

OVERTON POWER DISTRICT NO 5
STATEMENT OF OPERATIONS
FROM 01/01/25 THROUGH 07/31/25

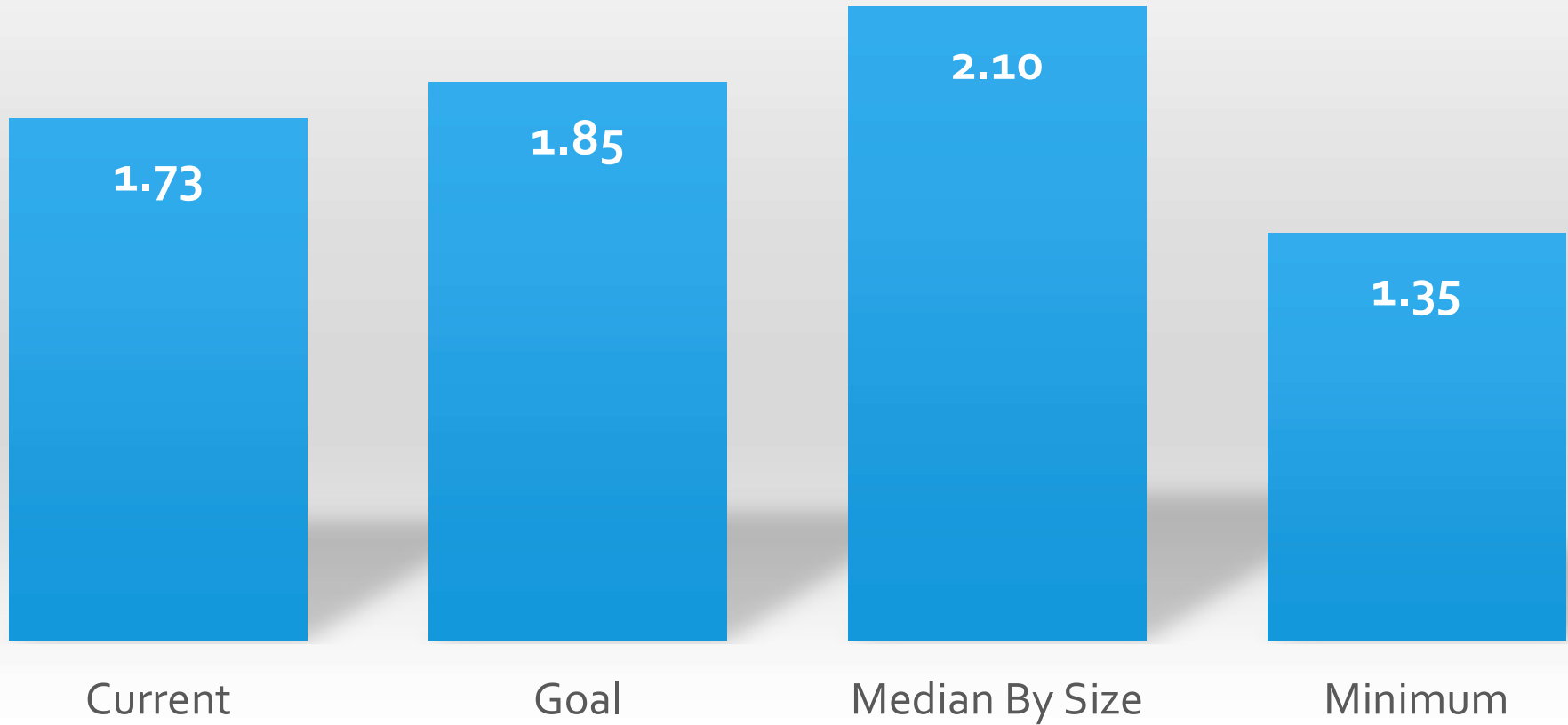
LINE NO	YEAR TO DATE			
	LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	27,948,497.29	31,780,878.60	33,263,348.00	6,260,002.28
2.0	.00	.00	.00	.00
3.0	13,922,978.67-	21,225,533.66-	22,355,367.00-	3,813,009.55-
4.0	568,334.32-	629,796.96-	596,130.00-	56,766.81-
5.0	.00	.00	.00	.00
6.0	623,092.71-	913,059.22-	1,062,934.00-	149,462.10-
7.0	1,926,055.81-	1,892,363.39-	1,594,400.00-	233,703.59-
8.0	1,040,789.51-	962,880.90-	1,035,543.00-	129,232.32-
9.0	20,149.56-	10,859.97-	43,148.00-	3,443.40-
10.0	.00	.00	.00	.00
11.0	2,316,661.37-	2,432,128.07-	2,382,550.00-	376,596.48-
12.0	20,418,061.95-	28,066,622.17-	29,070,072.00-	4,762,214.25-
13.0	1,666,572.89-	1,807,599.32-	1,773,713.62-	267,033.15-
14.0	.00	.00	.00	.00
15.0	.00	.00	.00	.00
16.0	1,029,604.18-	965,808.04-	1,057,672.00-	136,751.99-
17.0	.00	.00	.00	.00
18.0	.00	.00	.00	.00
19.0	95,735.99-	95,735.99-	95,736.06-	13,676.57-
20.0	23,209,975.01-	30,935,765.52-	31,997,193.68-	5,179,675.96-
21.0	4,738,522.28	845,113.08	1,266,154.32	1,080,326.32
22.0	904,026.12	494,335.27	554,166.62	44,860.52
23.0	.00	.00	.00	.00
24.0	.00	.00	.00	.00
25.0	2,831.44-	7,490.00	175,000.00-	7,490.00
26.0	.00	.00	.00	.00
27.0	67,721.73	84,813.72	43,400.00	.00
28.0	.00	.00	.00	.00
29.0	5,707,438.69	1,431,752.07	1,688,720.94	1,132,676.84

OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 07/31/25

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	170,654,970.41	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	38,929,480.35	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	209,584,450.76	32.0	OPERATING MARGINS-PRIOR YEARS	107,170,468.17-
4.0	ACCUM PROV FOR DEP & AMORT	51,758,164.65-	33.0	OPERATING MARGINS-CURRENT YEAR	937,416.80-
5.0	NET UTILITY PLANT	157,826,286.11	34.0	NON-OPERATING MARGINS	494,335.27-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,577,143.14-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	129,179,363.38-
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,664,426.76	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	44,583,203.27-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,664,426.76	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	4,386,904.94	43.0	TOTAL LONG TERM DEBT	44,583,203.27-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	9,841,068.69	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	4,675,698.13	48.0	ACCOUNTS PAYABLE	8,609,879.27-
21.0	ACCTS RECV - OTHER (NET)	400,536.85	49.0	CONSUMER DEPOSITS	378,550.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,556,218.39	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	145,778.97	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,558,789.31-
26.0	TOTAL CURRENT & ACCR ASSETS	25,006,205.97	54.0	TOTAL CURRENT & ACCRUED LIAB	10,547,218.58-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	2,269,147.38	56.0	OTHER DEFERRED CREDITS	4,456,280.99-
29.0	TOTAL ASSETS & OTHER DEBITS	188,766,066.22	57.0	TOTAL LIABILITIES & OTH CREDIT	188,766,066.22-
		=====			=====

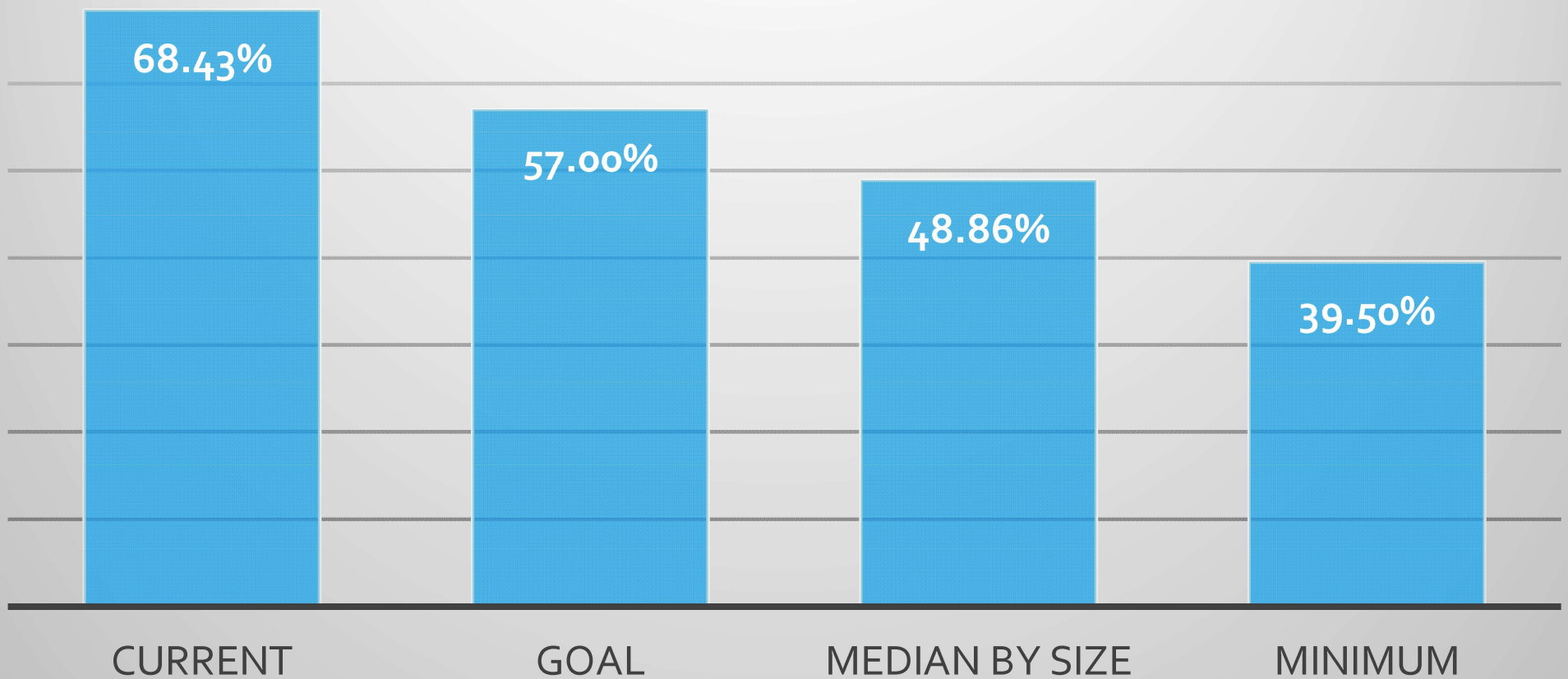
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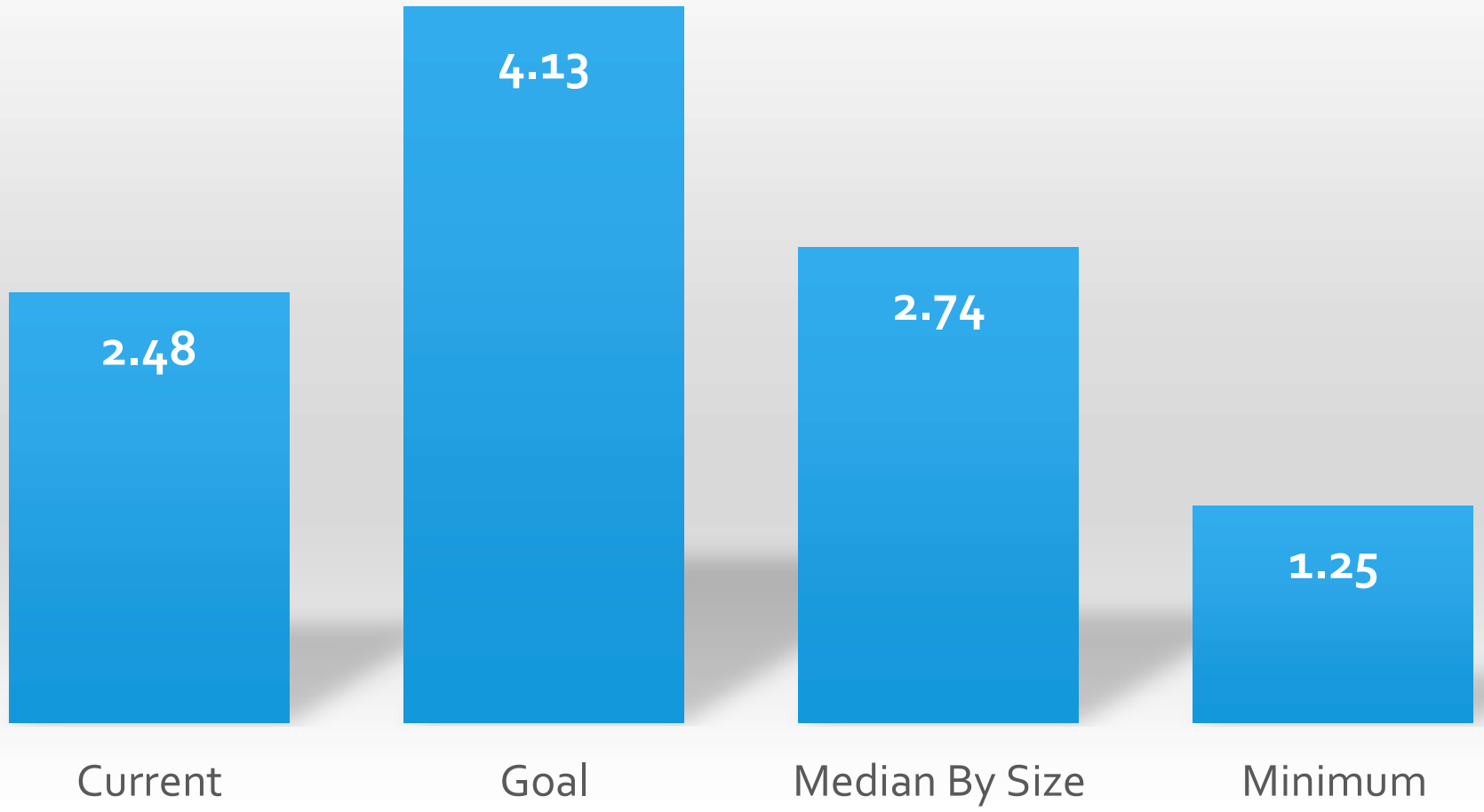
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Equity as a % of Assets



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TIER





July-25

			YTD Dividend Received
Beginning Balance	\$	5,962,754	
Bank of Nevada 1.4%	\$	4,373,799	\$ 953
America First Credit Union 1.01%	\$	11,961	\$ 22
Bank of Nevada Investment 4.23%	\$	139,915	
CFC Member Capital Sec 5%	\$	500,000	\$ 15,360
Month Ending Balance	\$	5,025,674	
Net Increase/Decrease Prior Month	\$	(937,080)	

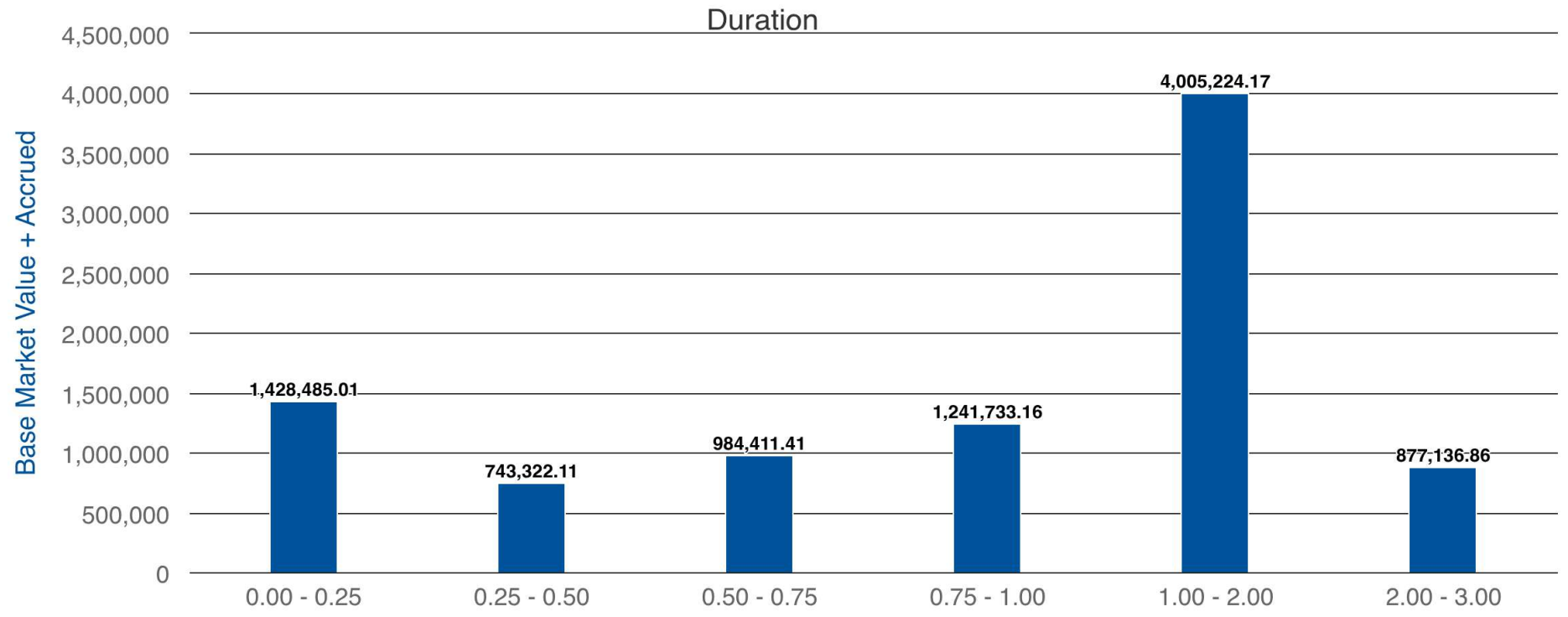
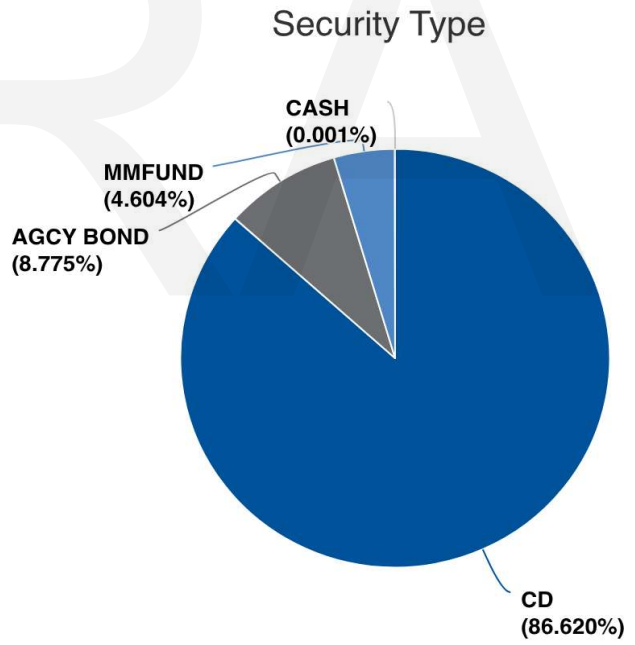


Report:
Account:
Date:

GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -07/31/2025

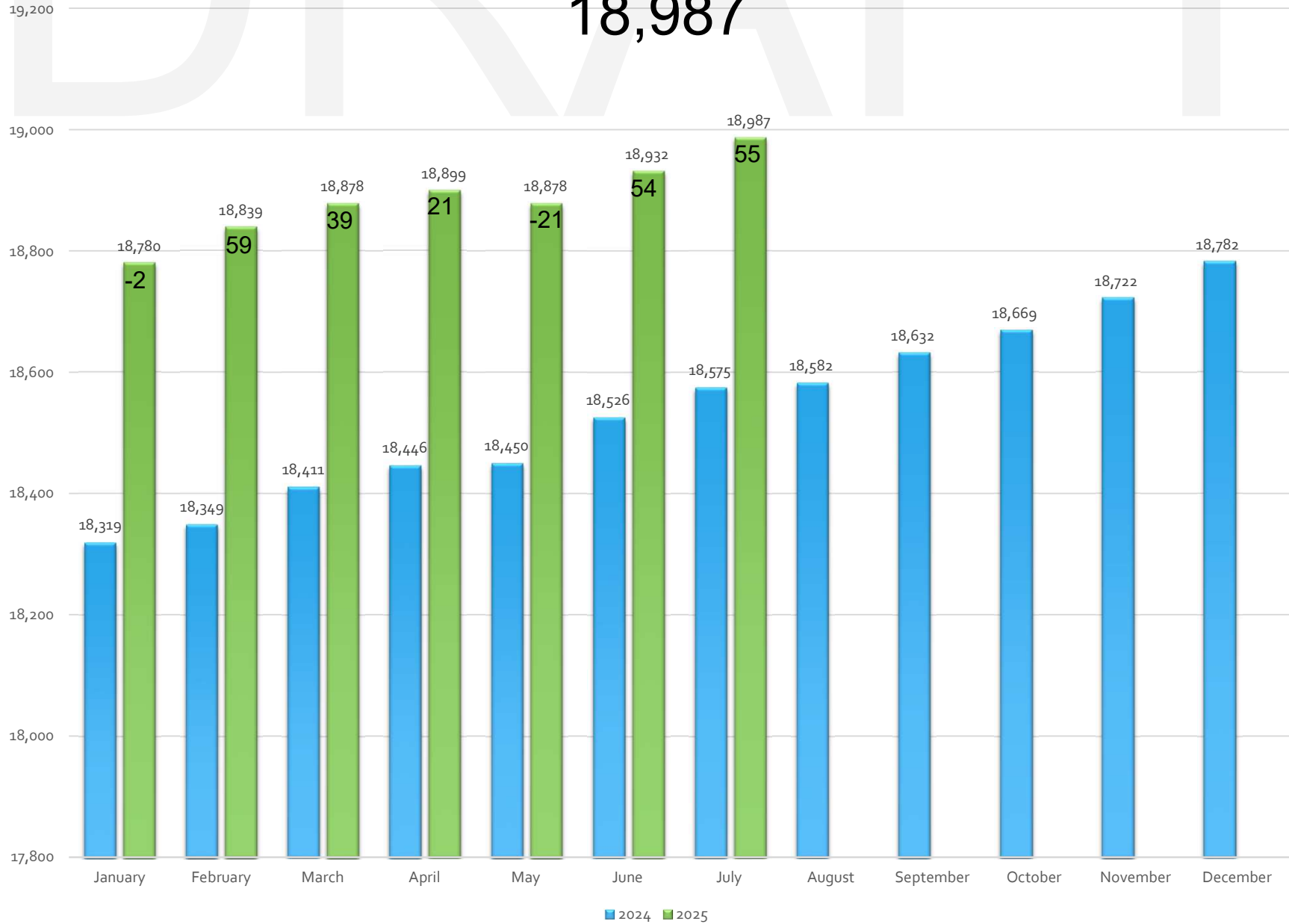
		Moreton-Overton Power Dist #5	
Balance Sheet		7/31/2025	
Book Value less Due			9,142,781.10
Due and Accrued			53,774.18
Book Value + Accrued - 5.09%		\$ 9,196,555.28	\$ 453,924
Net Unrealized Carrying Value Gain			83,757.45
Carrying Value and Accrued			9,280,312.73
Goldman Sachs Group - 4.20%		\$ 4,239.36	\$ 24,075

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OPD₅ TOTAL CUSTOMERS

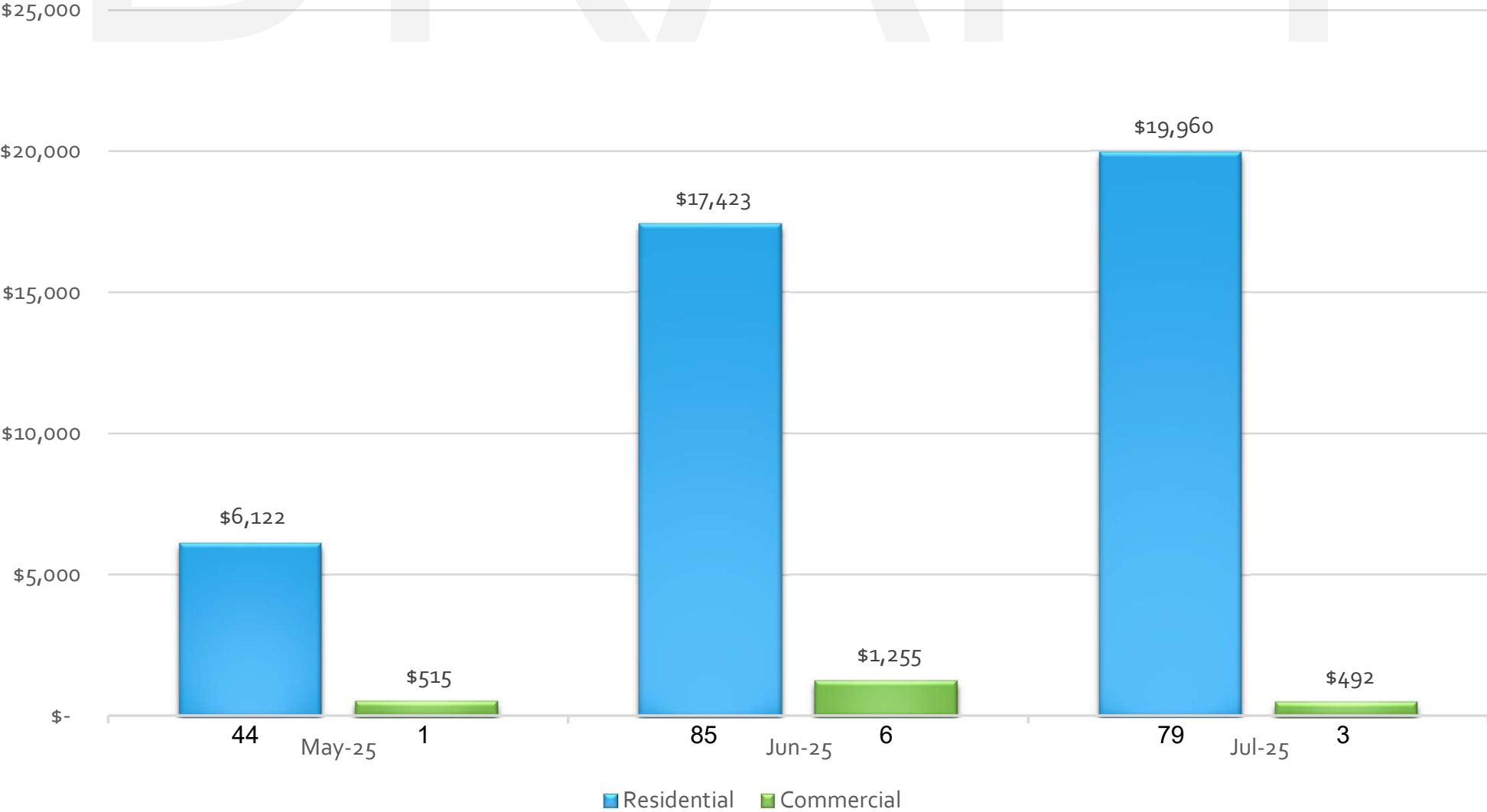
18,987



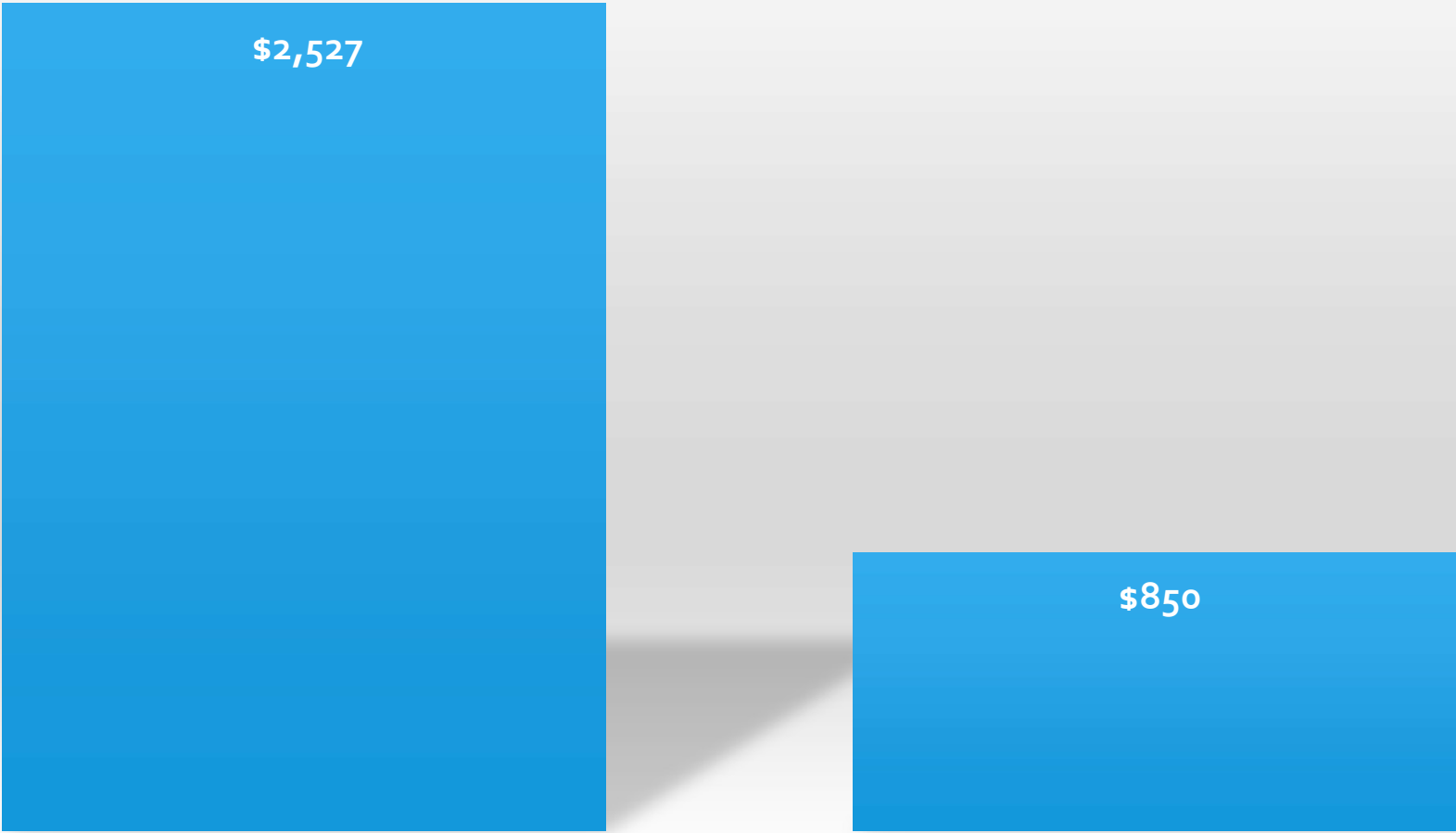
Connection Fees



CURRENT BILLING ARRANGEMENTS



ROUND UP PROGRAM
7/31/25



Virgin Valley

Moapa Valley

OVERTON POWER DISTRICT NO. 5

C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED

\$

-

QUARTERLY PAYMENT

June-25

\$

1,432,154.12

LONG-TERM LOAN

	PRINCIPAL	Interest Rate	Due for Repricing	Effective Interest Rate	
9000001	\$917,245.99 *	2.28%		1.83%	Sep-28
9000002	\$917,245.99 *	2.28%		1.83%	Sep-28
9000003	\$1,291,087.05 *	2.28%		1.83%	Sep-28
9000004	\$1,319,619.40	4.90%		4.45%	Sep-28
9000006	\$1,151,082.60	2.41%		1.96%	Sep-28
9000007	\$1,157,097.60	5.18%		4.73%	Sep-28
9000008	\$1,222,965.32	5.05%		4.60%	Sep-28
9000009	\$1,233,791.83	4.10%		3.65%	Sep-28
9002001	\$11,785,966.39 *	4.60%		4.15%	Dec-38
9002002	\$38,699.75 *	4.60%		4.15%	Dec-38
9003001	\$15,597,464.32	3.98%		3.53%	Dec-46
9003002	\$7,950,937.03	3.91%		3.46%	Dec-41
	\$44,583,203.27				

Current

Avg Interest Rate After Discounts

3.35%

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	May	June	July	Totals	Cents per kWh
		(e)	(f)	(g)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,823	15,839	15,870	7,853	0.1251
	b. KWH Sold	13,076,035	20,175,446	25,004,158	123,060,890	
	c. Revenue	1,719,061	2,470,664	2,993,857	15,389,560	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	35	35	34	18	0.1331
	b. KWH Sold	56,576	65,295	71,411	384,626	
	c. Revenue	7,315	8,552	8,948	51,201	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,478	2,517	2,630	1,254	0.1190
	b. KWH Sold	6,161,823	7,866,676	8,501,412	46,993,805	
	c. Revenue	745,391	911,273	977,558	5,591,232	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	17	17	18	8	0.1090
	b. KWH Sold	9,213,664	10,231,106	9,700,649	63,630,087	
	c. Revenue	983,318	1,080,152	1,052,445	6,938,527	
6. Public Street & Highway Lighting	a. No. Consumers Served	268	268	269	129	0.1477
	b. KWH Sold	111,828	104,333	96,530	919,996	
	c. Revenue	17,650	16,967	16,251	135,916	
7. Other Sales to Public Authority	a. No. Consumers Served	257	256	258	129	0.1068
	b. KWH Sold	2,455,375	3,023,799	3,258,330	17,671,657	
	c. Revenue	266,122	315,636	344,299	1,887,948	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	May	June	July	Totals	Cents per kWh
		(e)	(f)	(g)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,878	18,932	19,079	9,390	
11. TOTAL KWH Sold (lines 1b thru 9b)		31,075,301	41,466,655	46,632,490	252,661,061	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,738,857	4,803,244	5,393,359	29,994,384	0.1187
13. Other Electric Revenue		124,173	261,249	866,643	1,789,030	
14. KWH - Own Use		56,526	86,642	99,082	444,964	
15. TOTAL KWH Purchased		39,018,595	47,177,632	52,555,653	276,102,326	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,962,541	3,737,182	3,813,010	21,225,533	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <u> X </u> Coincident <u> </u>		96,909	111,117	115,760	115,760	

Monthly Cost	0.0759	0.0792	0.0726
Monthly Revenue	0.1203	0.1158	0.1157
2025 Avg Cost	0.0772	0.0775	0.0768

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4567		7/03/25	5763	TENASKA POWER SERVICES CO.	2,319,288.56	TPS MAY 2025 POWER
	4568		7/01/25	4687	BANK OF NEVADA	223,000.00	TRANSFER PR#2514
	4569		7/04/25	4953	HSA BANK	7,920.00	EMPLOYEE HSA CONTRIBUTIONS
	4570		7/08/25	4953	HSA BANK	975.00	HSA FUNDING
	4571		7/15/25	4687	BANK OF NEVADA	220,000.00	TRANSFER PR#2515
	4572		7/18/25	4953	HSA BANK	7,790.00	EMPLOYEE HSA CONTRIBUTIONS
	4573		7/16/25	549	CITY OF MESQUITE	7,880.68	HYDRO POWER - JULY ESTIMATE
	4574		7/17/25	549	CITY OF MESQUITE	130,690.98	RIGHT-OF-WAY FEE
	4575		7/18/25	4687	BANK OF NEVADA	5,640.97	VISA CHARGES
	4576		7/28/25	4953	HSA BANK	62.50	HSA DEBIT
	4577		7/29/25	4687	BANK OF NEVADA	219,000.00	TRANSFER PR#2516
	60171	*	7/01/25	23	AIRGAS USA LLC	558.63	LEATHER GLOVES
	60172		7/01/25	1586	LIN'S SUPERMARKETS INC.	232.56	BOARD MEETING JUNE EXPENSES WATER - OVERTON OFFICE
	60173		7/01/25	1805	MESQUITE LUMBER & SUPPLY	767.19	KEYS - MESQUITE BUILDING HEAVY DUTY DE-SCALER - COOLERS LOPPER BYPASS METAL 28" IMPACT PWRBT PH 2X3, INSERT BIT MIDWEST FASTENERS TARP OSCI BLADE, CLIP WIRE ROPE PAINT SUPPLIES CLAMPS PAINT SUPPLIES PAINT SUPPLIES SCRUB BRUSH, GRAFITTI REMOVER TURBO TOWELS, BATTERIES, GORILLA STRAIGHT JW PLIER SET PAINT SUPPLIES CABLE TIES TC369 - ASSORT TOOLS TC289 - ASSORT TOOLS PAINT SUPPLIES PAINT
	60174		7/01/25	1920	MOAPA VALLEY TELEPHONE	2,914.72	MOAPA PHONES
	60175		7/01/25	2045	NRECA	113,117.91	2025 INSURANCE PREMIUM

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60176		7/01/25	2234	OVERTON ACE HARDWARE	414.83	FLEX WHITE TAPE INSECT SPRAY SPRAY PAINT, TAPE, FOAM ROLLER SHOP TOWELS, CLEANER SPRAY PAINT PRIMER CAULK DFLEX230 WHT, WDFLR NTRL STEP DRILL BIT, TITANIUM DRILL B
	60177		7/01/25	2490	RELIANCE CONNECTS	1,640.61	MESQUITE PHONES
	60178		7/01/25	3304	VIRGIN VALLEY WATER DISTRICT	905.68	MESQUITE WATER
	60179		7/01/25	3844	LEAVITT, KYLE	148.00	PER DIEM - IPSA MEETINGS
	60180		7/01/25	4259	SHERWIN-WILLIAMS COMPANY	720.55	ANTI-GRAFFITI CLEAR TRANSF.
	60181		7/01/25	4510	VALLEJO, OMAR	148.00	PER DIEM - IPSA MEETINGS
	60182		7/01/25	4701	MESQUITE FORD	244.33	LAMP ASSY REAR
	60183		7/01/25	5125	CMC TIRE INC.	333.62	TIRES
	60184		7/01/25	5422	IRBY	50,400.00	PMH 111 PAD MNT SWITCH
	60185		7/01/25	5585	AGUILAR PABLO	760.00	MAINTENANCE OF VEHICLES
	60186		7/01/25	5682	NAPA AUTO PARTS - LA041	56.74	SANDPAPER - SUBSTATIONS
	60187		7/07/25	1805	MESQUITE LUMBER & SUPPLY	200.26	CEMENT TROWEL, GROUT ELBOWS, COUPLERS, PIPE, MULTI-P GROUT
	60188		7/07/25	2234	OVERTON ACE HARDWARE	93.89	PAINT SUPPLIES, GRAY PRIMER
	60189		7/07/25	3285	VIRGIN VALLEY DISPOSAL	493.39	DISPOSAL SERVICE
	60190		7/07/25	4255	DOI / BLM	671.46	COMM. SITE RENTAL /GLENDALE PEAK
	60191		7/07/25	4451	QUINONES, SALVADOR	42.69	REIMBURSE TOOL EXPENSE
	60192		7/07/25	4517	KOKOPELLI LANDSCAPING INC.	7,833.00	VINYL FENCING
	60193		7/07/25	5057	AMSTERDAM PRINTING & LITHO	3,443.40	PUSH UP POP BALL - PROJECT 12512
	60194		7/07/25	5535	TESLA	37,810.23	REFUND ADVANCE DEPOSIT BALANCE
	60195		7/09/25	735	DAT MANAGEMENT INC	330.00	RANDOM DRUG TESTING
	60196		7/09/25	1233	INTERMOUNTAIN CONSUMER	46,489.70	138KV SAND HILL TRANS LINE
	60197		7/09/25	1980	MORCON INDUSTRIAL NEVADA INC	61.76	KITCHEN ROLL PAPER TOWELS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60198		7/09/25	2478	REPUBLIC SERVICES #620	1,711.65	QUARTERLY SERICE
	60199		7/09/25	2491	RIO VIRGIN TELEPHONE CO.	772.13	PHONE SERVICE
	60200		7/09/25	3722	BOYCE, INC.	150.00	PORTABLE TOILET RNTL -JOB 200001
	60201		7/09/25	3968	RUESCH MACHINE	845.00	SET VAULT - 250069
	60202		7/09/25	4382	SHANER, SHANNON	400.00	PER DIEM - METERING SCHOOL
	60203		7/09/25	4451	QUINONES, SALVADOR	400.00	PER DIEM - METERING SCHOOL
	60204		7/09/25	4627	HUERTA NICOLAS LOPEZ	3,750.00	TREE TRIMMING
	60205		7/09/25	4773	NRC LLC	725.40	REFUND ADVANCE DEPOSIT BALANCE
	60206		7/09/25	5135	STATE OF NEVADA	250.00	RENTS
	60207		7/09/25	5307	LAMPPOST ELECTRIC LLC	785.00	
	60208		7/09/25	5422	IRBY	32,801.00	10/12 XHHW - 2SHLD, XHHW-2 CT TR CONTROL CABLE, 12/2 XHHW-2 FLAT
	60209		7/09/25	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	60210		7/09/25	5640	DOUBLE J INDUSTRIAL LLC	2,250.00	DIGGER DERRICK TRAINING
	60211		7/09/25	5676	RIVERSTONE COMMERCE PARK LLC	6,142.18	REFUND ADVANCE DEPOSIT BALANCE
	60212		7/09/25	5741	AIR CONDITIONING DISCOUNT	18.99	LCD 45+5X440R
	60213		7/09/25	5789	RTM CONSULTANTS	23.84	REFUND ADVANCE DEPOSIT BALANCE
	60214		7/10/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60215		7/10/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60216		7/15/25	1980	MORCON INDUSTRIAL NEVADA INC	329.76	KRYLON UPSIDE RED PAINT PAPER TOWELS KRYLON UPSIDE DOWN WHITE PAINT
	60217		7/15/25	4259	SHERWIN-WILLIAMS COMPANY	228.27	PAINT- SUBSTATIONS ACETONE 9X12 MARTHON 3PK
	60218		7/15/25	5125	CMC TIRE INC.	1,661.24	TIRES TIRES
	60219		7/15/25	5422	IRBY	85,727.30	PMH 105 PAD MNT SWITCH PMH 111 PAD MNT SWITCH TERM AL WELD EXPANSION DEAD END

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60220		7/15/25	5682	NAPA AUTO PARTS - LA041	297.05	CLEVIS EYE W/ BOLT 500 2 HOLE COMPRESSION LUG 4" PVC REPAIR LONG LINE COUPLER TRI-PENTA WRENCH 12 GAUGE SIS GRAY
	60221		7/15/25	5741	AIR CONDITIONING DISCOUNT	69.84	COIL TAMER GREEN STUFF COIL CLEANER
	60222		7/15/25	5790	GUILLEN HEATING, COOLING	925.50	AC - REPAIRS
	60223		7/22/25	5791	LEISHMAN, KEVIN	2,858.97	REFUND ADVANCE DEPOSIT BALANCE
	60224		7/23/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60225		7/23/25	3775	MESQUITE MATERIAL TESTING	3,371.00	FIELD AND LAB TESTING MISC TESTNG/FIELD TEST MISC TESTNG/FIELD TEST MISC TESTNG/FIELD TEST
	60226		7/23/25	4563	QUICK CUT, INC	5,320.58	FLAT SAW CUT ASPHALT
	60227		7/23/25	4701	MESQUITE FORD	113.26	LAMP ASY
	60228		7/23/25	4769	NORMANDY MACHINE CO.	1,508.27	REAR MV CARRIER W/SHAFT
	60229		7/23/25	4825	THE FRONT PORCH FLOWERS	225.00	MISC. GENERAL EXPENSE
	60230		7/23/25	4831	UTAH RURAL ELECTRIC ASSOC.	605.36	CUSTOMER SERVICE TRAINING
	60231		7/23/25	4835	MOAPA VALLEY BOOSTER CLUB	500.00	ADVERTISING
	60232		7/23/25	5019	UTAH BARRICADE COMPANY	2,124.00	TRAFFIC CONTROL RAPTOR 138
	60233		7/23/25	5081	TICHENOR, KYLE	256.16	REIMBURSE MISC EXPENSE
	60234		7/23/25	5422	IRBY	78,890.80	PMH 110 PAD MNT SWITCH TERM AL COMP 4-H PAD 90DEG AL WELD EXP VERT PAD 8/4 XHHW -2 TC BCG 1/0 2 HOLE COMP LUG 4/0 2 HOLE COMPRESSION LUG 2 HOLE ADJUSTABLE HINGE, CONDUIT 500 URD QUAD3
	60235		7/23/25	5570	ZORO	565.20	12-10 AWG NON INS RING TERM NO 1
	60236		7/23/25	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60237		7/23/25	5731	CLARK COUNTY INFO TECH DEPT	5,610.00	MAPPING - JULY 2025 - JUNE 2026
	60238		7/23/25	5744	B CIVIL ENGINEERING LLC	1,188.75	OVERHEAD TO UNDERGROUND
	60239		7/30/25	565	CLARK COUNTY RECORDER	42.00	LIEN
	60240		7/30/25	4382	SHANER, SHANNON	34.25	REIMB FUEL - METERING SCHOOL
	60241		7/30/25	4451	QUINONES, SALVADOR	90.00	REIMB PARKING - METERING SCHOOL
	60242		7/30/25	4382	SHANER, SHANNON	705.96	REIMB HOTEL - METERING SCHOOL
	60243		7/31/25	3304	VIRGIN VALLEY WATER DISTRICT	1,448.04	REFUND ADVANCE DEPOSIT BALANCE
			TOTAL CHECKS	84	TOTAL AMOUNT	3,660,039.59	

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		2348		7/01/25	605	HOME HARDWARE AND VARIETY	336.14	INSECT SPRAY 50:1 FUEL/OIL, 68E CHAIN LOOP 115V SCALE PURGE PUMP, AQUA PUMP MATS
		2349		7/01/25	2046	NRECA	7,588.46	2025 INSURANCE ADMIN FEE
		2350		7/01/25	3717	COMPUNET, INC.	526.73	CABLES
		2351		7/01/25	3802	GENTRY GIS, LLC	3,300.00	MAPPING, MILSOFT, WINDMIL
		2352		7/01/25	3929	RELIABLE EQUIP & SERVICE CO,	1,183.10	WRENCH LINEMAN HD, SLING GROUND SUPPORT BAR, INSULATOR KNIFE
		2353		7/01/25	4083	VIRGINIA TRANSFORMER CORP	1,186,350.00	120MVA TRANSFORMER PMT
		2354		7/01/25	4501	INCONTACT, INC.	56.79	MQ LONG DISTANCE OV LONG DISTANCE
		2355		7/01/25	4581	EMRB	320.00	INVOICE AA26-381- ASSESSMENT
		2356		7/01/25	4925	CREATIVE CLEANING SERVICES	3,295.00	CLEANING SERVICE
		2357		7/01/25	5012	TINKS SUPERIOR AUTO PARTS	1,173.59	BATTERY CABLE LUG BELT TENSIONER NON CHLOR BRAKE CLNR DISC BRAKES, ATF FLUID, ATF FILT
		2358		7/01/25	5359	CLARK COUNTY PRINTING & MAIL	31.30	DECALS, COLOR COPIES
		2359		7/01/25	5634	TYNDALE USA	163.70	FR CLOTHING FR CLOTHING EXPRESS REBATE - CREDIT
		2360		7/01/25	5705	SCHROEDER RANDY	10,861.35	OPD5 ROW RENEWAL
		2361		7/07/25	549	CITY OF MESQUITE	818.70	SANITATION SERVICE / JUL/SEP
		2362		7/07/25	1175	HUGHES OIL COMPANY	4,858.80	BULK GAS/DIESEL MESQUITE BULK GAS/DIESEL OVERTON
		2363		7/07/25	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
		2364		7/07/25	2285	ALTEC INDUSTRIES, INC.	70,193.50	CYLINDER REPCMNT/INSPCTION
		2365		7/07/25	2395	PUBLIC EMPLOYEES RETIREMENT	148,636.65	#507 - OPD5 - JUL10 2025
		2366		7/07/25	5031	ACLARA TECHNOLOGIES LLC	30,800.00	2S CL200 METER
		2367		7/07/25	5524	BIGHORN CONSTRUCTION INC	35,782.30	DIRECTIONAL BORING CONCRETE, BACKFILL, COMPACT

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		2368		7/07/25	5530	HUNT ELECTRIC, INC	1,122,344.70	JUNE PROGRESS DRAW PROJECT METERING PROGRESS DRAW - JOB 200564
		2369		7/07/25	5734	NEVADA CENTRAL MEDIA LLC	190.40	ADVERTISING
		2370		7/07/25	5783	TREVIPAY	880.99	CHEST TOOL BOX STEEL BLACK
		2371		7/09/25	1555	LEM PRODUCTS, INC.	1,838.26	YELLOW 1" TAGS POLY 1" TAGS HORIZONTAL POLY 1" TAGS
		2372		7/09/25	2285	ALTEC INDUSTRIES, INC.	1,357.00	TRANSPORTATION AND TOWING
		2373		7/09/25	3957	ELECTRICAL CONSULTANTS, INC.	17,729.50	2025 ARC FLASH UPDATE INTRCNCT FEASBLTY STDY
		2374		7/09/25	4083	VIRGINIA TRANSFORMER CORP	1,287,150.00	20 MVA TRANSFORMER, PROGRESS PMT 20 MVA TRANSFORMER PMT
		2375		7/09/25	4505	ONLINE INFORMATION SERVICES	583.56	ONLINE UTILITY EXCHANGE
		2376		7/09/25	4888	WESTERN UNITED ELECTRIC SUPP	47,031.11	10 AWG 12/C SHLDED
		2377		7/09/25	4964	ANIXTER INC	2,520.42	INS VISE TOP, EYE BOLTS
		2378		7/09/25	4974	HI-TECH AGGREGATE LLC	87.13	TYPE II ROAD BASE
		2379		7/09/25	5203	LADWP -DEPT OF WATER & POWER	9,788.24	MOAPA SOLAR
		2380		7/09/25	5524	BIGHORN CONSTRUCTION INC	6,779.20	ROAD CRSSNG /DIRECTIONAL BORE
		2381		7/09/25	5621	11:11 SYSTEMS INC	9,525.60	SECURE CLOUD BACKUP, ENCRYPTED S
		2382		7/09/25	5760	FOR2FI INC	200.00	SUB OPS CELL GATEWAY FOR MODEMS
		2383		7/15/25	396	BORDER STATES ELEC. SUPPLY	4,675.08	ABB CT 400:5 SUBSTATION CONNECTOR
		2384		7/15/25	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
		2385		7/15/25	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
		2386		7/15/25	2120	NEVADA RURAL ELECTRIC ASSOC	5,700.00	NREA ANNUAL MEETING EXPENSE
		2387		7/15/25	3717	COMPUNET, INC.	1,375.00	PROFESSIONAL SERVICES
		2388		7/15/25	3957	ELECTRICAL CONSULTANTS, INC.	73,019.90	PROTECTION SETTINGS DINO SUB DIFF OUT OF LONG DRIVE RELAY SETTINGS
		2389		7/15/25	4422	STATE OF NEVADA	824.99	PEBP INSURANCE

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		2390		7/15/25	4742	NELSON JACK WILLIAM	995.61	500 DIRECTOR FEE, 63.00 MILEAGE REIMB. NRECA EXPENSE
		2391		7/15/25	4888	WESTERN UNITED ELECTRIC SUPP	47,582.58	25 KVA PAD MOUNT TRANSFORMERS 300KVA PAD MOUNT TRANSFORMER
		2392		7/15/25	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
		2393		7/15/25	4904	YOUNG MIKE	500.00	500 DIRECTOR FEE
		2394		7/15/25	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
		2395		7/15/25	5012	TINKS SUPERIOR AUTO PARTS	639.07	RADIATOR, ENGINE COOLING FAN DEXCOOL RTU 1 GALLON CURVED RADIATOR HOSE, HOSE CLAMP RETAINERS, SS CLIP
		2396		7/15/25	5034	LEAVITT CHAD	500.00	500 DIRECTOR FEE
		2397		7/15/25	5042	AMAZON CAPITAL SERVICES	8,009.52	ARIAT HYBRID VENTEK BOOT GEORGIA BOOT WELLINGTON FR CLOTHING SURGE PROTECTORS, CHAIR WHEELS CREDIT - RETURN FR SHIRT BOLT CUTTERS, CABINET, PARKING C CREDIT - RETURN FR JEANS FR CLOTHING WATERPROOF COMPOSITE TOE BOOTS FIRE EXTINGSHER WALK ON MARK KIT NYLON LABEL TAPE 24QT PLASTIC MILK CRATES CREDIT - RETURN FR CLOTHING FR CLOTHING KLEIN TOOLS, EXTRACTOR PUMP OFFICE SUPPLIES, PAPER GOODS, UT WALL MNTD WIRE SPOOL RACK PAPER, NOTE PADS, PENS, BATTERY PYRAMEX RIDGE FULL BRIM HARD HAT PAPER CREDIT - FR CLOTHING RETURN LOGITECH WIRELESS COMBO FLUKE CLAMP METER TESTER FIRST AID SUPPLIES FR CLOTHING, COOLERS, APPLE IPEN 71" STORAGE SHELVES
		2398		7/15/25	5237	JONES RICHARD A	563.00	500 DIRECTOR FEE, 63.00 MILEAGE
		2399		7/15/25	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
		2400		7/15/25	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		2401		7/15/25	5524	BIGHORN CONSTRUCTION INC	1,260.00	VAC TRUCK
		2402		7/15/25	5621	11:11 SYSTEMS INC	8,530.39	SECURE CLOUD BACKUP, ENCRYPTED S
		2403		7/15/25	5623	RUST MORRIS DALE	500.00	500 DIRECTOR FEE
		2404		7/15/25	5634	TYNDALE USA	556.75	FR CLOTHING
		2405		7/15/25	5641	GMES LLC	938.36	BLOCK & TACKLE/ROPE/RIGGING
		2406		7/15/25	5664	CARDIO PARTNERS INC	1,138.86	AED REPLACEMENT BATTERIES
		2407		7/15/25	5754	LAUB RANDY	500.00	500 DIRECTOR FEE
		2408		7/23/25	635	COLORADO RIVER COMMISSION	198,048.36	CRC JUL POWER /CRC PDAF SEP 25 CRC MAY 25 ADJ
		2409		7/23/25	1175	HUGHES OIL COMPANY	4,812.05	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
		2410		7/23/25	1940	MOAPA VALLEY WATER DISTRICT	891.38	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
		2411		7/23/25	2709	MERIDIAN COOPERATIVE, INC	39,839.98	SFTW SUPPORT, PSTG, BILLING, ANN
		2412		7/23/25	3257	VERIZON WIRELESS	78.04	MACHINE TO MACHINE
		2413		7/23/25	3717	COMPUNET, INC.	11,713.84	CISCO NETWORK ANNUAL RENEWAL
		2414		7/23/25	3929	RELIABLE EQUIP & SERVICE CO,	803.90	STICK UNIV
		2415		7/23/25	3957	ELECTRICAL CONSULTANTS, INC.	15,395.00	138KV TRANSMSSN LINE RAPTR SUB UPDATE ARC FLASH STUDY INTRCANNCT FEASBLTY STDY ASPEN MODEL REVIEW
		2416		7/23/25	4534	SE MECHANICAL LLC	4,980.00	SWAMP COOLERS
		2417		7/23/25	4595	SALT LAKE COMMUNITY COLLEGE	7,250.00	APPRENTICE TRAINING
		2418		7/23/25	4714	MILLS MILLS LAW GROUP	920.00	LEGAL FEES
		2419		7/23/25	4888	WESTERN UNITED ELECTRIC SUPP	9,949.74	TR304 230 KV INSULATOR SEC BUSS BARS 350 ULTRA COMPACT SWITCH
		2420		7/23/25	4964	ANIXTER INC	5,503.02	BUS SUPPORT 3" AL TUBE TO 3" BC LUG TERM 600 DBL CHAIR LUG
		2421		7/23/25	4974	HI-TECH AGGREGATE LLC	1,075.14	TYPE2 ROAD BASE/TRUCKING

VOID	ACH	SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
		2422		7/23/25	5012	TINKS SUPERIOR AUTO PARTS	154.70	BATTERY
		2423		7/23/25	5091	LEGACY LOCK AND KEY	1,113.00	REPAIRS ENGINEERING BLDG DOOR
		2424		7/23/25	5471	DAUPLER INC	30,098.28	ANNUAL SUBSCRIPTION 2025, SURV
		2425		7/23/25	5530	HUNT ELECTRIC, INC	406,736.70	PMT JOBS- 210817, 220397, 220398 FINAL PMT - JOB 220398
		2426		7/23/25	5705	SCHROEDER RANDY	6,792.85	2025 OPD5 ROW RENEWAL
		2427		7/23/25	5725	ADOBE INC	6,628.56	ANNUAL ADOBE LICENSE SUB.
		2428		7/23/25	5734	NEVADA CENTRAL MEDIA LLC	151.20	ADVERTISING
		2429		7/23/25	5792	MINKY COUTURE LLC	4,650.00	SORBET CHARCOAL - PROJECT 12536
					TOTAL ACH	82	TOTAL AMOUNT	4,933,643.07
					GRAND TOTAL	166	GRAND TOTAL AMOUNT	8,593,682.66



BOARD OF TRUSTEE'S MEETING

August 20, 2025

ACTION ITEM - I

SUBJECT: Review and Possible Approval of Communication Policy OPD-A-12.002
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

None

BACKGROUND:

This policy was last approved in 2018. Grammatical changes as well as minor changes to make this policy consistent with other OPD5 policies, such as, the name "OPD5" was used to replace the name "District" throughout the policy.

Staff recommends approval of the policy as presented.

RECOMMENDATION:

To approve changes to the Communication Policy OPD-A-12.002 as presented.



Regulation No. OPD-A-12.001

Date First Approved: August 20, 2014

Revision No.: 1

Date Last Revised: April 18, 2018

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION

COMMUNICATION PLAN

A. GENERAL

The purpose of this regulation is to reaffirm Overton Power District's (District) commitment to continually communicate with its customers about the operations and activities of the District and to set forth the board of trustees' support and expectations in all aspects of the District's communications.

B. POLICY

It shall be the policy of the District to foster communications programs, activities, publications and reports that will inform and educate customers about the District's operations, programs, financial condition, and activities in an ongoing commitment to attain the membership's understanding and support of the District.

C. EXPECTATIONS

The District's board of trustees shall commit appropriate resources and support for a broad District communication's plan that ensures:

1. Quality and timely communications programs are responsive to customer needs and concerns.
2. Customer understanding and support of the District and industry-related issues.
3. Customers are regularly informed of the financial condition of their District.
4. District employees are appropriately trained to ensure that each of them respects the value of the customer to the District, and to ensure that they are equipped to

respond to every customer's concerns on a professional, customer-focused, and friendly manner.

5. Public understanding and support for the District's mission, goals, plans and programs and that the media is kept informed about the District's goals, objectives, plans, programs and issues.
6. Leadership and support for projects and activities dedicated to the betterment of the community and state, with particular emphasis on youth programs, rural and community development, and securing favorable public opinion and understanding of such activities and programs.
7. District needs and issues are communicated effectively to local, state, and national officials in a concerted effort to secure their support of the District and their customers and the communities they serve.
8. Support for effective communications programs developed by District statewide, regional, and national organizations and District power suppliers and other affiliates in an effort to coordinate communications programs and avoid duplication of services and costs and ensures a united message on District electrical issues.
9. Development of a crisis communications management plan for communicating openly and consistently to employees, customers, media and other publics about any District or other local or regional crisis or emergency that affects the District and the customers.

D **LIMITATIONS**

Any communications on behalf of the District on any matter or issue should, whenever possible, be approved by the General Manager or in his/her absence, the members of the management team.

E. **COMPLIANCE AND IMPLEMENTATION**

1. The Board shall ensure compliance with this policy.
2. The General Manager shall be responsible for overseeing the development, implementation, staffing and evaluation of the District's communications plan to ensure effectiveness.
3. It shall be the responsibility of the General Manager, in consultation with the board, to designate a spokesperson to respond to all issues and inquiries on behalf of the District in his/her absence before the media, public officials and the general public.



Regulation No. OPD-A-12.00+2

Date First Approved: August 20, 2014

Revision No.: 12

Date Last Revised: April 18, 2018

Date Approved: August 20, 2025

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION

COMMUNICATION PLAN

A. **GENERAL**

The purpose of this regulation is to reaffirm Overton Power District's ~~(District)(OPD5)~~ commitment to ~~continually continuous and transparent communicate communication~~ with its customers ~~about regarding~~ the operations, ~~and~~ activities, ~~and strategic objectives of OPD5.~~ of the District and to set forth the board of trustees' support and expectations in all aspects of the District's communications. This regulation outlines the Board of Trustees' support and expectations for all aspects of OPD5's communication efforts.

B. **POLICY**

~~It shall be the policy of the District to foster communications programs, activities, publications and reports that will inform and educate customers about the District's operations, programs, financial condition, and activities in an ongoing commitment to attain the membership's understanding and support of the District.~~ OPD5 shall maintain a robust communications program, including activities, publications, and reports, to

inform and educate customers about OPD5's operations, programs, financial condition, and strategic initiatives. This policy aims to foster customer understanding, engagement, and support for OPD5's mission and activities.

C. **EXPECTATIONS**

~~The District's~~The OPD5 board ~~Board~~ of trustees ~~Trustees~~ shall ~~commit~~ allocate appropriate resources and provide ongoing support for a ~~broad~~ District communication's plan that ensures:~~comprehensive communication plan that ensures:~~

- ~~1. High~~ Quality, ~~and~~ timely and responsive communications programs ~~are~~ responsive that address ~~to~~ customer needs, ~~and~~ concerns, and feedback.
- ~~2. Enhanced~~ Customer understanding ~~awareness~~ and support ~~of the District~~ for OPD5 operations, ~~and~~ industry-related issues, and strategic goals.
- ~~3. Customers are regularly informed of the financial condition of their District. Regular and transparent communication regarding the OPD5's financial condition and operational performance.~~
- ~~3.~~
- ~~4. District employees are appropriately trained to ensure that each of them respects the value of the customer to the District, and to ensure that they are equipped to respond to every customer's concerns on a professional, customer focused, and friendly manner. Comprehensive training for District employees to prioritize customer value, ensuring professional, customer-focused, and courteous responses to customer inquiries and concerns.~~
- ~~4.~~
- ~~5. Public understanding and media awareness of the and support for the District's mission, goals, plans and programs and that the media is kept informed about the District's goals, objectives, plans, programs and issues through consistent and proactive engagement with stakeholders and media outlets.~~
- ~~6. Leadership and support for projects and activities dedicated to the betterment of the community and state, with particular emphasis on youth programs, rural and community development, and securing favorable public opinion and understanding of such activities and programs. Leadership and active participation in community and state initiatives, with a focus on safety, youth programs, rural community development, and building positive public perception of these efforts.~~
- ~~6.~~
- ~~7. District needs and issues are communicated effectively to local, state, and national officials in a concerted effort to secure their support of the District and their customers and the communities they serve. Effective advocacy to local, state, and national officials to secure support for OPD5, its customers, and the communities it serves.~~
- ~~7.~~
- ~~8. Support for effective communications programs developed by District statewide, regional, and national organizations and District power suppliers and other affiliates in an effort to coordinate communications programs and avoid duplication of~~

~~services and costs and ensures a united message on District electrical issues. Collaboration with statewide, regional, and national organizations, as well as power suppliers and affiliates, to align communication strategies, reduce duplication, and deliver a unified message on electrical industry issues.~~

~~8.~~

9. Development and maintenance of a crisis communications management plan ~~for communicating to ensure~~ openly, ~~and consistently, and timely communication with~~ to employees, customers, media and other ~~publics stakeholders about during~~ any ~~District OPD5 related or or other local or~~ regional crisis or emergency that affects ~~the District OPD5 and the its~~ customers.

D **LIMITATIONS**

Any communications on behalf of ~~the District OPD5~~ on any matter or issue ~~should must,~~ whenever possible, be approved by the General Manager or in his/her absence, ~~the a~~ designated members of the management team unless otherwise specified.

E **COMPLIANCE AND IMPLEMENTATION**

~~_____~~1. The Board shall ensure compliance with this policy and regularly review its effectiveness.

2. The General Manager shall ~~be responsible for~~ overseeing the development, ~~_____~~ implementation, staffing and evaluation of ~~the District's OPD5's~~ communications plan ~~_____~~ to ensure effectiveness it meets the outlined objectives.

~~_____~~3. ~~It shall be the responsibility of t~~The General Manager, in consultation with the board, ~~to will~~ designate a spokesperson to represent OPD5 respond to all issues and inquiries on behalf of the _____ District in his/her absence before the media, public officials and the general _____ public. _____ in communications with the media, public officials, and general public in their absence.



Regulation No. OPD-A-12.002

Date First Approved: August 20, 2014

Revision No.: 2

Date Last Revised: April 18, 2018

Date Approved: August 20, 2025

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION

COMMUNICATION PLAN

A. **GENERAL**

The purpose of this regulation is to reaffirm Overton Power District's (OPD5) commitment to continuous and transparent communication with its customers regarding the operations, activities, and strategic objectives of OPD5. This regulation outlines the Board of Trustees' support and expectations for all aspects of OPD5's communication efforts.

B. **POLICY**

OPD5 shall maintain a robust communications program, including activities, publications, and reports, to inform and educate customers about OPD5's operations, programs, financial condition, and strategic initiatives. This policy aims to foster customer understanding, engagement, and support for OPD5's mission and activities.

C. EXPECTATIONS

The OPD5 Board of Trustees shall allocate appropriate resources and provide ongoing support for a comprehensive communication plan that ensures:

1. High quality, timely and responsive communications programs that address customer needs, concerns, and feedback.
2. Enhanced customer awareness and support for OPD5 operations, industry-related issues, and strategic goals.
3. Regular and transparent communication regarding the OPD5's financial condition and operational performance.
4. Comprehensive training for District employees to prioritize customer value, ensuring professional, customer-focused, and courteous responses to customer inquiries and concerns.
5. Public and media awareness of the mission, goals, plans and programs through consistent and proactive engagement with stakeholders and media outlets.
6. Leadership and active participation in community and state initiatives, with a focus on safety, youth programs, rural community development, and building positive public perception of these efforts.
7. Effective advocacy to local, state, and national officials to secure support for OPD5, its customers, and the communities it serves.
8. Collaboration with statewide, regional, and national organizations, as well as power suppliers and affiliates, to align communication strategies, reduce duplication, and deliver a unified message on electrical industry issues.
9. Development and maintenance of a crisis communications management plan to ensure open, consistent, and timely communication with employees, customers, media and other stakeholders during any OPD5 related or regional crisis or emergency that affects OPD5 and its customers.

D. LIMITATIONS

Any communications on behalf of OPD5 on any matter or issue must be approved by the General Manager or in his/her absence, a designated member of the management team unless otherwise specified.

E. COMPLIANCE AND IMPLEMENTATION

1. The Board shall ensure compliance with this policy and regularly review its effectiveness.
2. The General Manager shall oversee the development, implementation, staffing and evaluation of OPD5's communications plan to ensure it meets the outlined objectives.
3. The General Manager, in consultation with the board, will designate a spokesperson to represent OPD5 in communications with the media, public officials, and general public in their absence.



BOARD OF TRUSTEE'S MEETING

August 20, 2025

ACTION ITEM - J

SUBJECT: Review and Possible Approval of Pay Periods Policy OPD-P-01.201
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

None

BACKGROUND:

This policy was last approved in 2014. Grammatical changes as well as minor changes to make this policy consistent with other OPD5 policies, such as, the name "OPD5" was used to replace the name "District" throughout the policy.

Staff recommends approval of the policy as presented.

RECOMMENDATION:

To approve changes to the Pay Periods Policy OPD-P-01.201 as presented.



Regulation No. OPD-P-01.200

Date Approved: September 17, 2014

Approved By : _____
Mike Wilson, Board Secretary

**OVERTON POWER DISTRICT No. 5
PERSONNEL REGULATION**

PAY PERIODS

A. PURPOSE

The purpose of this regulation is to establish a pay period procedure which will provide for the proper accounting of time worked by Overton Power District No. 5's (District) employees and for payment of such time on a regularly scheduled basis.

B. PAY PERIOD

The District will issue employee paychecks on a bi-weekly basis (i.e. every other Friday). Each pay period will cover a full two weeks, beginning on Saturday and ending fourteen days later on Friday. Time sheets covering each pay period are to be submitted on the first work day after the end of the time period. Employee paychecks will then be issued on the following Friday.

C. TIME SHEETS

At the discretion of management, the District may use a paper time sheet or an electronic time sheet recording system, which will enable each employee to properly account for time worked.

Each employee is required to maintain an accurate record of time worked, and all time reported shall be charged to the appropriate account and / or work order. Time sheets will be maintained daily and shall be based on actual time worked.

Each employee's time sheet shall be reviewed by the appropriate supervisor. The supervisor shall then submit time sheets to the payroll clerk no later than Tuesday after the end of the pay period.

CURRENT



~~Regulation No. OPD-P-01.200~~

~~Date Approved: September 17, 2014~~

~~Approved By : _____
Mike Wilson, Board Secretary~~

OVERTON POWER DISTRICT No. 5 PERSONNEL REGULATION

PAY PERIODS

A. PURPOSE

The purpose of this regulation is to establish a standardized pay period procedure ~~which will provide for the purpose to ensure accurate~~ accounting of time worked by Overton Power District No. 5's (DistrictOPD5) employees and ~~for payment of such time on a regularly scheduled basis to facilitate timely and consistent payment on a scheduled basis.~~

B. PAY PERIOD

~~The DistrictOPD5~~ will issue employee paychecks on a bi-weekly basis (i.e. every other Friday). Each pay period will cover a ~~full~~ two weeks period, beginning on Saturday and

~~ending~~ concluding fourteen days later on Friday. ~~Time sheets covering each pay period are to be submitted on the first work day after the end of the time period. Employees shall submit time sheets for each pay period on the last business day of the pay period.~~ Employee paychecks will then be issued on the following Friday.

C. TIME SHEETS

~~At the discretion of management, the District may use a paper time sheet or an electronic time sheet recording system, which will enable each employee to properly account for time worked.~~

~~Each employee is required to maintain an accurate record of time worked, and all time reported shall be charged to the appropriate account and / or work order. Time sheets will be maintained daily and shall be based on actual time worked.~~

~~Each employee's time sheet shall be reviewed by the appropriate supervisor. The supervisor shall then submit time sheets to the payroll clerk no later than Tuesday after the end of the pay period.~~

OPD5 may utilize either a paper-based or electronic time sheet system, as determined by management, to accurately record employee work hours.

Each employee is responsible for maintaining an accurate daily record of time worked. All reported time shall be allocated to the appropriate account and/or work order.

Time sheets shall reflect actual hours worked and must be updated daily. Supervisors shall review and verify the accuracy of each employee's time sheet. Manager verified time sheets shall be submitted to the payroll clerk no later than the Monday following the end of the pay period.



Regulation No. OPD-P-01.201

Date First Approved: April 13, 1989

Revision No.: 3

Date Last Revised: September 17, 2014

Date Approved: August 20, 2025

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5 PERSONNEL REGULATION

PAY PERIODS

A. PURPOSE

The purpose of this regulation is to establish a standardized pay period procedure to ensure accurate accounting of time worked by Overton Power District No. 5's (OPD5) employees and to facilitate timely and consistent payment on a scheduled basis.

B. PAY PERIOD

OPD5 will issue employee paychecks on a bi-weekly basis (i.e. every other Friday). Each pay period will cover a two-week period, beginning on Saturday and concluding fourteen days later on Friday. Employees shall submit time sheets for each pay period on the last business day of the pay period. Employee paychecks will then be issued on the following Friday.

C. TIME SHEETS

OPD5 may utilize either a paper-based or electronic time sheet system, as determined by management, to accurately record employee work hours.

Each employee is responsible for maintaining an accurate daily record of time worked. All reported time shall be allocated to the appropriate account and/or work order.

Time sheets shall reflect actual hours worked and must be updated daily. Supervisors shall review and verify the accuracy of each employee's time sheet. Manager verified time sheets shall be submitted to the payroll clerk no later than the Monday following the end of the pay period.

DRAFT



BOARD OF TRUSTEE'S MEETING

August 20, 2025

ACTION ITEM - K

SUBJECT: Discussion on Capital Projects & Budget Reallocation
PETITIONER: Staff
RECOMMENDATIONS: Discussion Only

FISCAL IMPACT:

\$9,000,000.00

BACKGROUND:

Each year OPD5 staff identifies priority projects for the coming year or years. These projects are typically large projects that provide additional capacity, improve reliability, and may include building new substations and power lines. These projects require planning, coordination, and often require large amounts of funding.

The projects on the capital projects list are typically discussed for several months to ensure that funds and resources are directed to the proper projects. A final capital project list for 2025 was presented and approved by the Board of Trustees in November 2024.

Staff have reprioritized projects and spending from both the 10-year reliability plan and current capital budget. Those proposed changes were presented for discussion only at the June 2025 meeting. Staff will review changes for discussion and possible action with the Board.

PROPOSED MOTION:

To approve redistribution of funds to projects and borrowing as presented.



Capital Budget Review and Update



Capital Budget 2025

CASH FLOW STATEMENT	2022	2023	2024	2025	2026	2027
CASH BALANCE BEGINNING OF YEAR	\$ 20,331,224	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 12,029,128	\$ 10,070,383
ADD:						
FUNDS AVAILABLE FROM REVENUES	\$ 11,712,536	\$ 11,760,220	\$ 11,524,332	\$ 5,679,005	\$ 8,128,335	\$ 6,876,606
DEPRECIATION EXPENSE (NON-CASH)	\$ 2,370,223	\$ 2,798,833	\$ 2,952,089	\$ 3,040,652	\$ 3,131,871	\$ 3,225,827
PRIOR YEAR SAVING FOR FUTURE PROJECTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRIOR YEAR SAVING FOR DEBT REDUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT SERVICE	\$ 26,000,000	\$ -	\$ -	\$ -	\$ 3,000,000	\$ -
TOTAL CASH AVAILABLE FOR CONSTRUCTION	\$ 60,413,983	\$ 56,572,652	\$ 55,210,054	\$ 39,119,780	\$ 26,289,334	\$ 20,172,816
DEDUCT:						
CAPITAL IMPROVEMENTS	\$ 10,469,771	\$ 7,209,220	\$ 21,275,861	\$ 22,477,000	\$ 11,450,000	\$ 4,500,000
FUTURE PROJECTS FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT REDUCTION FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NVE FUTURE TRANSMISSION COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019/2020 APPROVED BUDGET CARRY OVER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REPAYMENT OF DEBT - CFC	\$ 3,507,143	\$ 3,820,957	\$ 3,950,733	\$ 4,113,652	\$ 4,268,951	\$ 4,430,558
INCREASE IN STORES AND OTHER ASSETS	\$ 4,423,471	\$ 4,808,842	\$ (416,663)	\$ 500,000	\$ 500,000	\$ 500,000
TOTAL CASH USED	\$ 18,400,385	\$ 15,839,019	\$ 24,809,931	\$ 27,090,652	\$ 16,218,951	\$ 9,430,558
CASH BALANCE END OF MONTH	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 12,029,128	\$ 10,070,383	\$ 10,742,258

10 YEAR FORECAST OF CAPITAL PROJECTS

PART B - UPDATE

Job/ Project	Project or Need	Approved Budget Amount	Current Cost Amount	Complete
	1 Paiute Substation (Paid by Moapa Band of Paiutes)		\$ -	Complete
	2 Community Solar Project - Mesquite		\$ -	Complete
	3 Gila to Dinosaur 138 kV Line		\$100,000	Complete
	4 New Crane Truck		\$ -	Complete
170290	5 Gila Substation (Phase 1: DE Towers & Ring Bus)	\$1,871,960	\$4,000,000	Complete
200548	6 Tortoise Substation 69 kV Bay Expansion	\$3,250,000	\$3,200,000	Complete
200001	7 Tortoise Substation 230 kV Ring Bus	\$10,921,000	\$9,521,000	2024
180157	8 Paiute 69 kV Line		-	Complete
302261	9 Community Solar Project -Overton		\$80,000	Complete
210120	10 Tortoise 138 kV Connection	\$600,000	\$1,425,000	2025
302445	11 New Bucket Truck - OV	\$200,000	\$410,000	Complete
200564	12 Tortoise to Gila 138 kV Line	\$17,300,000	\$17,300,000	2025-26
210797	13 Falcon Ridge Distribution Substation	\$2,000,000	\$2,850,000	Complete
	14 Painted Hills Substation 138 kV Cap Bank Phase 1	\$200,000	\$200,000	Postponed
210817	14A Raptor Substation (\$2.2 Contributed by Crown&VWWD)	\$5,178,000	\$7,200,000	2025-26
220398	14B Transmission Line to Raptor Substation (\$5M contributed)	\$1,800,000	\$2,500,000	2025-26
220397	15 Long Drive Switchyard (\$ 5 from Crown)	\$5,600,000	\$5,700,000	2025-26
240258	15A Security Project (Tortoise Block Wall)	\$1,200,000	\$1,200,000	Postponed
210701	16 New 69kV bay - Tortoise Substation - Expansion & Transformer	\$1,950,000	\$1,500,000	2025-2026
	17 Rattlesnake Hill 138 kV Build Around/Re-Route		\$500,000	2027
302462	17A Overton Crew Building and Truck Barn	\$0	\$2,500,000	Postponed
	17B Expand 138 kV Bus at Tortoise		\$1,000,000	2029
250134	17C ***Falcon Ridge Distribution Substation Bay 2 - 20 MVA Transformer	\$1,000,000	\$3,075,000	2027
202509	17D Painted Hills Distribution Bay 4	\$1,000,000	\$1,000,000	2027
	17E New Logandale/Overton Substation		\$3,500,000	2027
	17F Acquire Property for Mesquite Warehouse	\$0	\$1,000,000	Postponed
250133	17G ***Arrowhead/Mesquite Sub w/ 2 20MVA Transformers	\$1,000,000	\$7,250,000	2026
22525	17H Replace old 3 pole, Tortoise 138 kV outgoing	\$500,000	\$500,000	2026
	17I Fencing Overton Property (Crew Barn)		\$500,000	Postponed
	18 Gila Substation (Phase 2: 69 kV Bay)		\$3,000,000	2028
	19 Painted Hills Substation 138 kV Cap Bank Phase 2	\$0	\$200,000	Postponed
302446	20 New Digger Derrick - OV	\$75,000	\$549,996	2027
	20A Security Projects		\$1,500,000	2027
	20B New Warehouse Mesquite		\$3,000,000	2028
	20C New Substation Mesquite		\$3,500,000	2027
	20D Security Projects 2 of 2 for 17H	\$2,000,000	\$1,500,000	2026
	20E Spare Transformer (Distribution Dual Voltage)		\$1,500,000	2030
240257	22 ***Tortoise 120MVA- 230/138 kV Transformer	\$2,200,000	\$5,500,000	2026
	21 Tortoise Substation New 230 kV to 138 kV Bay		\$3,000,000	2028
	23 69 kV Loop around Moapa Valley		\$5,000,000	2030
	24 Painted Hills Substation 138 kV Cap Bank Phase 3	\$200,000	\$200,000	2034
	25 Secure Control Room - Mesquite		\$0	
	26 Micro-Grid / Battery Storage Project		\$1,500,000	2030
	27 Gila Substation (Phase 3: 230-kV Bay)		\$4,000,000	2034
	28 Sandhills Transformer - 138/69 kV		\$4,000,000	
	Total	\$60,045,960	\$115,960,996	





10 YEAR FORECAST OF CAPITAL PROJECTS PART B - UPDATE					Anticipated Cash Outlay				Anticipated Cash Outlay					
Job/ Project	Project or Need		Budget Approved	Estimated Cost	Over/Under	Complete	2025 Q1	2025 Q2	2025 Q3	2025 Q4	2026 Q1	2026 Q2	2026 Q3	2026 Q4
200001	7	Tortoise Substation 230 kV Ring Bus	\$10,921,000	\$9,521,000	-\$1,400,000	2024	\$664,000	\$50,000	\$500,000	\$500,000	\$200,000			
210120	10	Tortoise 138 kV Connection	\$600,000	\$1,000,000	\$400,000	2025		\$605,200	\$310,000					
200564	12	Tortoise to Gila 138 kV Line	\$17,300,000	\$17,300,000	\$0	2025-26	\$1,789,395	\$1,036,370	\$3,000,000	\$2,000,000	\$2,000,000	\$1,000,000		
	14	Painted Hills Substation 138 kV Cap Bank Phase 1	\$200,000	\$200,000	\$0	Postponed								
210817	14A	Raptor Substation (\$2.2m CIAC)	\$5,178,000	\$7,200,000	-\$178,000	2025-26	\$500,000	\$450,000	\$700,000	\$700,000				
220398	14B	Transmission Line to Raptor Substation (\$500k CIAC)	\$1,800,000	\$2,500,000	\$200,000	2025-26	\$910,000	\$300,000	\$250,000	\$260,000				
220397	15	Long Drive Switchyard (\$500k CIAC)	\$5,600,000	\$5,700,000	-\$400,000	2025-26	\$600,426	\$162,728	\$600,000	\$600,000				
240258	15A	Security Project	\$1,200,000	\$1,200,000	\$0	Postponed								
210701	16	New 69kV bay - Tortoise Substation - Transformer	\$1,950,000	\$1,500,000	-\$450,000		\$336,803		\$300,000	\$300,000	\$300,000			
302462	17A	Overton Crew Building and Truck Barn	\$1,300,000	\$2,500,000	\$1,200,000	Postponed								
250134	17C	Falcon Ridge Distribution Substation Bay 2	\$1,000,000	\$3,075,000	\$2,075,000	2027		\$342,000	\$342,000		\$584,330		\$350,000	\$100,000
202509	17D	Painted Hills Distribution Bay 4	\$1,000,000	\$1,000,000	\$0	2027			\$500,000	\$500,000				
	17F	Acquire Property for Mesquite Warehouse		\$1,000,000	\$1,000,000	Postponed								
250133	17G	Arrowhead/Mesquite Sub w/ 2 20MVA Transformers	\$1,000,000	\$7,250,000	\$6,250,000	2026		\$1,007,800	\$1,045,300	\$337,200	\$1,800,000	\$500,000	\$2,000,000	\$559,700
22525	17H	Replace old 3 pole, Tortoise 138 kV outgoing	\$500,000	\$500,000	\$0	2026			\$30,000					
	19	Painted Hills Substation 138 kV Cap Bank Phase 2		\$200,000	\$200,000	Postponed								
	20D	Security Projects 2 of 2 for 17H	\$2,000,000	\$1,500,000	-\$500,000	Postponed								\$500,000
240257	22	Tortoise 120MVA- 230/138 kV Transformer	\$2,200,000	\$5,500,000	\$3,300,000	2026		\$1,200,000		\$1,900,000		\$300,000	\$2,085,000	
		Total	\$53,749,000	\$68,646,000	\$11,697,000		\$4,800,624	\$5,154,098	\$7,577,300	\$7,097,200	\$4,884,330	\$1,800,000	\$4,435,000	\$1,159,700
		6/3/2025							Reliability	\$24,629,222			Reliability	\$12,279,030
									Capital	\$3,717,688			Capital	\$4,500,000
										\$28,346,910				\$16,779,030



Line 7 – Tortoise Substation 230 kV Ring Bus

Approved Budget	\$10,921,000
Cost to Date	\$ 7,607,000
Cost to Complete	\$ 1,250,000
Under Budget Projection	\$ 1,400,000

Project Details


-  Redundancy and Reliability System Wide
-  Expansion is required to allow for the 69kV bus expansion (Line 16)
-  Remaining Costs Contractor labor, Commissioning and Testing of Relays
-  Fees associated with contractor labor delay.
69kV expansion would also be placed on hold.




Line 10 – Tortoise 138 kV Connection
Line 12 – Tortoise to Gila 138 kV Line

Approved Budget	\$ 17,900,000
Cost to Date	\$ 8,026,430
Cost to Complete	\$ 9,951,570
Over Budget Projection	\$ 400,000

Project Details

-  Redundancy and Reliability Mesquite
Second 138 kV line from Tortoise to Gila.
System load has outgrown 69kV back up line.

-  Fees associated with contractor labor delay.
Current 138 kV line outage would require rolling black outs in Mesquite area.

Line 14 – Painted Hills Substation 138 kV Cap Bank Phase 1

Approved Budget	\$	200,000
Cost to Date	\$	
Cost to Complete	\$	200,000

Project Details



2024 Load Flow Analysis showed Cap Banks would be required to maintain Voltage and Power Factor.

Postpone Project

Evaluating Load Factor with new Generation in service.
Feasibility Study from Engineering Firm










Line 14A – Raptor Substation
Line 14B – Raptor Transmission Line
Line 15 - Long Drive Switch Yard

Approved Budget	\$ 12,578,000
CIAC	\$ 3,200,000
Cost to Date	\$ 8,133,272
Cost to Complete	\$ 4,022,728
Under Budget Projection	\$ 422,000

Project Details

-  Redundancy and Reliability Mesquite
-  Reduce load on Falcon Substation allow for rebalancing of Dino, Painted Hills, and Pulsipher Substations
-  Substation to feed Crown Cork & Seal Manufacturing and surrounding areas.
-  Fees associated with contractor labor delay.
-  Contract with Crown Cork and Seal for Completion.

Line 15A Security Project

Approved Budget	\$ 1,200,000
Cost to Date	\$
Cost to Complete	\$ 1,200,000

Project Details



Projects recommended based on Department of Homeland Security Office of Infrastructure Protection Assessment

Postpone Project



Line 16 - Tortoise Substation New 69 kV Transformer

Approved Budget	\$ 1,950,000
Cost to Date	\$ 600,000
Cost to Complete	\$ 900,000
Under Budget Projection	\$ 450,000

Project Details



Redundancy and Reliability for Overton, Moapa, Logandale
3 – 20 MVA 230/69 Transformers are over 50 years old



Transformer is received and warranty has begun.



Remaining costs are for Contractor Commissioning and Relay Testing



Transformers sitting stagnant develop integrity and useful life issues quickly.

Fees associated with contractor labor delay.

Line 17A Overton Crew Building and Truck Barn

Approved Budget	\$	1,300,000
Cost to Date	\$	
Cost to Complete	\$	2,500,000

Project Details



Crew Building and Truck Barn located in Overton. Line crew has outgrown very small office space. Staff will evaluate options to expand current space vs new building.

Postpone Project



Line 17C – Falcon Ridge Distribution Substation Bay 2 20 MVA Transformer

Line 17D – Painted Hills Distribution Bay 4

Line 17G - Arrowhead Substation Upgrade – 2 20 MVA Transformers

Approved Budget	\$ 3,000,000
Cost to Complete	\$ 11,325,000
Cost to Date	\$
Additional Budget Required	\$ 8,325,000

Project Details



Resiliency and Reliability Mesquite

2024 Load Flow Analysis showed upgrade in capacity is needed at Arrowhead and Pulsipher Substations.



Increases capacity at Arrowhead Substation and Falcon Ridge Substation.

Currently Arrowhead, Pulsipher, Painted Hills are at 80% of Capacity.



1 Bay of Dino is at 77% capacity as well.

Upgrade at Arrowhead and Falcon will rebalance and reduce capacity on all stated substations.



Transformers can currently pack load. This upgrade is for resilience and reliability in the Mesquite area.

Transformers were spec'd at 3 year lead time. Updated lead time is 12 months.



Transformers sitting stagnant develop integrity and useful life issues quickly.

Failure of any one of the transformers specified above would result in rolling black outs.

Line 17F Acquire Property for Mesquite Warehouse

Approved Budget	\$	
Cost to Date	\$	
Cost to Complete	\$	1,200,000

Project Details



Warehouse and Inventory Storage in Mesquite. Inventory and Equipment have outgrown current storage options. Staff will continue to evaluate locations and options.

Postpone Project



Line 17H – Replace old 3 pole, Tortoise 138 kV outgoing

Approved Budget	\$ 500,000
Cost to Date	\$
Cost to Complete	\$ 500,000

Project Details



3 Wooden pole structure at Tortoise. Replace wood with ductile iron.
Reliability for all of OPD5 service territory.



Last 2 long system wide outages have been wood pole structures within
Tortoise Substation.

Line 19 – Painted Hills Substation 138 kV Cap Bank Phase 2

Approved Budget	\$	200,000
Cost to Date	\$	
Cost to Complete	\$	200,000

Project Details



2024 Load Flow Analysis showed Cap Banks would be required to maintain Voltage and Power Factor.

Postpone Project

Evaluating Load Factor with new Generation in service.
Feasibility Study from Engineering Firm

Line 20D – Security Projects

Approved Budget	\$ 1,500,000
Cost to Date	\$
Cost to Complete	\$ 1,500,000

Project Details



Projects recommended based on Department of Homeland Security
Office of Infrastructure Protection Assessment

Removal of guy wires inside/adjacent to Tortoise Substation.
Allows for security measures to be installed.



Line 22 – Tortoise 120 MVA 230/138 kV Transformer

Approved Budget	\$ 2,200,000
Cost to Complete	\$ 5,500,000
Cost to Date	\$ 1,200,000
Additional Budget Required	\$ 3,300,000

Project Details

- Transformers were spec'd at 3 year lead time. Updated lead time is 12 months.
○ Uninstalled transformers lead to warranty and useful life issues.
○ Need installed when received.
- Replacing 75 MVA with 120 MVA for Redundancy and Reliability
○ Current load has outgrown the 75 MVA.
- ⚠ If the 120 were to fail the 75 could not pack the current load.
- ⚠ This would require system wide rolling black outs.

C A S H F L O W S T A T E M E N T

	2022	2023	2024	2025	2026	2027
CASH BALANCE BEGINNING OF YEAR	\$ 20,331,224	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 2,812,306	\$ (7,975,469)
ADD:						
FUNDS AVAILABLE FROM REVENUES	\$ 11,712,536	\$ 11,760,220	\$ 11,524,332	\$ 5,679,005	\$ 8,128,335	\$ 6,876,606
DEPRECIATION EXPENSE (NON-CASH)	\$ 2,370,223	\$ 2,798,833	\$ 2,952,089	\$ 3,040,652	\$ 3,131,871	\$ 3,225,827
PRIOR YEAR SAVING FOR FUTURE PROJECTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRIOR YEAR SAVING FOR DEBT REDUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT SERVICE	\$ 26,000,000	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL CASH AVAILABLE FOR CONSTRUCTION	\$ 60,413,983	\$ 56,572,652	\$ 55,210,054	\$ 39,119,780	\$ 14,072,512	\$ 2,126,964
DEDUCT:						
CAPITAL IMPROVEMENTS	\$ 10,469,771	\$ 7,209,220	\$ 21,275,861	\$ 28,693,822	\$ 17,279,030	\$ 16,676,666
FUTURE PROJECTS FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT REDUCTION FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NVE FUTURE TRANSMISSION COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019/2020 APPROVED BUDGET CARRY OVER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REPAYMENT OF DEBT - CFC	\$ 3,507,143	\$ 3,820,957	\$ 3,950,733	\$ 4,113,652	\$ 4,268,951	\$ 4,430,558
INCREASE IN STORES AND OTHER ASSETS	\$ 4,423,471	\$ 4,808,842	\$ (416,663)	\$ 3,500,000	\$ 500,000	\$ 500,000
TOTAL CASH USED	\$ 18,400,385	\$ 15,839,019	\$ 24,809,931	\$ 36,307,474	\$ 22,047,981	\$ 21,607,224
CASH BALANCE END OF MONTH	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 2,812,306	\$ (7,975,469)	\$ (19,480,260)

C A S H F L O W S T A T E M E N T

	2022	2023	2024	2025	2026	2027
CASH BALANCE BEGINNING OF YEAR	\$ 20,331,224	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 11,663,278	\$ 8,683,281
ADD:						
FUNDS AVAILABLE FROM REVENUES	\$ 11,712,536	\$ 11,760,220	\$ 11,524,332	\$ 5,561,330	\$ 7,193,569	\$ 5,955,572
DEPRECIATION EXPENSE (NON-CASH)	\$ 2,370,223	\$ 2,798,833	\$ 2,952,089	\$ 3,040,652	\$ 3,131,871	\$ 3,225,827
PRIOR YEAR SAVING FOR FUTURE PROJECTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRIOR YEAR SAVING FOR DEBT REDUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT SERVICE	\$ 26,000,000	\$ -	\$ -	\$ 9,000,000	\$ 9,000,000	\$ -
TOTAL CASH AVAILABLE FOR CONSTRUCTION	\$ 60,413,983	\$ 56,572,652	\$ 55,210,054	\$ 48,002,105	\$ 30,988,718	\$ 17,864,680
DEDUCT:						
CAPITAL IMPROVEMENTS	\$ 10,469,771	\$ 7,209,220	\$ 21,275,861	\$ 28,693,822	\$ 17,279,030	\$ 16,676,666
FUTURE PROJECTS FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DEBT REDUCTION FUNDING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NVE FUTURE TRANSMISSION COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019/2020 APPROVED BUDGET CARRY OVER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REPAYMENT OF DEBT - CFC	\$ 3,507,143	\$ 3,820,957	\$ 3,950,733	\$ 4,145,005	\$ 4,526,407	\$ 4,701,746
INCREASE IN STORES AND OTHER ASSETS	\$ 4,423,471	\$ 4,808,842	\$ (416,663)	\$ 3,500,000	\$ 500,000	\$ 500,000
TOTAL CASH USED	\$ 18,400,385	\$ 15,839,019	\$ 24,809,931	\$ 36,338,827	\$ 22,305,437	\$ 21,878,412
CASH BALANCE END OF MONTH	\$ 42,013,599	\$ 40,733,633	\$ 30,400,123	\$ 11,663,278	\$ 8,683,281	\$ (4,013,732)

	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
Principal Balance Outstanding				
Existing Long Term Debt	\$ 43,551,508.51	\$ 39,324,716.64	\$ 34,932,856.77	\$ 30,368,894.36
\$9M - 10.01.25 Draw	8,968,647.28	8,839,083.08	8,702,608.61	8,558,855.32
\$9M - 01.01.26 Draw	-	8,872,107.99	8,737,394.89	8,595,496.92
Total Principal Balance Outstanding	<u>\$ 52,520,155.79</u>	<u>\$ 57,035,907.71</u>	<u>\$ 52,372,860.27</u>	<u>\$ 47,523,246.60</u>

Balances are Year Ending with a 5.54 % - (5.09% Interest w/ Discounts) at 30 Years