70.00	NAME PLATES
		1935		1/16/25	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		1936		1/16/25	5621	11:11 SYSTEMS INC	8,244.85	SECURE CLOUD BACKUP, ENCRYPTED S
		1937		1/16/25	5641	GMES LLC	237.97	KLEIN VINYL BAG BLK, HARD BODY B
		1938		1/16/25	5725	ADOBE INC	434.20	CREATIVE CLOUD ALL MLP LICENSE
		1939		1/21/25	396	BORDER STATES ELEC. SUPPLY	516.47	3" REPAIR COUPLERS
		1940		1/21/25	1175	HUGHES OIL COMPANY	5,360.05	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
		1941		1/21/25	4742	NELSON JACK WILLIAM	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
		1942		1/21/25	4888	WESTERN UNITED ELECTRIC SUPP	1,433.33	ELBOW PVC 3" 22.5 DEG SCH 40 SCS SEMI CON SCORING TOOLS 6" PVC REPAIR COUPLERS
		1943		1/21/25	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
		1944		1/21/25	4904	YOUNG MIKE	500.00	500 DIRECTOR FEE
		1945		1/21/25	4974	HI-TECH AGGREGATE LLC	591.06	SCREENED SAND / TRUCKING
		1946		1/21/25	5012	TINKS SUPERIOR AUTO PARTS	1,024.25	BATTERY HALOGEN SEALED BEAMS NAPA MOTOR OIL 5W20 FULL SYN
		1947		1/21/25	5034	LEAVITT CHAD	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
		1948		1/21/25	5237	JONES RICHARD A	560.30	500 DIRECTOR FEE, 60.30 MILEAGE
		1949		1/21/25	5458	SOUTHLAND GRID STRUCTURS LLC	261,290.80	138KV LONG DRIVE STEEL STRCTURES
		1950		1/21/25	5530	HUNT ELECTRIC, INC	950.00	DOG HOUSE EXTENSION
		1951		1/21/25	5623	RUST MORRIS DALE	500.00	500 DIRECTOR FEE
		1952		1/21/25	5754	LAUB RANDY	500.00	500 DIRECTOR FEE
		1953		1/23/25	3257	VERIZON WIRELESS	78.04	MACHINE TO MACHINE
		1954		1/23/25	4608	SAVANIC TRANSPORT	50,000.00	RAPTOR IMPROVEMENTS
		1955		1/23/25	5458	SOUTHLAND GRID STRUCTURS LLC	8,274.00	ANCHOR BOLT CAGES
		1956		1/23/25	5524	BIGHORN CONSTRUCTION INC	15,520.00	3" ROLLED CONDUIT PIPE
		1957		1/28/25	3257	VERIZON WIRELESS	2,257.02	VERIZON CELL PHONES
		1958		1/28/25	5530	HUNT ELECTRIC, INC	349,116.79	RAPTOR SUBSTATION DOG HOUSE EXTENSION

OVERTON POWER DISTRICT NO 5
PRG. CHKREGTR (CKRA)

CHECK REGISTER FOR 01/01/25-01/31/25
ACCT 131.02 DESC AP BANK OF NEVADA

PAGE 10
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VOID	ACH	SEQ	SEQ BRK	DATE
		1959		1/30/25
			TOTAL ACH	
			GRAND TOTAL	

VENDOR	NAME	AMOUNT	DESCRIPTION
5524	BIGHORN CONSTRUCTION INC	8,912.00	DIRECTIONAL BORE - 250003
76	TOTAL AMOUNT	3,452,163.65	
165	GRAND TOTAL AMOUNT	7,456,129.27	



**BOARD OF TRUSTEE'S MEETING
FEBRUARY 19, 2025
ACTION ITEM – H**

SUBJECT: Review and Possible Approval of OPD5 Scholarship Policy OPD-A-10.203 and the Creation of Sub-Committees to Award 2025 Scholarships
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
\$16,000.00

BACKGROUND:
The Board has historically viewed scholarships and internships as a means to support and benefit the community. In previous years, the Board has chosen to give back to the community by awarding scholarships and internships rather than participating in other community fundraisers.

Last year the Board approved eight (8) \$1,000 scholarships for Virgin Valley High School and eight (8) \$1,000 scholarships for Moapa Valley High School graduates. Scholarships are administered by the Moapa Valley Education Foundation and Virgin Valley High School.

This practice is reviewed annually in accordance with OPD5 Scholarship Policy OPD-A-10.203 and if approved, the number of scholarships and the amount of each scholarship is determined by the Board. The Board typically selects scholarship committees for each high school.

RECOMMENDATION:

To award _____ \$1,000 scholarships to Virgin Valley High School students and _____ \$1,000 scholarships to Moapa Valley High School students.

Also, to appoint Trustees _____ & _____ to determine 2025 VVHS recipients

and to appoint Trustees _____ & _____ to determine 2025 MVHS recipients.

And to approve OPD5 Scholarship Policy OPD-A-10.203 as presented.

DRAFT



Regulation No. **OPD-A-10.2034**

Date First Approved: December 14, 1994

Revision No.: 3

Date Last Revised: January 17, 2024

Date Last Reviewed: February 19, 2025

Approved By: _____
Mike Young, Board Secretary

*OVERTON POWER DISTRICT No.5
ADMINISTRATIVE REGULATION*

SCHOLARSHIPS

A. GENERAL

It is recognized that there is a need for persons with advanced education and training. Accordingly, ~~the District~~OPD5 may from time to time make available scholarship funds in support of such education and training. It shall be the Boards prerogative to determine the qualifications and the method for selecting scholarship recipients.

The Board of Trustees (Board) authorizes that a total of sixteen (16) scholarships shall be awarded in the amount of one thousand dollars (\$1,000.00) each. Eight (8) scholarships shall be awarded to Virgin Valley High School seniors, and eight (8) scholarships shall be awarded to Moapa Valley High School seniors. All high school seniors with a GPA of 3.0 or higher and live within ~~the District's~~OPD5's service territory shall be eligible for a scholarship.

The Board may also award some or all of the scholarships to high school seniors who plan to attend a trade school, technical school, or vocational program.

Amounts and qualifications will be reviewed annually by the Board.



Regulation No. OPD-A-10.203

Date First Approved: December 14, 1994

Revision No.: 3

Date Last Revised: January 16, 2019

Date Last Reviewed: January 18, 2023

Approved By: _____
Mike Young, Board Secretary

*OVERTON POWER DISTRICT No.5
ADMINISTRATIVE REGULATION*

SCHOLARSHIPS

A. GENERAL

It is recognized that there is a need for persons with advanced education and training. Accordingly, the District may from time to time make available scholarship funds in support of such education and training. It shall be the Boards prerogative to determine the qualifications and the method for selecting scholarship recipients.

The Board of Trustees (Board) authorizes that a total of sixteen (16) scholarships shall be awarded in the amount of one thousand dollars (\$1,000.00) each. Eight (8) scholarships shall be awarded to Virgin Valley High School seniors and eight (8) scholarships shall be awarded to Moapa Valley High School seniors. All high school seniors with a GPA of 3.0 or higher and live within the District's service territory shall be eligible for a scholarship.

The Board may also award some or all of the scholarships to high school seniors who plan to attend a trade school, technical school, or vocational program.

Amounts and qualifications will be reviewed annually by the Board.



**BOARD OF TRUSTEE'S MEETING
FEBRUARY 19, 2025
ACTION ITEM – I**

SUBJECT: Review and Possible Approval of OPD5 Training & Education Policy OPD-P-07.201
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
None

BACKGROUND:
OPD5 Policy OPD-P-18.101 was established to set the rules and regulations for employees who desire to continue their formal education.

OPD5 Training & Education Policy OPD-P-07.201 was established to set the rules and regulations for employees to participate in education opportunities at seminars and training courses. This policy is a companion to OPD5 Policy OPD-P-18.101.

Generally, seminars and training courses are offered through industry partners such as NRECA, APPA, CFC, NREA, etc. Seminars and training courses typically focus on specific topics associated with our industry.

OPD5 expects each employee to attend seminars and training courses periodically to become more proficient in their roles and to stay current with laws, regulations, technology, and industry trends.

RECOMMENDATION:
To approve OPD5 Training & Education Policy OPD-P-07.201 as presented.



Regulation No. OPD-P-07.2001

Date First Approved: April 13, 1989

Revision No.: 3

Date Last Revised: August 19, 2009

Date Approved: February 19, 2025

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5 PERSONNEL REGULATION

TRAINING/EDUCATION

A. PURPOSE

—The purpose of this ~~regulation~~ policy is to establish a basis of understanding with Overton Power District No. 5's (~~District~~OPD5) employees in regards to additional training and/or education in his/her career field.

B. TRAINING OPPORTUNITESSEMINARS

OPD5 values education and professional development of the staff. OPD5 expects every employee to participate in training opportunities periodically to become more proficient in their roles and to stay current with laws, regulations, technology, and industry trends.

Training opportunities (Training) may come in the form of seminars, training courses, lectures, round tables, safety meetings, etc. These training opportunities may require in-person attendance or virtual participation.

Some Training is optional, while some Training may be required for an employee's continued role at OPD5.

~~The District will provide funds to send employees to seminars and training courses when it is deemed necessary for the betterment of the district.~~

C. ARRANGEMENTS/ATTENDANCE

The procedures set forth below will be followed ~~when applying for and attending seminars and training courses:~~for training opportunities:

1. Supervisors should discuss their training plans and goals with employees at least annually. A supervisor may ask an employee to participate in Training or an employee may request certain training opportunities.
2. The employee's supervisor may approve the employees' participation in Training with management approval.
3. The employee's supervisor shall determine whether the employee shall participate in-person or virtually when both options are available.
4. ~~1.~~ Failure to attend and participate in required Training, may be considered an "inexcusable neglect of duty" in accordance with the OPD5 Disciplinary Procedure (OPD-P-16).
5. Employees shall be paid for attendance and participation in Training at their normal pay rate for approved Training.
6. Occasionally, Training may require work outside the employee's normal working hours. In such cases, the supervisor shall discuss these circumstances with the employee in accordance with the OPD5 Employee Business Travel Policy in advance of the training opportunity.
7. An employee may refuse a training opportunity if the Training is considered to be optional by OPD5, if travel or work outside normal working hours is required, or if a personal scheduling conflict exists.
8. Arrangements ~~All arrangements for Training will be made by or through the appropriate~~ approved by the employee's supervisor, ~~with management approval.~~
9. Travel associated with a training opportunity shall be conducted and paid for in accordance with the OPD5 Employee Business Travel Policy (OPD-P-12).
10. Incidental expenses incurred for same day Training, with or without travel, shall be paid or reimbursed in accordance with the OPD5 Employee Business Travel Policy (OPD-P-12).

11. Employees may attend training opportunities on their own time and at their own expense when Training does not interfere with their work schedule and duties.
12. Employees should provide copies of grades, certifications earned, and proof of completion to OPD5 human resources for placement in their permanent employment file.
13. Employees should notify their supervisor immediately if they drop or cancel a training opportunity. In such cases the employee may be required to pay fees and costs associated with the cancellation at their own expense.
- ~~2. Seminars and training courses are intended for the benefit of the employee, and if he/she wishes to have another person accompany him/her, management should be notified.~~
- ~~3. The district will pay the travel expenses of the employee only and the mode of transportation will be determined by the district.~~
- ~~4. At management's option, a per diem to be established by the district. Or a district credit card will be provided to cover meals and incidental expenses for the employee.~~
- ~~5. The employee will provide receipts for all legitimate expenses incurred at seminars and training courses.~~

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P O Box 395
Overton, Nevada 89040-0395

Regulation No. OPD-P-07.200

Date Approved: AUGUST 19, 2009

Approved By : _____

OVERTON POWER DISTRICT No. 5 PERSONNEL REGULATION

TRAINING/EDUCATION

A. PURPOSE

The purpose of this regulation is to establish a basis of understanding with Overton Power District No. 5's (District) employees in regards to additional training and/or education in his/her career field.

B. SEMINARS

The District will provide funds to send employees to seminars and training courses when it is deemed necessary for the betterment of the district.

C. ARRANGEMENTS/ATTENDANCE

The procedures set forth below will be followed when applying for and attending seminars and training courses:

- 1.** All arrangements will be made through the appropriate supervisor, with management approval.
- 2.** Seminars and training courses are intended for the benefit of the employee, and if he/she wishes to have another person accompany him/her , management should be notified.
- 3.** The district will pay the travel expenses of the employee only and the mode of transportation will be determined by the district..

4. At management's option, a per diem to be established by the district. Or a district credit card will be provided to cover meals and incidental expenses for the employee.
5. The employee will provide receipts for all legitimate expenses incurred at seminars and training courses.



**BOARD OF TRUSTEE'S MEETING
FEBRUARY 19, 2025
ACTION ITEM – J**

SUBJECT: Review and Possible Approval of OPD5 Legal Services Policy OPD-A-03.101
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:
None

BACKGROUND:
OPD5 retains a law firm to provide legal services for OPD5 and to protect the interests of the company.

OPD5 Legal Services Policy OPD-A-03.101 gives direction regarding legal services. The policy was last edited in 2009. Staff reviewed the policy and is providing suggested updates and edits.

RECOMMENDATION:
To approve OPD5 Legal Services Policy OPD-A-03.101 as presented.



Regulation No. OPD-A-03.101

Date First Approved: July 13, 1983

Revision No.: 12

Date Last Revised: March 19, 2008

Date Approved: February 19, 2025

Approved By: _____
Mike Young, Board Secretary

**OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION**

LEGAL SERVICES

A. GENERAL

In order to maintain the orderly operation of Overton Power District No. 5, (~~District~~OPD5) and to ~~insure~~ensure conformance to all necessary laws, rules, regulations, etc., ~~the District~~OPD5 may, in addition to its right to use the Clark County District Attorney's Office, retain the services of a private law firm.

The law firm's ~~should designate an~~ attorney ~~who is~~ ~~must be~~ a member of the bar of the State of Nevada ~~to be the primary point of contact for OPD5.~~

The law firm is hired by OPD5 and is approved by the board of trustees. The law firm works closely with board chair but reports to the full board of trustees.

B. RESPONSIBILITIES

~~The law firm is directly responsible to the Board of Trustees (Board), and should any legal proceedings be brought by any person or entity against the District, Board or General Manager collectively or individually, relating to activities of the District, the Board may employ the services of a private law firm for the defense of these legal proceedings at the expense of the District.~~The law firm's primary responsibilities are to:

- Protect the interests of OPD5.
- Proactively advise the board and the general manager/chief executive officer (GM/CEO) on issues impacting the legal structure of OPD5 and on decisions that may present legal risk to OPD5.
- Identify legal issues and assist with mitigating legal risks.
- Educate trustees and employees regarding legal issues and duties.
- Provide legal advice to and perform legal services for OPD5 through the board of trustees and the GM/CEO.
- Advise the Board and the GM/CEO in any and all legal matters relating to the operation of the OPD5 including, but not limited to, the formulation and execution of policies and procedures.
- Review and assist with contracts/agreements that will require approval by the board.
- Attend board meetings.

~~The law firm will, upon request advise the Board and the General Manager in any and all matters relating to the operation of the District including, but not limited to, the formulation and execution of policies and procedures.~~

The law firm shall not provide counsel to any party or entity, which would be in conflict with the interests of ~~the District~~OPD5. The law firm is to provide counsel to the board as a whole but may also provide counsel to each individual trustee acting within their role on the OPD5 board. The law firm will not represent or provide counsel to any individual trustee on any matter that presents a potential or existing conflict with the interests of OPD5.

C. MEETINGS AND SEMINARS

The Board, at its discretion, may request, or require the attendance of the law firm at certain meetings, ~~including Board meetings~~ and seminars. Compensation for such attendance, including expenses, shall be agreed upon between the Board and the law firm as necessary.

D. COMPENSATION

Compensation for regular time and expenses of the law firm shall be agreed upon between the Board and the law firm. The Board, at its discretion, may enter into a contract with the law firm.

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P O Box 395
Overton, Nevada 89040-0395

Regulation No. OPD-A-03.100

Date Approved: MARCH 19,2008

Approved by : _____

OVERTON POWER DISTRICT No. 5 ADMINISTRATIVE REGULATION

LEGAL SERVICES

A. GENERAL

In order to maintain the orderly operation of Overton Power District No, 5, (District) and to insure conformance to all necessary laws, rules, regulations, etc., the District may, in addition to its right to use the Clark County District Attorney's Office, retain the services of a private law firm. The law firm's attorney must be a member of the bar of the State of Nevada.

B. RESPONSIBILITIES

The law firm is directly responsible to the Board of Trustees (Board), and should any legal proceedings be brought by any person or entity against the District, Board or General Manager collectively or individually, relating to activities of the District, the Board may employ the services of a private law firm for the defense of these legal proceedings at the expense of the District.

The law firm will, upon request advise the Board and the General Manager in any and all matters relating to the operation of the District including, but not limited to, the formulation and execution of policies and procedures.

The law firm shall not provide counsel to any party or entity, which would be in conflict with the interests of the District.

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