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OVERTON POWER DISTRICT NO. 5
 FINANCIAL AND STATISTICAL REPORT
 FROM 01/24 THRU 01/24
 PART A. STATEMENT OF OPERATIONS

| LINE NO | ----- YEAR TO DATE ----- | | | | |
|---------|---|----------------|---------------|-----------------|---------------|
| | LAST YEAR A | THIS YEAR B | BUDGET C | THIS MONTH D | |
| 1.0 | OPERATING REVENUE & PATRONAGE CAPITAL.... | 3,583,438.63 | 4,106,595.98 | 3,629,279.00 | 4,106,595.98 |
| 2.0 | POWER PRODUCTION EXPENSE..... | .00 | .00 | .00 | .00 |
| 3.0 | COST OF PURCHASED POWER..... | 2,343,954.83- | 2,168,597.59- | 2,185,217.91- | 2,168,597.59- |
| 4.0 | TRANSMISSION EXPENSE..... | 52,718.44- | 83,498.92- | 76,363.74- | 83,498.92- |
| 5.0 | REGIONAL MARKET OPERATIONS EXPENSE..... | .00 | .00 | .00 | .00 |
| 6.0 | DISTRIBUTION EXPENSE-OPERATION..... | 95,870.67- | 144,346.38- | 75,662.50- | 144,346.38- |
| 7.0 | DISTRIBUTION EXPENSE-MAINTENANCE..... | 147,137.25- | 217,467.67- | 176,545.85- | 217,467.67- |
| 8.0 | CONSUMER ACCOUNTS EXPENSE..... | 126,131.58- | 162,821.47- | 137,910.80- | 162,821.47- |
| 9.0 | CUSTOMER SERVICE & INFORMATIONAL EXPENSE. | .00 | 1,033.98- | 833.33- | 1,033.98- |
| 10.0 | SALES EXPENSE..... | .00 | .00 | .00 | .00 |
| 11.0 | ADMINISTRATIVE & GENERAL EXPENSE..... | 435,423.83- | 416,923.49- | 409,247.00- | 416,923.49- |
| 12.0 | TOTAL OPERATIONS & MAINTENANCE EXPENSE... | 3,201,236.60- | 3,194,689.50- | 3,061,781.13- | 3,194,689.50- |
| 13.0 | DEPRECIATION & AMORTIZATION EXPENSE..... | 222,160.38- | 235,642.54- | 244,897.91- | 235,642.54- |
| 14.0 | TAX EXPENSE - PROPERTY & GROSS RECEIPTS.. | .00 | .00 | .00 | .00 |
| 15.0 | TAX EXPENSE - OTHER..... | .00 | .00 | .00 | .00 |
| 16.0 | INTEREST ON LONG TERM DEBT..... | 161,246.22- | 148,320.00- | 163,533.41- | 148,320.00- |
| 17.0 | INTEREST CHARGED TO CONSTRUCTION - CREDIT | .00 | .00 | .00 | .00 |
| 18.0 | INTEREST EXPENSE - OTHER..... | .00 | .00 | .00 | .00 |
| 19.0 | OTHER DEDUCTIONS..... | 13,676.57- | 13,676.57- | 13,676.58- | 13,676.57- |
| 20.0 | TOTAL COST OF ELECTRIC SERVICE..... | 3,598,319.77- | 3,592,328.61- | 3,483,889.03- | 3,592,328.61- |
| ===== | | | | | |
| 21.0 | PATRONAGE CAPITAL & OPERATING MARGINS.... | 14,881.14- | 514,267.37 | 145,389.97 | 514,267.37 |
| 22.0 | NON OPERATING MARGINS - INTEREST..... | 67,621.96 | 135,243.80 | 79,166.66 | 135,243.80 |
| 23.0 | ALLOW. FOR FUNDS USED DURING CONSTRUCTION | .00 | .00 | .00 | .00 |
| 24.0 | INCOME (LOSS) FROM EQUITY INVESTMENTS.... | .00 | .00 | .00 | .00 |
| 25.0 | NON OPERATING MARGINS - OTHER..... | .00 | .00 | 25,000.00- | .00 |
| 26.0 | GENERATION & TRANSMISSION CAPITAL CREDITS | .00 | .00 | .00 | .00 |
| 27.0 | OTHER CAPITAL CREDITS & PATRONAGE DIVID.. | 851.28 | .00 | 355.00 | .00 |
| 28.0 | EXTRAORDINARY ITEMS..... | .00 | .00 | .00 | .00 |
| 29.0 | PATRONAGE CAPITAL OR MARGINS..... | 53,592.10 | 649,511.17 | 199,911.63 | 649,511.17 |

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OVERTON POWER DISTRICT NO. 5
 FINANCIAL AND STATISTICAL REPORT
 FROM 01/23 THRU 01/24
 PART C. BALANCE SHEET

| LINE NO | ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER CREDITS | |
|---------|---------------------------------|----------------|--|-------------------------------|--|
| 1.0 | TOTAL UTILITY PLANT IN SERVICE | 154,081,472.28 | | 30.0 | MEMBERSHIPS .00 |
| 2.0 | CONSTRUCTION WORK IN PROGRESS | 12,546,420.59 | | 31.0 | PATRONAGE CAPITAL .00 |
| 3.0 | TOTAL UTILITY PLANT | 166,627,892.87 | | 32.0 | OPERATING MARGINS - PRIOR YEAR 82,834,497.62- |
| 4.0 | ACCUM PROV FOR DEP & AMORT | 47,090,913.86- | | 33.0 | OPERATING MARGINS-CURRENT YEAR 10,999,091.77- |
| 5.0 | NET UTILITY PLANT | 119,536,979.01 | | 34.0 | NON-OPERATING MARGINS 1,410,638.59- |
| 6.0 | NON-UTILITY PROPERTY (NET) | .00 | | 35.0 | OTHER MARGINS & EQUITIES 20,950,511.33- |
| 7.0 | INVEST IN SUBSIDIARY COMPANIES | .00 | | 36.0 | TOTAL MARGINS & EQUITIES 116,194,739.31- |
| 8.0 | INV IN ASSOC ORG - PAT CAPITAL | 3,533,551.02 | | 37.0 | LONG TERM DEBT - RUS (NET) .00 |
| 9.0 | INV IN ASSOC ORG OTHR GEN FND | .00 | | | (PAYMENTS-UNAPPLIED .00) |
| 10.0 | INV IN ASSOC ORG - NON GEN FND | .00 | | 38.0 | LNG-TERM DEBT-FFB-RUS GUAR .00 |
| 11.0 | INV IN ECON DEVEL PROJECTS | .00 | | 39.0 | LONG-TERM DEBT OTHER-RUS GUAR .00 |
| 12.0 | OTHER INVESTMENTS | .00 | | 40.0 | LONG TERM DEBT - OTHER (NET) 50,579,449.30- |
| 13.0 | SPECIAL FUNDS | .00 | | 41.0 | LNG-TERM DEBT-RUS-ECON DEV NET .00 |
| 14.0 | TOT OTHER PROP & INVESTMENTS | 3,533,551.02 | | 42.0 | PAYMENTS - UNAPPLIED .00 |
| 15.0 | CASH - GENERAL FUNDS | 3,707,682.44 | | 43.0 | TOTAL LONG TERM DEBT 50,579,449.30- |
| 16.0 | CASH - CONSTRUCTION FUND TRUST | .00 | | 44.0 | OBLIGATION UNDER CAPITAL LEASE .00 |
| 17.0 | SPECIAL DEPOSITS | .00 | | 45.0 | ACCUM OPERATING PROVISIONS .00 |
| 18.0 | TEMPORARY INVESTMENTS | 37,501,494.31 | | 46.0 | TOTAL OTHER NONCURR LIABILITY .00 |
| 19.0 | NOTES RECEIVABLE (NET) | .00 | | 47.0 | NOTES PAYABLE .00 |
| 20.0 | ACCTS RECV - SALES ENERGY (NET) | 3,464,781.77 | | 48.0 | ACCOUNTS PAYABLE 2,618,704.63- |
| 21.0 | ACCTS RECV - OTHER (NET) | 253,002.60 | | 49.0 | CONSUMER DEPOSITS 352,650.00- |
| 22.0 | RENEWABLE ENERGY CREDITS | .00 | | 50.0 | CURR MATURITIES LONG-TERM DEBT .00 |
| 23.0 | MATERIAL & SUPPLIES-ELEC & OTH | 4,835,363.34 | | 51.0 | CURR MATURIT LT DEBT ECON DEV .00 |
| 24.0 | PREPAYMENTS | 244,865.71 | | 52.0 | CURR MATURITIES CAPITAL LEASES .00 |
| 25.0 | OTHER CURRENT & ACCR ASSETS | .00 | | 53.0 | OTHER CURRENT & ACCRUED LIAB 1,825,903.04- |
| 26.0 | TOTAL CURRENT & ACCR ASSETS | 50,007,190.17 | | 54.0 | TOTAL CURRENT & ACCRUED LIAB 4,797,257.67- |
| 27.0 | REGULATORY ASSETS | .00 | | 55.0 | REGULATORY LIABILITIES .00 |
| 28.0 | OTHER DEFERRED DEBITS | 2,305,871.42 | | 56.0 | OTHER DEFERRED CREDITS 3,812,145.34- |
| 29.0 | TOTAL ASSETS & OTHER DEBITS | 175,383,591.62 | | 57.0 | TOTAL LIABILITIES & OTH CREDIT 175,383,591.62- |



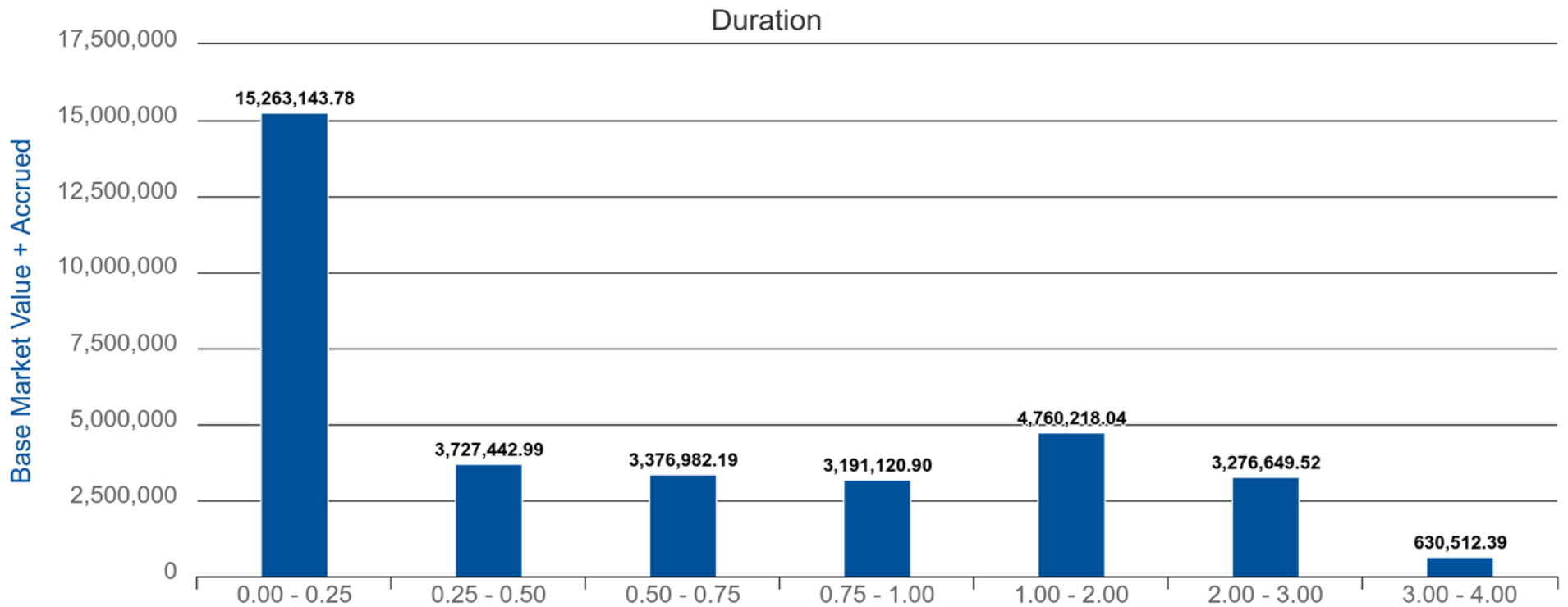
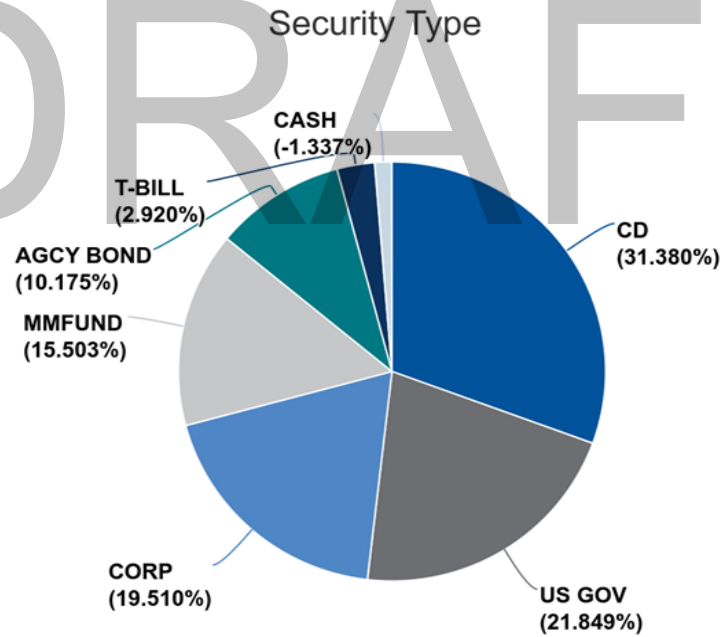
| | | | |
|-----------------------------------|----|------------------|-----------|
| Beginning Balance | \$ | 2,003,711 | |
| Bank of Nevada 2.5% | \$ | 3,492,220 | \$ 20,678 |
| America First Credit Union .90% | \$ | 6,514 | \$ 48 |
| Bank of Nevada Investment 1.5% | \$ | 138,264 | |
| CFC Member Capital Sec 5% | \$ | 500,000 | \$ 30,744 |
| Month Ending Balance | \$ | 4,136,998 | |
| Net Increase/Decrease Prior Month | \$ | 2,133,287 | |

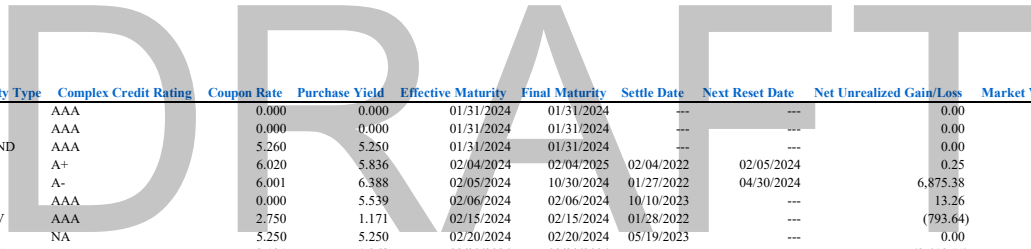


Report: GAAP Financials
Account: Moreton-Overton Power Dist #5 (279263)
Date: 10/06/2021 - 1/31/2024

| Balance Sheet | Moreton-Overton Power Dist #5 | | |
|------------------------------------|--------------------------------------|----------------------|--------------|
| | 12/31/2023 | | |
| Book Value less Due | | 34,067,516.88 | |
| Due and Accrued | | 237,765.61 | |
| Book Value + Accrued | \$ | 34,305,282.49 | \$ 1,048,294 |
| Net Unrealized Carrying Value Gain | | (79,212.68) | |
| Carrying Value and Accrued | \$ | 34,226,069.81 | |
| Goldman Sachs Group 5.239% | \$ | 2,557,588.97 | \$ 175,631 |

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| CUSIP | Description | Original Cost | Security Type | Complex Credit Rating | Coupon Rate | Purchase Yield | Effective Maturity | Final Maturity | Settle Date | Next Reset Date | Net Unrealized Gain/Loss | Market Value + Accrued |
|-----------|--|---------------|---------------|-----------------------|-------------|----------------|--------------------|----------------|-------------|-----------------|--------------------------|------------------------|
| CCYUSD | Receivable | 37,350.81 | CASH | AAA | 0.000 | 0.000 | 01/31/2024 | 01/31/2024 | --- | --- | 0.00 | 37,350.81 |
| CCYUSD | Payable | (495,030.48) | CASH | AAA | 0.000 | 0.000 | 01/31/2024 | 01/31/2024 | --- | --- | 0.00 | (495,030.48) |
| 31846V336 | FIRST AMER-GVT OBLG X | 5,306,003.52 | MMFUND | AAA | 5.260 | 5.250 | 01/31/2024 | 01/31/2024 | --- | --- | 0.00 | 5,306,003.52 |
| 06051GKF5 | BANK OF AMERICA CORP | 1,503,510.00 | CORP | A+ | 6.020 | 5.836 | 02/04/2024 | 02/04/2025 | 02/04/2022 | 02/05/2024 | 0.25 | 1,521,836.41 |
| 172967MT5 | CITIGROUP INC | 1,483,275.00 | CORP | A- | 6.001 | 6.388 | 02/05/2024 | 10/30/2024 | 01/27/2022 | 04/30/2024 | 6,875.38 | 1,502,825.53 |
| 912797JC2 | UNITED STATES TREASURY | 982,310.32 | T-BILL | AAA | 0.000 | 5.539 | 02/06/2024 | 02/06/2024 | 10/10/2023 | --- | 13.26 | 999,270.00 |
| 912828B66 | UNITED STATES TREASURY | 515,937.50 | US GOV | AAA | 2.750 | 1.171 | 02/15/2024 | 02/15/2024 | 01/28/2022 | --- | (793.64) | 505,856.90 |
| 22282XAA8 | CoVantage Credit Union | 245,000.00 | CD | NA | 5.250 | 5.250 | 02/20/2024 | 02/20/2024 | 05/19/2023 | --- | 0.00 | 245,458.12 |
| 912828W48 | UNITED STATES TREASURY | 812,304.69 | US GOV | AAA | 2.125 | 1.368 | 02/29/2024 | 02/29/2024 | --- | --- | (2,470.75) | 805,184.31 |
| 88713SCN9 | Timberline Bank | 245,000.00 | CD | NA | 5.300 | 5.300 | 03/21/2024 | 03/21/2024 | 03/22/2023 | --- | (12.25) | 256,229.56 |
| 084601YT4 | Berkshire Bank | 245,000.00 | CD | A- | 5.400 | 5.370 | 03/22/2024 | 03/22/2024 | 03/22/2023 | --- | 19.60 | 256,401.02 |
| 12441PAT3 | Byline Bank | 244,877.50 | CD | NA | 5.350 | 5.403 | 03/22/2024 | 03/22/2024 | 03/24/2023 | --- | 19.28 | 256,278.49 |
| 066851X10 | Bar Harbor Bank and Trust Company | 245,000.00 | CD | NA | 5.400 | 5.400 | 03/22/2024 | 03/22/2024 | 03/24/2023 | --- | 19.60 | 256,401.02 |
| 912828W71 | UNITED STATES TREASURY | 510,058.60 | US GOV | AAA | 2.125 | 1.184 | 03/31/2024 | 03/31/2024 | 01/27/2022 | --- | (3,368.82) | 500,984.73 |
| 3134H1FW8 | FEDERAL HOME LOAN MORTGAGE CORP | 500,000.00 | AGCY BOND | AAA | 6.000 | 6.000 | 04/26/2024 | 04/26/2028 | 10/26/2023 | --- | 140.00 | 508,056.67 |
| 53052LASS | Liberty Federal Credit Union | 244,938.75 | CD | NA | 5.000 | 5.025 | 04/29/2024 | 04/29/2024 | 04/27/2023 | --- | (193.60) | 245,832.16 |
| 3130AVK15 | FEDERAL HOME LOAN BANKS | 249,725.00 | AGCY BOND | AAA | 5.220 | 5.347 | 05/01/2024 | 05/01/2024 | 06/21/2023 | --- | (34.37) | 254,097.50 |
| 390602AC4 | Great Lakes Credit Union | 244,755.00 | CD | NA | 5.900 | 5.953 | 05/08/2024 | 11/10/2025 | 11/08/2023 | --- | 1,059.39 | 246,793.27 |
| 912828WJ5 | UNITED STATES TREASURY | 513,984.38 | US GOV | AAA | 2.500 | 1.252 | 05/15/2024 | 05/15/2024 | 02/02/2022 | --- | (5,776.21) | 498,673.57 |
| 912828XT2 | UNITED STATES TREASURY | 508,906.25 | US GOV | AAA | 2.000 | 1.225 | 05/31/2024 | 05/31/2024 | 01/27/2022 | --- | (6,537.08) | 496,446.31 |
| 02208XAC7 | Altra Federal Credit Union | 247,876.00 | CD | NA | 5.300 | 5.352 | 06/07/2024 | 06/07/2024 | 06/09/2023 | --- | 75.50 | 248,860.49 |
| 3130AW2D1 | FEDERAL HOME LOAN BANKS | 500,000.00 | AGCY BOND | AAA | 5.360 | 5.359 | 06/11/2024 | 06/11/2024 | 06/15/2023 | --- | (130.00) | 505,751.11 |
| 68584JAC3 | Oregon Community Credit Union | 244,877.50 | CD | NA | 5.450 | 5.502 | 06/20/2024 | 06/20/2024 | 06/21/2023 | --- | 247.89 | 245,603.30 |
| 9128286Z8 | UNITED STATES TREASURY | 505,976.57 | US GOV | AAA | 1.750 | 1.248 | 06/30/2024 | 06/30/2024 | 01/27/2022 | --- | (8,037.94) | 493,759.23 |
| 3130ASHX0 | FEDERAL HOME LOAN BANKS | 500,000.00 | AGCY BOND | AAA | 3.550 | 3.550 | 07/11/2024 | 07/11/2024 | 07/11/2022 | --- | (3,540.00) | 497,446.11 |
| 3134GYXX5 | FEDERAL HOME LOAN MORTGAGE CORP | 499,850.00 | AGCY BOND | AAA | 5.650 | 5.656 | 07/26/2024 | 07/26/2028 | 08/10/2023 | --- | 1,109.41 | 501,377.36 |
| 912828Y87 | UNITED STATES TREASURY | 506,035.16 | US GOV | AAA | 1.750 | 1.260 | 07/31/2024 | 07/31/2024 | 01/27/2022 | --- | (9,430.40) | 491,804.04 |
| 912828D56 | UNITED STATES TREASURY | 513,378.91 | US GOV | AAA | 2.375 | 1.299 | 08/15/2024 | 08/15/2024 | 02/02/2022 | --- | (10,060.74) | 498,300.73 |
| 92838DAB2 | Visions Federal Credit Union | 244,877.50 | CD | NA | 5.750 | 5.802 | 08/29/2024 | 08/29/2024 | 08/30/2023 | --- | 984.33 | 245,991.04 |
| 9128282U3 | UNITED STATES TREASURY | 507,441.41 | US GOV | AAA | 1.875 | 1.288 | 08/31/2024 | 08/31/2024 | 01/27/2022 | --- | (10,919.98) | 494,726.35 |
| 912828YH7 | UNITED STATES TREASURY | 502,421.88 | US GOV | AAA | 1.500 | 1.315 | 09/30/2024 | 09/30/2024 | 01/27/2022 | --- | (11,837.36) | 491,310.98 |
| 00832KBM0 | Affinity Federal Credit Union | 244,877.50 | CD | NA | 5.852 | 5.852 | 10/03/2024 | 10/03/2024 | 10/04/2023 | --- | 1,319.48 | 247,444.13 |
| 291916AC8 | Empower Federal Credit Union | 244,877.50 | CD | NA | 5.800 | 5.851 | 10/07/2024 | 10/07/2024 | 10/06/2023 | --- | 1,347.31 | 247,120.69 |
| 3134H1HQ9 | FEDERAL HOME LOAN MORTGAGE CORP | 400,000.00 | AGCY BOND | AAA | 6.000 | 6.003 | 10/25/2024 | 10/25/2028 | 10/25/2023 | --- | 2,860.00 | 403,260.00 |
| 01882MAF9 | Alliant Credit Union | 244,877.50 | CD | NA | 5.800 | 5.852 | 11/07/2024 | 11/07/2024 | 11/08/2023 | --- | 1,610.52 | 247,450.91 |
| 912828YV6 | UNITED STATES TREASURY | 502,011.72 | US GOV | AAA | 1.500 | 1.355 | 11/30/2024 | 11/30/2024 | 01/27/2022 | --- | (14,189.81) | 487,695.98 |
| 86777TAB2 | Sunset Science Park Federal Credit Union | 244,877.50 | CD | NA | 5.700 | 5.752 | 12/04/2024 | 12/04/2024 | 12/05/2023 | --- | 1,656.33 | 247,739.37 |
| 91282CDN8 | UNITED STATES TREASURY | 741,826.17 | US GOV | AAA | 1.000 | 1.387 | 12/15/2024 | 12/15/2024 | 01/28/2022 | --- | (21,905.64) | 726,578.61 |
| 92559TAQ1 | Vibrant Credit Union | 248,000.00 | CD | NA | 5.350 | 5.350 | 12/20/2024 | 12/20/2024 | 12/21/2023 | --- | 964.72 | 250,091.59 |
| 04685A3H2 | ATHENE GLOBAL FUNDING | 1,793,144.62 | CORP | A+ | 6.038 | 6.186 | 01/07/2025 | 01/07/2025 | --- | 04/08/2024 | (8,525.22) | 1,796,440.31 |
| 38150AK79 | GOLDMAN SACHS GROUP INC | 998,000.00 | CORP | A | 2.000 | 2.064 | 01/31/2025 | 01/31/2025 | 01/31/2022 | 07/31/2024 | (32,075.64) | 971,025.56 |
| 07833EAM9 | Bello Credit Union | 244,755.00 | CD | NA | 5.150 | 5.203 | 02/24/2025 | 02/24/2025 | 02/24/2023 | --- | 965.83 | 246,112.00 |
| 29415AAR6 | Envision Credit Union | 244,877.50 | CD | NA | 5.450 | 5.485 | 02/27/2025 | 02/27/2025 | 08/30/2023 | --- | 1,680.29 | 246,665.66 |
| 02589ABM3 | American Express Bank, FSB | 144,536.00 | CD | AA- | 1.800 | 1.909 | 03/03/2025 | 03/03/2025 | 03/08/2022 | --- | (4,404.88) | 141,528.70 |
| 07371AZP1 | Beal Bank | 239,880.00 | CD | NA | 1.800 | 1.817 | 03/05/2025 | 03/05/2025 | 03/09/2022 | --- | (7,559.46) | 234,112.96 |
| 07371CK73 | Beal Bank USA | 239,880.00 | CD | NA | 1.800 | 1.817 | 03/05/2025 | 03/05/2025 | 03/09/2022 | --- | (7,559.46) | 234,112.96 |
| 771196CA8 | ROCHE HOLDINGS INC | 499,849.26 | CORP | AA | 5.906 | 5.881 | 03/10/2025 | 03/10/2025 | 03/10/2022 | 03/11/2024 | 1,680.92 | 505,972.74 |
| 9128284F4 | UNITED STATES TREASURY | 502,011.72 | US GOV | AAA | 2.625 | 2.485 | 03/31/2025 | 03/31/2025 | 04/01/2022 | --- | (11,911.73) | 493,331.72 |
| 14042TFC6 | Capital One Bank (USA), National Association | 244,510.00 | CD | NA | 2.550 | 2.620 | 04/07/2025 | 04/07/2025 | 04/06/2022 | --- | (6,030.48) | 240,796.74 |
| 9128284M9 | UNITED STATES TREASURY | 501,191.41 | US GOV | AAA | 2.875 | 2.792 | 04/30/2025 | 04/30/2025 | 04/20/2022 | --- | (10,697.62) | 493,477.73 |
| 38150AKB0 | GOLDMAN SACHS GROUP INC | 399,000.00 | CORP | A | 2.000 | 2.074 | 07/31/2025 | 07/31/2025 | 01/31/2022 | --- | (20,059.36) | 379,526.22 |
| 92348DAD1 | Veridian Credit Union | 244,755.00 | CD | NA | 5.300 | 5.353 | 08/18/2025 | 08/18/2025 | 08/18/2023 | --- | 2,565.53 | 248,479.34 |
| 3130ATH77 | FEDERAL HOME LOAN BANKS | 301,416.00 | AGCY BOND | AAA | 4.375 | 4.169 | 09/12/2025 | 09/12/2025 | 03/31/2023 | --- | (1,479.27) | 304,539.71 |
| 227563EJ8 | Cross River Bank | 244,755.00 | CD | NA | 5.450 | 5.503 | 10/31/2025 | 10/31/2025 | 10/31/2023 | --- | 3,683.03 | 251,871.34 |
| 06051V4R4 | Bank of America, National Association | 244,755.00 | CD | AA+ | 5.400 | 5.453 | 11/10/2025 | 11/10/2025 | 11/08/2023 | --- | 3,710.29 | 251,574.66 |
| 95763PQ07 | Western Alliance Bank | 244,755.00 | CD | BBB+ | 5.350 | 5.403 | 11/17/2025 | 11/17/2025 | 11/17/2023 | --- | 3,433.93 | 250,943.63 |
| 50625LBV4 | Lafayette Federal Credit Union | 244,755.00 | CD | NA | 5.000 | 5.052 | 12/15/2025 | 12/15/2025 | 12/13/2023 | --- | 2,244.64 | 247,654.02 |
| 065427AV8 | Bank of Utah | 244,632.50 | CD | NA | 5.100 | 5.173 | 01/10/2026 | 01/10/2026 | 11/10/2023 | --- | 5,897.84 | 251,321.97 |
| 800364FD8 | Sandy Spring Bank | 250,000.00 | CD | NA | 4.450 | 4.450 | 02/02/2026 | 02/02/2026 | 02/02/2024 | --- | 663.50 | 250,693.98 |
| 45675CAA0 | The Infirmiry Federal Credit Union | 245,000.00 | CD | NA | 4.600 | 4.600 | 02/06/2026 | 02/06/2026 | 02/06/2024 | --- | (203.35) | 244,796.65 |
| 3134GY4U3 | FEDERAL HOME LOAN MORTGAGE CORP | 495,917.78 | AGCY BOND | AAA | 4.875 | 5.200 | 02/26/2026 | 02/26/2026 | 06/14/2023 | --- | 641.35 | 507,989.79 |
| 05580AAK7 | BMW Bank of North America | 244,715.80 | CD | AA- | 5.250 | 5.300 | 05/11/2026 | 05/11/2026 | 11/10/2023 | --- | 4,692.86 | 252,359.40 |
| 37424PAH7 | Gesa Credit Union | 244,632.50 | CD | NA | 5.250 | 5.304 | 07/31/2026 | 07/31/2026 | 08/07/2023 | --- | 5,692.53 | 250,420.34 |
| 130162BC3 | California Credit Union | 244,632.50 | CD | NA | 5.450 | 5.505 | 10/26/2026 | 10/26/2026 | 10/25/2023 | --- | 7,897.48 | 256,184.79 |
| 444425AG7 | Hughes Federal Credit Union | 244,632.50 | CD | NA | 5.550 | 5.604 | 10/26/2026 | 10/26/2026 | 10/26/2023 | --- | 8,583.79 | 253,472.67 |
| 108622P14 | Bridgewater Bank | 244,632.50 | CD | NA | 5.100 | 5.154 | 11/03/2026 | 11/03/2026 | 11/06/2023 | --- | 5,828.70 | 251,483.20 |
| 92023CAH6 | ValleyStar Credit Union | 244,632.50 | CD | NA | 5.500 | 5.554 | 11/09/2026 | 11/09/2026 | 11/08/2023 | --- | 8,490.17 | 254,037.18 |
| 90355GHN9 | UBS Bank USA | 244,632.50 | CD | NA | 5.150 | 5.204 | 11/09/2026 | 11/09/2026 | 11/08/2023 | --- | 6,248.42 | 251,739.04 |
| 67054NB2 | Numerica Credit Union | 249,625.00 | CD | NA | 5.550 | 5.604 | 11/10/2026 | 11/10/2026 | 11/10/2023 | --- | 8,971.60 | 259,461.30 |
| 77357DAC2 | Rockland Federal Credit Union | 244,632.50 | CD | NA | 4.900 | 4.954 | 12/21/2026 | 12/21/2026 | 12/20/2023 | --- | 5,066.89 | 250,108.48 |
| 42869GAA4 | Hickam Federal Credit Union | 244,632.50 | CD | NA | 4.400 | 4.454 | 01/29/2027 | 01/29/2027 | 01/31/2024 | --- | 2,104.21 | 246,766.58 |
| 369674CP9 | General Electric Credit Union | 244,632.50 | CD | NA | 4.400 | 4.453 | 02/01/2027 | 02/01/2027 | 01/31/2024 | --- | 2,121.37 | 246,783.73 |
| 722000AA4 | Pima Federal Credit Union | 244,510.00 | CD | NA | 5.150 | 5.213 | 02/17/2027 | 02/17/2027 | 08/17/2023 | --- | 7,417.99 | 252,510.83 |
| 560507AS4 | Maine Savings Bank | 244,510.00 | CD | NA | 5.200 | 5.256 | 11/08/2027 | 11/08/2027 | 11/08/2023 | --- | 9,898.89 | 255,275.10 |
| 949764HG2 | Wells Fargo Bank, National Association | 244,510.00 | CD | AA+ | 5.050 | 5.105 | 11/08/2027 | 11/08/2027 | 11/07/2023 | --- | 8,646.63 | 254,032.88 |
| 61934MAE4 | Morton Lane Federal Credit Union | 119,760.00 | CD | NA | 4.350 | 4.405 | 12/28/2027 | 12/28/2027 | 12/28/2023 | --- | 1,381.45 | 121,204.41 |

DRAFT

NUMBER OF CUSTOMERS SUMMARY BY MONTH

| | Change | 2024 | 2023 |
|-----------|--------|--------|--------|
| January | 45 | 18,319 | 17,931 |
| February | | | 17,972 |
| March | | | 17,980 |
| April | | | 17,994 |
| May | | | 18,016 |
| June | | | 18,037 |
| July | | | 18,103 |
| August | | | 18,110 |
| September | | | 18,077 |
| October | | | 18,136 |
| November | | | 18,214 |
| December | | | 18,274 |

RATIOS

| | Current | Minimum | Goal | Median By Size |
|----------------------------|---------------|---------|--------|----------------|
| MDSC | 2.74 | 1.35 | 1.85 | 1.93 |
| EQUITY AS A % OF ASSETS | 65.95% | 39.50% | 57.00% | 45.72% |
| TIER | 7.73 | 1.25 | 4.00 | 2.62 |

DRAFT

| CONNECTION FEES | | QUANTITY | | AMOUNT |
|------------------------------|--------------------|---------------|----|--------------|
| | Nov-23 | 76 | \$ | 31,901 |
| | Dec-23 | 12 | \$ | 5,562 |
| | Jan-24 | 81 | \$ | 32,448 |
| | 2024 | 81 | \$ | 32,448 |
| CURRENT BILLING ARRANGEMENTS | | QUANTITY | | AMOUNT |
| | Nov-23 Residential | 42 | \$ | 6,662 |
| | Nov-23 Commercial | 1 | \$ | 115 |
| | Dec-23 Residential | 52 | \$ | 6,700 |
| | Dec-23 Commercial | 1 | \$ | 53 |
| | Jan-24 Residential | 15 | \$ | 2,846 |
| | Jan-24 Commercial | 0 | \$ | - |
| ROUND UP PROGRAM | | VIRGIN VALLEY | | MOAPA VALLEY |
| | Jan-24 | \$ 721 | \$ | 567 |

DRAFT

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED**

\$ -

QUARTERLY PAYMENT

March-24

\$ **1,420,754.23**

LONG-TERM LOAN

| | BEGINNING PRINCIPAL | Interest Rate | Due for Repricing | Effective Interest Rate | |
|---------|----------------------------|----------------------|--------------------------|--------------------------------|--------|
| 9000001 | \$1,318,263.73 * | 2.28% | | 1.83% | Sep-28 |
| 9000002 | \$1,318,263.73 * | 2.28% | | 1.83% | Sep-28 |
| 9000003 | \$1,855,547.17 * | 2.28% | | 1.83% | Sep-28 |
| 9000004 | \$1,861,696.49 | 4.90% | | 4.45% | Sep-28 |
| 9000006 | \$1,652,780.06 | 2.41% | | 1.96% | Sep-28 |
| 9000007 | \$1,637,592.66 | 3.71% | 10/1/2024 | 3.26% | Sep-28 |
| 9000008 | \$1,723,548.48 | 5.05% | | 4.60% | Sep-28 |
| 9000009 | \$1,750,352.63 | 4.10% | | 3.65% | Sep-28 |
| 9002001 | \$12,700,825.23 * | 4.60% | | 4.15% | Dec-38 |
| 9002002 | \$41,703.82 * | 4.60% | | 4.15% | Dec-38 |
| 9003001 | \$16,267,249.44 | 3.98% | | 3.53% | Dec-46 |
| 9003002 | \$8,451,625.87 | 3.91% | | 3.46% | Dec-41 |
| | \$50,579,449.31 | | | | |

Current

Avg Interest Rate After Discounts

3.23%

| | | | |
|---|-----------------------------|------------|--|
| CFC FINANCIAL AND STATISTICAL REPORT | BORROWER DESIGNATION | | |
| | NV 004 | OPD5 | |
| | YEAR ENDING | 12/31/2024 | |

PART R. POWER REQUIREMENTS DATA BASE

| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | January | February | March | April | Totals | Cents per kWh |
|--|-------------------------------|-------------------|----------|----------|----------|----------------|---------------|
| | | (a) | (b) | (c) | (d) | | |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 15,446 | | | | | 0.1053 |
| | b. KWH Sold | 19,921,804 | | | | 19,921,804 | |
| | c. Revenue | 2,098,243 | | | | 2,098,243 | |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | | | | | 0 | |
| | b. KWH Sold | | | | | 0 | |
| | c. Revenue | | | | | 0 | |
| 3. Irrigation Sales | a. No. Consumers Served | 34 | | | | | 0.2565 |
| | b. KWH Sold | 23,723 | | | | 23,723 | |
| | c. Revenue | 6,084 | | | | 6,084 | |
| 4. Comm. and Ind. 1000 KVA or Less 500 kW or Less | a. No. Consumers Served | 2,313 | | | | 2,313 | 0.1015 |
| | b. KWH Sold | 6,370,380 | | | | 6,370,380 | |
| | c. Revenue | 646,769 | | | | 646,769 | |
| 5. Comm. and Ind. Over 1000 KVA 500 kW or More | a. No. Consumers Served | 15 | | | | 15 | 0.1274 |
| | b. KWH Sold | 6,999,300 | | | | 6,999,300 | |
| | c. Revenue | 891,468 | | | | 891,468 | |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 256 | | | | 256 | 0.1083 |
| | b. KWH Sold | 216,039 | | | | 216,039 | |
| | c. Revenue | 23,390 | | | | 23,390 | |
| 7. Other Sales to Public Authority | a. No. Consumers Served | 255 | | | | 255 | 0.0931 |
| | b. KWH Sold | 2,416,502 | | | | 2,416,502 | |
| | c. Revenue | 225,046 | | | | 225,046 | |
| 8. Sales for Resales-REA Borrowers | a. No. Consumers Served | | | | | 0 | |
| | b. KWH Sold | | | | | 0 | |
| | c. Revenue | | | | | 0 | |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | | | | |
| | b. KWH Sold | | | | | 0 | |
| | c. Revenue | | | | | 0 | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 18,319 | 0 | 0 | 0 | | |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | 35,947,748 | 0 | 0 | 0 | 35,947,748 | |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | 3,890,999 | 0 | 0 | 0 | 0 3,890,999 | 0.1082 |
| 13. Other Electric Revenue | | 215,597 | | | | 215,597 | |
| 14. KWH - Own Use | | 53,147 | | | | 53,147 | |
| 15. TOTAL KWH Purchased | | 40,123,534 | | | | 40,123,534 | |
| 16. TOTAL KWH Generated | | | | | | 0 | |
| 17. Cost of Purchases and Generation | | 2,168,598 | | | | 2,168,598 | |
| 18. Interchange - KWH - Net | | | | | | 0 | |
| 19. Peak - Sum All KW Input (Metered) | | | | | | 0 | |
| Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> | | 92,861 | | | | 0 | |

| | | | | |
|------------------------|---------------|----------------|----------------|----------------|
| Monthly Cost | 0.0540 | #DIV/0! | #DIV/0! | #DIV/0! |
| Monthly Revenue | 0.1082 | #DIV/0! | #DIV/0! | #DIV/0! |
| 2023 Avg Cost | 0.0540 | #DIV/0! | #DIV/0! | #DIV/0! |

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| CFC FINANCIAL AND STATISTICAL REPORT | | BORROWER DESIGNATION | | | | | | | |
|---|--|----------------------|----------|------------|-------|-----|------------|------------------|--|
| | | NV 004 | | OPD5 | | | | | |
| | | YEAR ENDING | | 12/31/2024 | | | | | |
| PART R. POWER REQUIREMENTS DATA BASE | | | | | | | | | |
| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | January | February | March | April | May | Totals | Cents per kWh | |
| | | (a) | (b) | (c) | (d) | (e) | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 18,319 | 0 | 0 | 0 | 0 | | | |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | 35,947,748 | 0 | 0 | 0 | 0 | 35,947,748 | | |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | 3,890,999 | 0 | 0 | 0 | 0 | 3,890,999 | 0.1082 | |
| 13. Other Electric Revenue | | 215,597 | | | | | 215,597 | | |
| 14. KWH - Own Use | | 53,147 | | | | | 53,147 | | |
| 15. TOTAL KWH Purchased | | 40,123,534 | | | | | 40,123,534 | | |
| 16. TOTAL KWH Generated | | | | | | | 0 | | |
| 17. Cost of Purchases and Generation | | 2,168,598 | | | | | 2,168,598 | | |
| 18. Interchange - KWH - Net | | | | | | | 0 | | |
| 19. Peak - Sum All KW Input (Metered) | | | | | | | 0 | | |
| | Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> | 92,861 | | | | | 0 | | |

| | | | | | |
|------------------------|---------------|----------------|----------------|----------------|----------------|
| Monthly Cost | 0.0540 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| Monthly Revenue | 0.1082 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 2023 Avg Cost | 0.0540 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|------------------------------|--------------|--|
| | 4297 | | 1/02/24 | 2105 | NEVADA POWER COMPANY | 2,555.00 | NVE NOV 2023 OASIS |
| | 4298 | | 1/17/24 | 2105 | NEVADA POWER COMPANY | 64,793.75 | NVE EIM NOV 2023 |
| | 4299 | | 1/02/24 | 2105 | NEVADA POWER COMPANY | 66,503.27 | NVE NOV POWER |
| | 4301 | * | 1/03/24 | 4687 | BANK OF NEVADA | 205,400.00 | TRANSFER PR#2401 |
| | 4302 | | 1/05/24 | 549 | CITY OF MESQUITE | 101,925.11 | RIGHT-OF-WAY FEE - 4TH QUARTER |
| | 4303 | | 1/05/24 | 4953 | HSA BANK | 8,116.25 | EMPLOYEE HSA CONTRIBUTIONS |
| | 4304 | | 1/08/24 | 549 | CITY OF MESQUITE | 3,242.19 | HYDRO POWER - NOV 2023/JAN 2024 |
| | 4305 | | 1/18/24 | 5020 | MORGAN STANLEY CAPITAL GROUP | 1,487,912.88 | MS DECEMBER POWER |
| | 4306 | | 1/18/24 | 635 | COLORADO RIVER COMMISSION | 328,987.68 | CRC JAN POWER /CRC PDAF MAR 24 MS NOVEMBER ADJ |
| | 4307 | | 1/25/24 | 2105 | NEVADA POWER COMPANY | 8,087.08 | NVE EIM JUL-AUG 2023 |
| | 4308 | | 1/10/24 | 2395 | PUBLIC EMPLOYEES RETIREMENT | 136,216.64 | EMPLOYEE/BOARD RETIREMENT |
| | 4309 | | 1/03/24 | 2045 | NRECA | 7.91 | ACCRUED NRECA HRA |
| | 4310 | | 1/04/24 | 4953 | HSA BANK | 40,000.00 | HSA FUNDING |
| | 4311 | | 1/05/24 | 4953 | HSA BANK | 49,900.00 | HSA FUNDING |
| | 4312 | | 1/06/24 | 4953 | HSA BANK | 4,000.00 | HSA FUNDING |
| | 4313 | | 1/19/24 | 4953 | HSA BANK | 7,598.25 | EMPLOYEE HSA CONTRIBUTIONS |
| | 4314 | | 1/22/24 | 4687 | BANK OF NEVADA | 25,492.88 | VISA CHARGES |
| | 4315 | | 1/16/24 | 4687 | BANK OF NEVADA | 19,200.00 | TRANSFER PR#2452 |
| | 4316 | | 1/16/24 | 4687 | BANK OF NEVADA | 4,000.00 | TRANSFER PR#2402 |
| | 4317 | | 1/26/24 | 4953 | HSA BANK | 185.50 | HSA DEBIT |
| | 4318 | | 1/29/24 | 4687 | BANK OF NEVADA | 204,000.00 | TRANSFER PR#2403 |
| | 50668 | * | 1/03/24 | 456 | BULLOCH BROTHERS ENG INC | 3,980.00 | RAPTOR SUBSTATION IMPROVEMENTS |
| | 50669 | | 1/03/24 | 1233 | INTERMOUNTAIN CONSUMER | 76,037.00 | DESIGN 138KV LINE TORT TO GILA TORTOISE 138KV GILA BAY ADDITION TORT SUB 69KV BAY ADDITION |
| | 50670 | | 1/03/24 | 1586 | LIN'S SUPERMARKETS INC. | 352.47 | DECEMBER CHARGES BOARD MEETING BOARD MEETING |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|------------------------------|-----------|--|
| | 50671 | | 1/03/24 | 1805 | MESQUITE LUMBER & SUPPLY | 104.11 | SAFETY MEETING WATER - OVERTON OFFICE WIRE BRUSH, FLAT WASH ZN, COMBO MINERAL SPIRITS 120 OZ TRASH BAGS, VP 50:1 FUEL |
| | 50672 | | 1/03/24 | 1920 | MOAPA VALLEY TELEPHONE | 2,318.71 | MOAPA PHONES |
| | 50673 | | 1/03/24 | 2234 | OVERTON ACE HARDWARE | 224.53 | BATTERIES, SOAP RAZOR SCRAPER, GPP GONE POWR MLW RECIP 9", MTL WHL T1 4.5X.04 BATTERIES 3 V - 2PK PVC CEMENT, COUPLE 1", REPAIR CO 94LB PORTLAND CEMENT BAGS OSHA SIGN, NUMBERS DWV PVC CAP FLEX 3" & 4" TAPE MEASURE 1"X30' |
| | 50674 | | 1/03/24 | 2285 | ALTEC INDUSTRIES, INC. | 51.62 | PLACARD PLATFORM LEVELING PLACARDS |
| | 50675 | | 1/03/24 | 2490 | RELIANCE CONNECTS | 1,610.52 | MESQUITE PHONES |
| | 50676 | | 1/03/24 | 3304 | VIRGIN VALLEY WATER DISTRICT | 605.35 | MESQUITE WATER |
| | 50677 | | 1/03/24 | 3465 | WHEELER'S ELECTRIC, INC. | 13,046.00 | ROCK CAMP GRND ELECTRICAL |
| | 50678 | | 1/03/24 | 4616 | EPG TESTING & TRAINING LAB | 740.00 | STICK REPAIRS |
| | 50679 | | 1/03/24 | 4627 | HUERTA NICOLAS LOPEZ | 18,000.00 | TREE TRIMMING |
| | 50680 | | 1/03/24 | 4964 | ANIXTER INC | 83,760.82 | 795 ACSR UNIVERSAL 200A OH FUSE LINKS |
| | 50681 | | 1/03/24 | 5125 | CMC TIRE INC. | 2,471.39 | TIRES |
| | 50682 | | 1/03/24 | 5249 | VORTEX INDUSTRIES, INC. | 2,091.00 | KNOX BOX KEY SWITCH |
| | 50683 | | 1/03/24 | 5271 | FLEET EQUIPMENT SERVICES, LL | 4,355.00 | PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION PREFORM ANNUAL INSPECTION |
| | 50684 | | 1/03/24 | 5422 | IRBY | 49,408.52 | BOLTED DEAD END OPGW ALUMACORE OPGW CBL 48 SNGL MOD DOWNLEAD CLAMP 3M CI 500 CONNECTOR STEEL POLE CLIMBER W/ STRAP |





| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|------------------------------|------------|--|
| | 50685 | | 1/03/24 | 5585 | AGUILAR PABLO | 755.00 | MAINTENANCE OF VEHICLES |
| | 50686 | | 1/03/24 | 5645 | SKYBITZ TANK MONITORING CORP | 120.00 | TANK MONITORING TANK MONITORING |
| | 50687 | | 1/10/24 | 530 | CASHMAN EQUIPMENT COMPANY | 78,580.00 | 249D3 COMPACT TRACK LOADER |
| | 50688 | | 1/10/24 | 549 | CITY OF MESQUITE | 804.19 | SANITATION SERVICE / JAN/MAR |
| | 50689 | | 1/10/24 | 565 | CLARK COUNTY RECORDER | 42.00 | LIEN RELEASE |
| | 50690 | | 1/10/24 | 735 | DAT MANAGEMENT INC | 37.00 | PRE EMPLOYMENT TESTING |
| | 50691 | | 1/10/24 | 1082 | GRAINGER | 9.41 | HEX HEAD CAP SCREW 3/8X5 |
| | 50692 | | 1/10/24 | 1616 | MARSHALL, SHAWNA | 83.69 | REIMBURSE MISC EXPENSE |
| | 50693 | | 1/10/24 | 1790 | MESQUITE CHAMBER OF COMMERCE | 1,000.00 | 2024 MEMBERSHIP RENEWAL |
| VOID | 50694 | | 1/10/24 | 1805 | MESQUITE LUMBER & SUPPLY | 257.88 | |
| | 50695 | | 1/10/24 | 2045 | NRECA | 101,674.97 | 2024 INSURANCE PREMIUM |
| | 50696 | | 1/10/24 | 2173 | NORTHERN POWER EQUIPMENT | 10,600.00 | v 1/0 FUSED ELBOW |
| | 50697 | | 1/10/24 | 2478 | REPUBLIC SERVICES #620 | 1,546.32 | QUARTERLY SERICE |
| | 50698 | | 1/10/24 | 2491 | RIO VIRGIN TELEPHONE CO. | 476.16 | PHONE SERVICE |
| | 50699 | | 1/10/24 | 3285 | VIRGIN VALLEY DISPOSAL | 183.40 | DISPOSAL SERVICE |
| | 50700 | | 1/10/24 | 3858 | LEWIS, ROBERT AND/OR VIVIAN | 139.40 | REFUND ADVANCE DEPOSIT BALANCE |
| | 50701 | | 1/10/24 | 4878 | ROMAN PEREZ HANDYMAN LL | 6,020.07 | BACK FLOW REPLACE BACK FLOW REPLACE INSTALL 3/4" PREVENTER |
| | 50702 | | 1/10/24 | 5058 | TESCO (ADVENT DESIGN CORP.) | 1,417.50 | YELLOW ACRYLIC PADLOCK SEALS |
| | 50703 | | 1/10/24 | 5397 | BARNUM, ZACH | 200.00 | REIMBURSE MISC EXPENSES |
| | 50704 | | 1/10/24 | 5401 | AMERICAN SOLUTIONS FORMS | 286.75 | MISC YEAR END FORMS |
| | 50705 | | 1/10/24 | 5422 | IRBY | 1,176.00 | ADJ SHORT BACK BELT PENTA MEASURING TELESCOPING STIC |
| | 50706 | | 1/10/24 | 5503 | FACIL ENTERPRISES, INC | 500.00 | HR CONSULTING |
| | 50707 | | 1/10/24 | 5534 | EXPRESS EVALUATIONS | 2,500.00 | HR CONSULTING, JAN-DEC 2024 |
| | 50708 | | 1/10/24 | 5567 | KAMMERER JONI | 416.29 | REIMBURSE OFFICE EXPENSE |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|-------------------------------|-----------|---|
| | 50709 | | 1/10/24 | 5615 | JUAN CARLOS SANCHEZ LOPEZ | 850.00 | GENERAL MAINT. OF PLANT |
| | 50710 | | 1/10/24 | 5665 | LC5 RENTALS LLC | 342.36 | REFUND ADVANCE DEPOSIT BALANCE |
| | 50711 | | 1/10/24 | 5686 | VAF INDUSTRIES LLC | 2,310.00 | LADDER CLIPS FOR DUCTILE IRON |
| | 50712 | | 1/10/24 | 5696 | LEWIS CLARENCE | 1,384.94 | REFUND ADVANCE DEPOSIT BALANCE |
| | 50713 | | 1/10/24 | 5697 | CORE CONSTRUCTION | 320.77 | REFUND ADVANCE DEPOSIT BALANCE |
| | 50714 | | 1/10/24 | 5698 | HAFEN VILLAGE I LLC | 1,763.51 | REFUND ADVANCE DEPOSIT BALANCE |
| | 50715 | | 1/16/24 | 1082 | GRAINGER | 698.60 | CREDIT - THERMOPLASTIC LANTERN THERMOPLASTIC LANTERN SPRING RETURN HOSE REEL, HOSE |
| | 50716 | | 1/16/24 | 1537 | LEGACY CONST&DEVELOPMENT, INC | 24,712.00 | INSTALL CULVERT PIPE |
| | 50717 | | 1/16/24 | 2173 | NORTHERN POWER EQUIPMENT | 1,596.53 | RITZ DIFU15-OIL |
| | 50718 | | 1/16/24 | 3775 | MESQUITE MATERIAL TESTING | 212.50 | FIELD TECH, SOIL COMPACTIONS |
| | 50719 | | 1/16/24 | 4077 | LJ MCCORMICK ENT. INC | 450.00 | 3 LOADS - GRAVEL |
| | 50720 | | 1/16/24 | 4259 | SHERWIN-WILLIAMS COMPANY | 580.50 | PAINT - TRANSFORMERS |
| | 50721 | | 1/16/24 | 4314 | OZAKI, RANDALL | 768.00 | PER DIEM - NRECA MIP TRAINING |
| | 50722 | | 1/16/24 | 4517 | KOKOPELLI LANDSCAPING INC. | 630.00 | LABOR & MATERIAL - MESQUITE OFFI |
| | 50723 | | 1/16/24 | 4701 | MESQUITE FORD | 50.16 | SPARK PLUGS |
| | 50724 | | 1/16/24 | 4708 | ROYAL SANITARY SERVICES | 895.18 | RENTAL - 11/5-12/2 - JOB 210797 RENTAL - 12/3-12/31 - JOB 210797 RENTAL-12/5/23-12/31/23 -210817 RENTAL-12/5/23-12/31/23 -220398 |
| | 50725 | | 1/16/24 | 4742 | NELSON JACK WILLIAM | 500.00 | 500 DIRECTOR FEE |
| | 50726 | | 1/16/24 | 4903 | BUNKER ROBERT | 500.00 | 500 DIRECTOR FEE |
| | 50727 | | 1/16/24 | 4904 | YOUNG MIKE | 500.00 | 500 DIRECTOR FEE |
| | 50728 | | 1/16/24 | 4905 | METZ JUDITH | 500.00 | 500 DIRECTOR FEE |
| | 50729 | | 1/16/24 | 5034 | LEAVITT CHAD | 558.95 | 500 DIRECTOR FEE, 58.95 MILEAGE |
| | 50730 | | 1/16/24 | 5125 | CMC TIRE INC. | 800.68 | TIRES |
| | 50731 | | 1/16/24 | 5237 | JONES RICHARD A | 500.00 | 500 DIRECTOR FEE |
| | 50732 | | 1/16/24 | 5468 | KILLMER, TANNER | 278.45 | REIMBURSE TOOL ALLOTMENT |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|-------------------------|-----------|---|
| | 50733 | | 1/16/24 | 5476 | WILLIAMS YARDSCAPES LLC | 550.00 | GENERAL MAINT. OF PLANT |
| | 50734 | | 1/16/24 | 5623 | RUST MORRIS DALE | 500.00 | 500 DIRECTOR FEE |
| | 50735 | | 1/16/24 | 5699 | ZION AUTOMATION LLC | 475.00 | QUARTERLY INSPECTION - FIRE SYST QUARTERLY INSPECTION - FIRE SYST |
| | 50736 | | 1/24/24 | 3257 | VERIZON WIRELESS | 78.06 | MACHINE TO MACHINE |
| | 50737 | | 1/24/24 | 565 | CLARK COUNTY RECORDER | 168.00 | EASEMENTS |
| | 50738 | | 1/24/24 | 23 | AIRGAS USA LLC | 1,603.35 | LEATHER GLOVES |
| | 50739 | | 1/24/24 | 565 | CLARK COUNTY RECORDER | 42.00 | AMENDED LIEN RELEASE |
| | 50740 | | 1/24/24 | 695 | COOPER, MENDIS | 118.00 | PER DIEM CREDA |
| | 50741 | | 1/24/24 | 1555 | LEM PRODUCTS, INC. | 867.19 | POLY NUMBERS BLK-YELLOW 6CHRCTR BLCK PLY HLDR 6 CHARACTER POLY TAG HOLDERS |
| | 50742 | | 1/24/24 | 2285 | ALTEC INDUSTRIES, INC. | 1,943.60 | HOSE ASSEMBLY WIRE BRAID, BEARIN |
| | 50743 | | 1/24/24 | 3257 | VERIZON WIRELESS | 2,475.63 | VERIZON CELL PHONES |
| | 50744 | | 1/24/24 | 3983 | BUREAU OF RECLAMATION | 1,101.54 | 02-07-30-L0540 ANNUAL RENT |
| | 50745 | | 1/24/24 | 4141 | WHITNEY, LUKE | 100.00 | REIMBURSE TOOL EXPENSE |
| | 50746 | | 1/24/24 | 4216 | VILLEZCAS, ARTHUR | 1,769.88 | REIMB FLIGHTS - 3 PEOPLE - TRAIN |
| | 50747 | | 1/24/24 | 4255 | DOI / BLM | 6,804.07 | NVN 096987 - 1/1/24-12/31/24 |
| | 50748 | | 1/24/24 | 4701 | MESQUITE FORD | 160.91 | RESERVOIR WINDSHIELD |
| | 50749 | | 1/24/24 | 4964 | ANIXTER INC | 11,592.70 | 69KV VTs 350/600 FUSE LINK 6 AMP FUSE LINK 8 AMP & 6 AMP |
| | 50750 | | 1/24/24 | 5081 | TICHENOR, KYLE | 101.32 | REIMBURSE TOOL EXPENSE |
| | 50751 | | 1/24/24 | 5227 | PAR 3 LLC | 40.00 | MISC GENERAL EXPENSE |
| | 50752 | | 1/24/24 | 5422 | IRBY | 25,541.00 | BUCK LEVERJUST SUPPORT STATIC WIRE, SUSP. CLAMP FEATHERLIGHT HARNESS VINYL EQUIP TOOL BLACK DBL BACK HOLSTER COPPER BRAID 24" 700 AMP SMU-20 ASSORTED FUSE UNIT, DC POWER SYSTEM, INVERTER |

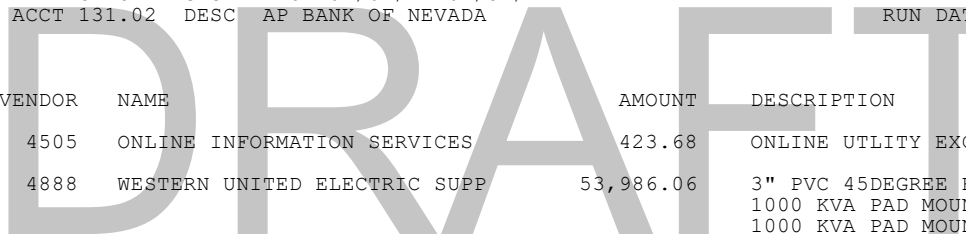
| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|--------------|--------|----------------|--------------|--------------------------------|
| | 50753 | | 1/24/24 | 5461 | ROBISON SCOTT | 395.00 | PER DIEM - STAKING CERT. CLASS |
| | 50754 | | 1/24/24 | 5538 | GUTSHALL DAVID | 395.00 | PER DIEM - STAKING CERT. CLASS |
| | | | TOTAL CHECKS | 108 | TOTAL AMOUNT | 3,334,374.96 | |

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| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|---------|-----------------------------------|------------|---|
| | 1205 | | 1/03/24 | 605 HOME HARDWARE AND VARIETY | 280.24 | BATTERIES, DISH SOAP 3/4" MAT RETURN - POWERLOCK TAPES PLIERS, HAMMER, POWERLOCK T |
| | 1206 | | 1/03/24 | 2625 LEGACY ROCK, INC. | 478.50 | GREY ROCK - JOB 230062 |
| | 1207 | | 1/03/24 | 3802 GENTRY GIS, LLC | 3,300.00 | MAPPING, MILSOFT, WINDMIL |
| | 1208 | | 1/03/24 | 4624 BATTERIES PLUS | 12,999.80 | TELECOM RED BATTERIES |
| | 1209 | | 1/03/24 | 4888 WESTERN UNITED ELECTRIC SUPP | 5,758.60 | CONNECTOR PARALLEL CLAMP W/SPRIN 16" ANCHOR DISCS SUPPORT OHGW, CLAMPS |
| | 1210 | | 1/03/24 | 4925 CREATIVE CLEANING SERVICES | 3,423.00 | CLEANING SERVICE - DEC- 2023 |
| | 1211 | | 1/03/24 | 4999 GE-PROLEC TRANSFORMERS, INC | 272,786.40 | 60MVA 60/80/100 TRANSFORMER |
| | 1212 | | 1/03/24 | 5263 ON-HOLD CONCEPTS | 125.00 | DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES |
| | 1213 | | 1/03/24 | 5451 NATIONAL BUSINESS FURNITURE | 3,860.93 | DESK, LATERAL FILE, CHAIRS |
| | 1214 | | 1/03/24 | 5634 TYNDALE USA | 619.70 | FR CLOTHING FR CLOTHING |
| | 1215 | | 1/10/24 | 453 BULLDOG PEST CONTROL INC. | 130.00 | PEST CONTROL SERVICE |
| | 1216 | | 1/10/24 | 975 ESCI | 2,575.00 | SAFETY & TRAINING SERVICES |
| | 1217 | | 1/10/24 | 1175 HUGHES OIL COMPANY | 3,496.35 | BULK GAS/DIESEL OVERTON |
| | 1218 | | 1/10/24 | 1310 JENSEN PRECAST | 8,794.00 | OPD 4686 VAULTS |
| | 1219 | | 1/10/24 | 1435 KNIGHT & LEAVITT ASSOC INC | 2,380.00 | ENVIRONMENTAL STUDIES |
| | 1220 | | 1/10/24 | 2046 NRECA | 7,059.64 | 2024 INSURANCE ADMIN FEE |
| | 1221 | | 1/10/24 | 2120 NEVADA RURAL ELECTRIC ASSOC | 60,000.00 | 2024 DUES |
| | 1222 | | 1/10/24 | 2709 MERIDIAN COOPERATIVE, INC | 36,307.10 | SFTW SUPPORT, PSTG, BILLING, CON |
| | 1223 | | 1/10/24 | 3717 COMPUNET, INC. | 125.00 | LABOR CHARGE - DECEMBER 2023 |
| | 1224 | | 1/10/24 | 3929 RELIABLE EQUIP & SERVICE CO, | 1,459.95 | 40' HD MEASURING STICK, PULLING |
| | 1225 | | 1/10/24 | 3957 ELECTRICAL CONSULTANTS, INC. | 338.00 | RAPTOR SUB & TRANSMISSION LINE |
| | 1226 | | 1/10/24 | 4291 RESERVE ACCOUNT | 300.00 | RESERVE ACCOUNT POSTAGE |
| | 1227 | | 1/10/24 | 4422 STATE OF NEVADA | 824.99 | PEBP INSURANCE |

| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|---------|-----------------------------------|------------|--|
| | 1228 | | 1/10/24 | 4505 ONLINE INFORMATION SERVICES | 423.68 | ONLINE UTILITY EXCHANGE |
| | 1229 | | 1/10/24 | 4888 WESTERN UNITED ELECTRIC SUPP | 53,986.06 | 3" PVC 45DEGREE ELBOW, CONN 1000 KVA PAD MOUNT TRANSFORMERS 1000 KVA PAD MOUNT TRANSFORMERS PVC 2" & PVC 3" 90D SCH40 |
| | 1230 | | 1/10/24 | 4971 FUTURA SYSTEMS INC. | 4,956.80 | MONTHLY CHGS, FLEX, FIELD PRO, G |
| | 1231 | | 1/10/24 | 4981 PIONEER UTILITY RESOURCES | 410.00 | WEB HOSTING / MAINT. ANNUAL SSL |
| | 1232 | | 1/10/24 | 5012 TINKS SUPERIOR AUTO PARTS | 74.94 | COUNTERACT BAL BEADS |
| | 1233 | | 1/10/24 | 5137 GE GRID SOLUTIONS LLC. | 50,188.00 | VT-OTEF 245 |
| | 1234 | | 1/10/24 | 5203 LADWP -DEPT OF WATER & POWER | 14,914.26 | MOAPA SOLAR - DECEMBER 2023 |
| | 1235 | | 1/10/24 | 5465 SKYMIRA LLC | 286.00 | UNLIMITED SATELITE PTT SERVICE |
| | 1236 | | 1/10/24 | 5524 BIGHORN CONSTRUCTION INC | 39,787.00 | TRENCHING, DIRECTIONAL DRILLING, TRENCHING, CONDUIT INSTALL, VAC |
| | 1237 | | 1/10/24 | 5621 11:11 SYSTEMS INC | 4,992.86 | SECURE CLOUD BACKUP, ENCRYPTED S |
| | 1238 | | 1/10/24 | 5634 TYNDALE USA | 96.95 | FR CLOTHING |
| | 1239 | | 1/10/24 | 5671 QUALUS, LLC | 105,928.77 | APP TSTNG /COM SERVICE/RLY TSTIN |
| | 1240 | | 1/16/24 | 1175 HUGHES OIL COMPANY | 2,385.30 | BULK GAS/DIESEL MESQUITE |
| | 1241 | | 1/16/24 | 1310 JENSEN PRECAST | 13,401.00 | OPD 4686 VAULT, 109 PADS |
| | 1242 | | 1/16/24 | 1940 MOAPA VALLEY WATER DISTRICT | 614.82 | MOAPA VALLEY WATER HYDRANT METER - TORTOISE SUB |
| | 1243 | | 1/16/24 | 2046 NRECA | 45.00 | REA# 29004 - HRA ACCOUNT - ADMIN |
| | 1244 | | 1/16/24 | 5012 TINKS SUPERIOR AUTO PARTS | 199.13 | BATTERY |
| | 1245 | | 1/16/24 | 5042 AMAZON CAPITAL SERVICES | 6,454.57 | ST FIBER PATCH CABLE OFFICE SUPPLIES, STORAGE BAGS IMPACT SOCKETM RATCHET, AC/DC CL STRUT CHANNEL NUTS 1/2 TIE DOWN RAIL KIT CHROMEBOOK, LAPTOP, SCANNER, DR AC/DC CLAMP METER PAPER, FILE FOLDERS, ADDRESS LAB STICK WELDING STORAGE TUBE M12 FUEL SURGE 1/4" DRIVER 1/2-13 DRILL &TAP HEX SHANK CORRUGATED RUBBER MATS 6V 12AH REPLACEMENT BATTERY |



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| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|-------------|-----------------------------------|--------------------|---|
| | | | | | | HOOKS, SCREWDRIVER, UTILITY SOCK CAT 5 CONNECTORS, WATCHDOG 15-P PAPER, NOTEPADS, STORAGE BOXES ADJUSTABLE SPACE HEATER LADDER, COOLERS KLEIN TOOLS, BUCKET ORGANIZER LOW CURRENT CLAMP METER |
| | 1246 | | 1/16/24 | 5634 TYNDALE USA | 96.95 | FR CLOTHING |
| | 1247 | | 1/24/24 | 1310 JENSEN PRECAST | 15,776.00 | RTC 200 PULL BOX 4X3X4 |
| | 1248 | | 1/24/24 | 1443 L&M WELDING LC | 4,925.73 | 600A DISCONNECT MNTG BRACKET TRANSFORMER STAND |
| | 1249 | | 1/24/24 | 2351 PITNEY BOWES GLOBAL FINANCIA | 281.34 | QUARTERLY LEASE PAYMENT |
| | 1250 | | 1/24/24 | 3717 COMPUNET, INC. | 7,400.76 | SILVER SUPPORT PURE RENEWAL |
| | 1251 | | 1/24/24 | 3929 RELIABLE EQUIP & SERVICE CO, | 2,168.62 | 5,000# & 10,000# GRIPS KLEIN HAVENS GRIP /W SWING LATCH |
| | 1252 | | 1/24/24 | 3957 ELECTRICAL CONSULTANTS, INC. | 106,630.31 | RAPTOR SUBSTATION RAPTOR SUB & TRANSMISSION LINE CNVRTG SNG PHS TO 3 PHS RAPTOR SWTCH YARD RAPTOR SUB |
| | 1253 | | 1/24/24 | 4501 INCONTACT, INC. | 504.45 | MQ LONG DISTANCE - DEC OV LONG DISTANCE - DEC MQ LONG DISTANCE - JANUARY OV LONG DISTANCE - JANUARY |
| | 1254 | | 1/24/24 | 4888 WESTERN UNITED ELECTRIC SUPP | 4,128.00 | ALUM. 3" RIDGID CONDUIT |
| | 1255 | | 1/24/24 | 5031 ACLARA TECHNOLOGIES LLC | 2,840.00 | ACLARA 16S CL320 |
| | 1256 | | 1/24/24 | 5451 NATIONAL BUSINESS FURNITURE | 2,892.15 | OFFICE FURNITURE |
| | | | TOTAL ACH | 52 | TOTAL AMOUNT | 874,211.65 |
| | | | GRAND TOTAL | 160 | GRAND TOTAL AMOUNT | 4,208,586.61 |



BOARD OF TRUSTEE'S MEETING
February 21, 2024
ACTION ITEM - H

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| SUBJECT: Review and Possible Approval to Approve a USDA Grant Offer and Provide Matching Funds for Battery Storage |
| PETITIONER: Staff |
| RECOMMENDATIONS: Approval |

FISCAL IMPACT:

Matching funds not to exceed one million (\$1,000,000) dollars.

BACKGROUND:

OPD5 has been applying for grants that can be used to improve reliability. After submitting applications, OPD5 received word that one of its USDA grant applications for matching funds to install battery storage was successful.

If approved by the Board, OPD5 has 12 months to purchase and install a battery system to receive matching funds. The grant requires the battery to be charged by PV solar generation. Since battery storage is expensive and existing OPD5 owned PV solar projects are small, staff estimates that the project can only be a small battery project of 1 MW or a little smaller.

Despite the small size and the expense, this may be an excellent opportunity to gain experience and test a battery system for the future.

Motion:

To accept the USDA grant offer of \$1,000,000 or less in matching funds for a small battery storage project.



BOARD OF TRUSTEE'S MEETING
February 21, 2024
ACTION ITEM - I

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| SUBJECT: Review and Possible Approval to Add and Fill an Assistant General Manager Position on the OPD5 Organizational Chart |
| PETITIONER: Staff |
| RECOMMENDATIONS: Approval |

FISCAL IMPACT:
No budgetary impact

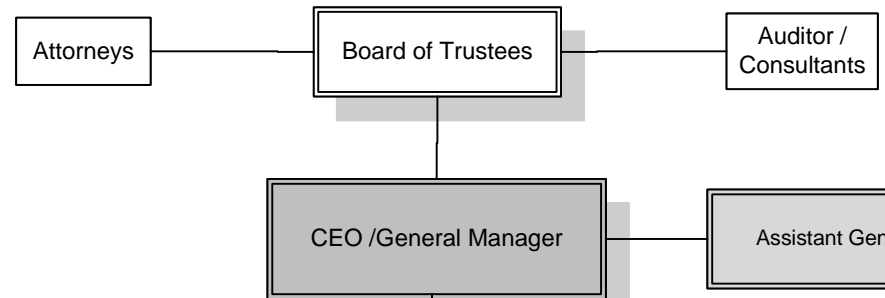
BACKGROUND:
There have been multiple times in the past when OPD5 had and filled an Assistant General Manager (AGM) position on the Organizational Chart.

Recently, the responsibilities and workload of the general manager (GM) have grown as the company and OPD5's customer base have grown. The board sees a need to add the AGM position to enhance the overall effectiveness and success of the organization and to provide a training opportunity for the successful AGM candidate.

The Board received resumes from three senior management candidates who are interested in the AGM position. The board will discuss and possibly name one of the candidates as the AGM.

The AGM may have an opportunity to be named the successor or GM-in-training after the current GM announces his retirement.

Motion:
To approve the creation of an assistant general manager position on the OPD5 2024 organizational chart and to name _____ as Assistant General Manager.



Vacant
Approved
Positions

Proposed
Organizational Chart
2024

