

OVERTON POWER DISTRICT NO 5
STATEMENT OF OPERATIONS
FROM 01/25 THRU 03/25

| LINE NO | | ----- YEAR TO DATE ----- | | | |
|---------|---|--------------------------|----------------|----------------|-----------------|
| | | LAST YEAR A | THIS YEAR B | BUDGET C | THIS MONTH D |
| 1.0 | OPERATING REVENUE & PATRONAGE CAPITAL.... | 11,404,202.23 | 12,716,710.90 | 13,862,471.00 | 3,622,121.86 |
| 2.0 | POWER PRODUCTION EXPENSE..... | .00 | .00 | .00 | .00 |
| 3.0 | COST OF PURCHASED POWER..... | 5,326,200.77- | 8,659,545.35- | 9,444,672.00- | 2,381,396.98- |
| 4.0 | TRANSMISSION EXPENSE..... | 213,853.24- | 319,164.52- | 258,678.00- | 183,454.89- |
| 5.0 | REGIONAL MARKET OPERATIONS EXPENSE..... | .00 | .00 | .00 | .00 |
| 6.0 | DISTRIBUTION EXPENSE-OPERATION..... | 378,382.04- | 396,949.78- | 481,312.00- | 122,556.59- |
| 7.0 | DISTRIBUTION EXPENSE-MAINTENANCE..... | 785,388.61- | 832,241.95- | 721,967.00- | 354,046.45- |
| 8.0 | CONSUMER ACCOUNTS EXPENSE..... | 476,892.54- | 430,659.54- | 465,257.00- | 134,065.68- |
| 9.0 | CUSTOMER SERVICE & INFORMATIONAL EXPENSE. | 1,908.48- | 4,894.98- | 19,386.00- | 3,007.83- |
| 10.0 | SALES EXPENSE..... | .00 | .00 | .00 | .00 |
| 11.0 | ADMINISTRATIVE & GENERAL EXPENSE..... | 1,048,640.39- | 1,108,964.77- | 1,133,723.00- | 299,432.11- |
| 12.0 | TOTAL OPERATIONS & MAINTENANCE EXPENSE... | 8,231,266.07- | 11,752,420.89- | 12,524,995.00- | 3,477,960.53- |
| 13.0 | DEPRECIATION & AMORTIZATION EXPENSE..... | 707,698.94- | 766,089.34- | 760,162.98- | 256,129.00- |
| 14.0 | TAX EXPENSE - PROPERTY & GROSS RECEIPTS.. | .00 | .00 | .00 | .00 |
| 15.0 | TAX EXPENSE - OTHER..... | .00 | .00 | .00 | .00 |
| 16.0 | INTEREST ON LONG TERM DEBT..... | 445,734.15- | 424,437.20- | 453,288.00- | 139,600.02- |
| 17.0 | INTEREST CHARGED TO CONSTRUCTION - CREDIT | .00 | .00 | .00 | .00 |
| 18.0 | INTEREST EXPENSE - OTHER..... | .00 | .00 | .00 | .00 |
| 19.0 | OTHER DEDUCTIONS..... | 41,029.71- | 41,029.71- | 41,029.74- | 13,676.57- |
| 20.0 | TOTAL COST OF ELECTRIC SERVICE..... | 9,425,728.87- | 12,983,977.14- | 13,779,475.72- | 3,887,366.12- |
| 21.0 | PATRONAGE CAPITAL & OPERATING MARGINS.... | 1,978,473.36 | 267,266.24- | 82,995.28 | 265,244.26- |
| 22.0 | NON OPERATING MARGINS - INTEREST..... | 396,984.43 | 260,646.05 | 237,499.98 | 84,197.07 |
| 23.0 | ALLOW. FOR FUNDS USED DURING CONSTRUCTION | .00 | .00 | .00 | .00 |
| 24.0 | INCOME (LOSS) FROM EQUITY INVESTMENTS.... | .00 | .00 | .00 | .00 |
| 25.0 | NON OPERATING MARGINS - OTHER..... | 2,429.44- | .00 | 75,000.00- | .00 |
| 26.0 | GENERATION & TRANSMISSION CAPITAL CREDITS | .00 | .00 | .00 | .00 |
| 27.0 | OTHER CAPITAL CREDITS & PATRONAGE DIVID.. | .00 | 32,328.12 | 5,434.01 | 30,332.00 |
| 28.0 | EXTRAORDINARY ITEMS..... | .00 | .00 | .00 | .00 |
| 29.0 | PATRONAGE CAPITAL OR MARGINS..... | 2,373,028.35 | 25,707.93 | 250,929.27 | 150,715.19- |

OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 03/31/25

| LINE NO | ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | | |
|---------|---------------------------------|----------------|-------------------------------|---------------------------------|-----------------|
| 1.0 | TOTAL UTILITY PLANT IN SERVICE | 165,039,392.97 | 30.0 | MEMBERSHIPS | .00 |
| 2.0 | CONSTRUCTION WORK IN PROGRESS | 32,706,862.27 | 31.0 | PATRONAGE CAPITAL | .00 |
| 3.0 | TOTAL UTILITY PLANT | 197,746,255.24 | 32.0 | OPERATING MARGINS - PRIOR YEARS | 94,594,716.81- |
| 4.0 | ACCUM PROV FOR DEP & AMORT | 50,766,189.35- | 33.0 | OPERATING MARGINS-CURRENT YEAR | 10,806,742.48- |
| 5.0 | NET UTILITY PLANT | 146,980,065.89 | 34.0 | NON-OPERATING MARGINS | 1,794,716.81- |
| 6.0 | NON-UTILITY PROPERTY (NET) | .00 | 35.0 | OTHER MARGINS & EQUITIES | 20,725,193.71- |
| 7.0 | INVEST IN SUBSIDIARY COMPANIES | .00 | 36.0 | TOTAL MARGINS & EQUITIES | 127,921,369.81- |
| 8.0 | INV IN ASSOC ORG - PAT CAPITAL | 3,666,080.41 | 37.0 | LONG TERM DEBT - RUS (NET) | .00 |
| 9.0 | INV IN ASSOC ORG OTHR GEN FND | .00 | | (PAYMENTS-UNAPPLIED | .00) |
| 10.0 | INV IN ASSOC ORG - NON GEN FND | .00 | 38.0 | LNG-TERM DEBT-FFB-RUS GUAR | .00 |
| 11.0 | INV IN ECON DEVEL PROJECTS | .00 | 39.0 | LONG-TERM DEBT OTHER-RUS GUAR | .00 |
| 12.0 | OTHER INVESTMENTS | .00 | 40.0 | LONG TERM DEBT - OTHER (NET) | 45,605,101.42- |
| 13.0 | SPECIAL FUNDS | .00 | 41.0 | LNG-TERM DEBT-RUS-ECON DEV NET | .00 |
| 14.0 | TOT OTHER PROP & INVESTMENTS | 3,666,080.41 | 42.0 | PAYMENTS - UNAPPLIED | .00 |
| 15.0 | CASH - GENERAL FUNDS | 5,518,023.48 | 43.0 | TOTAL LONG TERM DEBT | 45,605,101.42- |
| 16.0 | CASH - CONSTRUCTION FUND TRUST | .00 | 44.0 | OBLIGATION UNDER CAPITAL LEASE | .00 |
| 17.0 | SPECIAL DEPOSITS | .00 | 45.0 | ACCUM OPERATING PROVISIONS | .00 |
| 18.0 | TEMPORARY INVESTMENTS | 19,622,752.54 | 46.0 | TOTAL OTHER NONCURR LIABILITY | .00 |
| 19.0 | NOTES RECEIVABLE (NET) | .00 | 47.0 | NOTES PAYABLE | .00 |
| 20.0 | ACCTS RECV - SALES ENERGY (NET) | 4,135,107.36 | 48.0 | ACCOUNTS PAYABLE | 6,394,816.36- |
| 21.0 | ACCTS RECV - OTHER (NET) | 216,156.73 | 49.0 | CONSUMER DEPOSITS | 376,350.00- |
| 22.0 | RENEWABLE ENERGY CREDITS | .00 | 50.0 | CURR MATURITIES LONG-TERM DEBT | .00 |
| 23.0 | MATERIAL & SUPPLIES-ELEC & OTH | 4,564,660.20 | 51.0 | CURR MATURIT LT DEBT ECON DEV | .00 |
| 24.0 | PREPAYMENTS | 220,855.89 | 52.0 | CURR MATURITIES CAPITAL LEASES | .00 |
| 25.0 | OTHER CURRENT & ACCR ASSETS | .00 | 53.0 | OTHER CURRENT & ACCRUED LIAB | 1,782,210.43- |
| 26.0 | TOTAL CURRENT & ACCR ASSETS | 34,277,556.20 | 54.0 | TOTAL CURRENT & ACCRUED LIAB | 8,553,376.79- |
| 27.0 | REGULATORY ASSETS | .00 | 55.0 | REGULATORY LIABILITIES | .00 |
| 28.0 | OTHER DEFERRED DEBITS | 2,443,555.68 | 56.0 | OTHER DEFERRED CREDITS | 5,287,410.16- |
| 29.0 | TOTAL ASSETS & OTHER DEBITS | 187,367,258.18 | 57.0 | TOTAL LIABILITIES & OTH CREDIT | 187,367,258.18- |



March-25

| | | | YTD Dividend Received |
|-----------------------------------|----|------------------|-----------------------|
| Beginning Balance | \$ | 4,960,476 | |
| Bank of Nevada 1.4% | \$ | 5,505,071 | \$ 189 |
| America First Credit Union 1.01% | \$ | 11,807 | \$ 6 |
| Bank of Nevada Investment .55% | \$ | 139,150 | |
| CFC Member Capital Sec 5% | \$ | 500,000 | \$ - |
| Month Ending Balance | \$ | 6,156,028 | |
| Net Increase/Decrease Prior Month | \$ | 1,195,552 | |



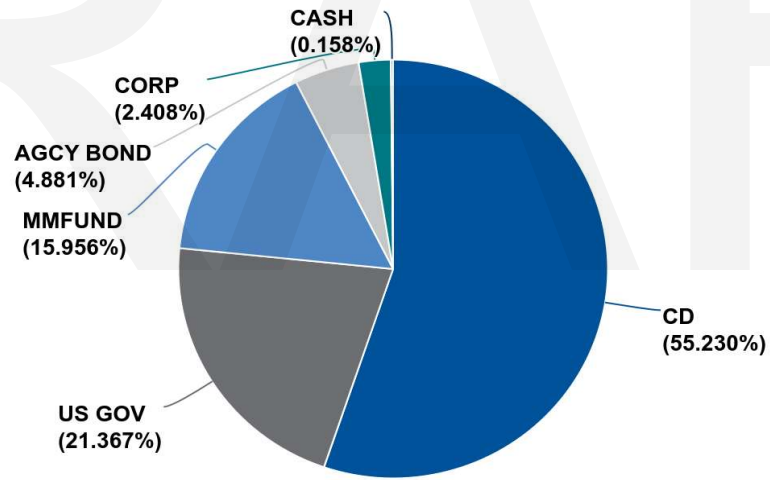
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GAAP Financials
Moreton-Overton Power Dist #5 (279263)
10/06/2021 -03/31/2025

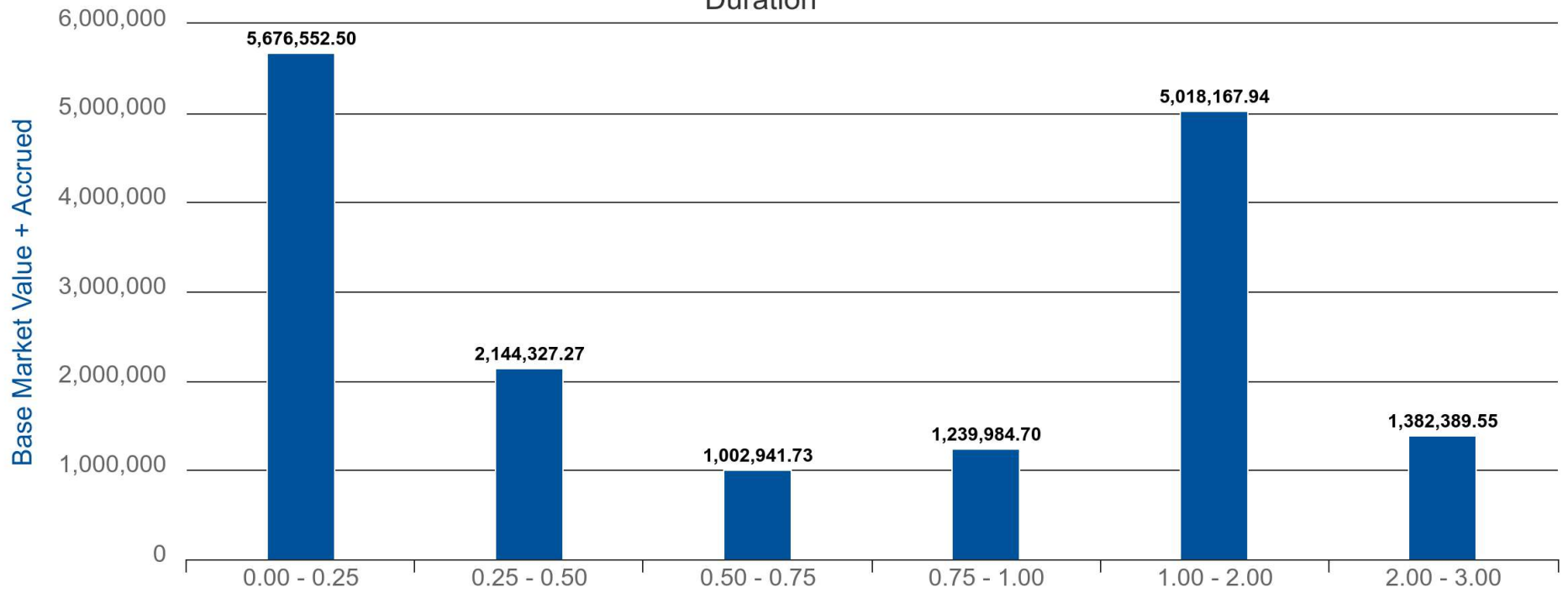
| | Moreton-Overton Power Dist #5 | | |
|-------------------------------------|--------------------------------------|----------------------|-----------------------|
| | 3/31/2025 | | |
| Balance Sheet | | | YTD Dividend Received |
| Book Value less Due | | 16,213,953.30 | |
| Due and Accrued | | 136,107.57 | |
| Book Value + Accrued - 4.70% | \$ | 16,350,060.87 | \$ 252,430 |
| Net Unrealized Carrying Value Gain | | 114,302.83 | |
| Carrying Value and Accrued | | 16,464,363.70 | |
| Goldman Sachs Group - 4.26% | \$ | 2,633,182.43 | \$ 8,018 |

DRAFT

Security Type



Duration



NUMBER OF CUSTOMERS SUMMARY BY MONTH

| | Change | 2025 | 2024 |
|-----------|---------------|-------------|-------------|
| January | -2 | 18,780 | 18,319 |
| February | 59 | 18,839 | 18,349 |
| March | 39 | 18,878 | 18,411 |
| April | | | 18,446 |
| May | | | 18,450 |
| June | | | 18,526 |
| July | | | 18,575 |
| August | | | 18,582 |
| September | | | 18,632 |
| October | | | 18,669 |
| November | | | 18,722 |
| December | | | 18,782 |

RATIOS

| | Current | Minimum | Goal | Median By Size |
|----------------------------|----------------|----------------|-------------|-----------------------|
| MDSC | 1.83 | 1.35 | 1.85 | 1.93 |
| EQUITY AS A % OF ASSETS | 68.27% | 39.50% | 57.00% | 45.72% |
| TIER | 1.06 | 1.25 | 4.00 | 2.62 |

DRAFT

CONNECTION FEES

| | QUANTITY | | AMOUNT |
|--------|----------|----|--------|
| Jan-25 | 11 | \$ | 12,496 |
| Feb-25 | 48 | \$ | 46,354 |
| Mar-25 | 30 | \$ | 41,556 |

CURRENT BILLING ARRANGEMENTS

| | | QUANTITY | | AMOUNT |
|--------|-------------|----------|----|--------|
| Jan-25 | Residential | 53 | \$ | 11,678 |
| Jan-25 | Commercial | 2 | \$ | 899 |
| Feb-25 | Residential | 43 | \$ | 8,433 |
| Feb-25 | Commercial | 0 | \$ | - |
| Mar-25 | Residential | 24 | \$ | 3,769 |
| Mar-25 | Commercial | 2 | \$ | 2,500 |

ROUND UP PROGRAM

| | VIRGIN VALLEY | MOAPA VALLEY |
|--------|---------------|--------------|
| Mar-25 | \$ 1,536 | \$ 521 |

OVERTON POWER DISTRICT NO. 5

C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED

\$ -

QUARTERLY PAYMENT

March-25

\$ 1,431,002.01

LONG-TERM LOAN

| | PRINCIPAL | Interest Rate | Due for Repricing | Effective Interest Rate | |
|---------|------------------------|----------------------|--------------------------|--------------------------------|--------|
| 9000001 | \$985,035.58 * | 2.28% | | 1.83% | Sep-28 |
| 9000002 | \$985,035.58 * | 2.28% | | 1.83% | Sep-28 |
| 9000003 | \$1,386,505.57 * | 2.28% | | 1.83% | Sep-28 |
| 9000004 | \$1,412,737.77 | 4.90% | | 4.45% | Sep-28 |
| 9000006 | \$1,235,959.54 | 2.41% | | 1.96% | Sep-28 |
| 9000007 | \$1,238,344.61 | 5.18% | | 4.73% | Sep-28 |
| 9000008 | \$1,309,034.35 | 5.05% | | 4.60% | Sep-28 |
| 9000009 | \$1,322,095.04 | 4.10% | | 3.65% | Sep-28 |
| 9002001 | \$11,942,834.53 * | 4.60% | | 4.15% | Dec-38 |
| 9002002 | \$39,214.85 * | 4.60% | | 4.15% | Dec-38 |
| 9003001 | \$15,711,876.39 | 3.98% | | 3.53% | Dec-46 |
| 9003002 | \$8,036,427.61 | 3.91% | | 3.46% | Dec-41 |
| | \$45,605,101.42 | | | | |

Current

Avg Interest Rate After Discounts

3.35%

| CFC FINANCIAL AND STATISTICAL REPORT | | BORROWER DESIGNATION | | | | |
|---|----------------------------------|----------------------|-----------------|--------------|------------|------------------|
| | | NV 004 | OPD5 | | | |
| | | YEAR ENDING | | 12/31/2025 | | |
| PART R. POWER REQUIREMENTS DATA BASE | | | | | | |
| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | January (b) | February (c) | March (d) | Totals | Cents per kWh |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 15,706 | 15,756 | 15,812 | | |
| | b. KWH Sold | 19,173,483 | 19,648,601 | 13,078,428 | 51,900,512 | |
| | c. Revenue | 2,370,266 | 2,417,040 | 1,720,603 | 6,507,909 | 0.1254 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | | | | 0 | |
| | b. KWH Sold | | | | 0 | |
| | c. Revenue | | | | 0 | |
| 3. Irrigation Sales | a. No. Consumers Served | 35 | 35 | 36 | | |
| | b. KWH Sold | 27,277 | 36,345 | 74,451 | 138,073 | |
| | c. Revenue | 4,106 | 5,657 | 9,300 | 19,063 | 0.1381 |
| 4. Comm. and Ind. 1000 KVA or Less 500 kW or Less | a. No. Consumers Served | 2,508 | 2,515 | 674,071 | | |
| | b. KWH Sold | 6,452,203 | 6,658,119 | 5,471,318 | 18,581,640 | |
| | c. Revenue | 772,214 | 795,869 | 674,071 | 2,242,154 | 0.1207 |
| 5. Comm. and Ind. Over 1000 KVA 500 kW or More | a. No. Consumers Served | 16 | 17 | 17 | | |
| | b. KWH Sold | 8,207,313 | 9,189,182 | 8,148,184 | 25,544,679 | |
| | c. Revenue | 1,000,383 | 975,358 | 890,504 | 2,866,245 | 0.1122 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 257 | 258 | 266 | | |
| | b. KWH Sold | 172,730 | 164,422 | 139,066 | 476,218 | |
| | c. Revenue | 23,094 | 22,334 | 20,174 | 65,603 | 0.1378 |
| 7. Other Sales to Public Authority | a. No. Consumers Served | 258 | 258 | 258 | | |
| | b. KWH Sold | 2,253,720 | 2,429,215 | 2,036,963 | 6,719,898 | |
| | c. Revenue | 241,831 | 261,017 | 225,438 | 728,285 | 0.1084 |
| 8. Sales for Resales-REA Borrowers | a. No. Consumers Served | | | | 0 | |
| | b. KWH Sold | | | | 0 | |
| | c. Revenue | | | | 0 | |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | | 0 | |
| | b. KWH Sold | | | | 0 | |
| | c. Revenue | | | | 0 | |

| | | |
|---|-------------------------------|------|
| CFC | BORROWER DESIGNATION | |
| FINANCIAL AND STATISTICAL REPORT | NV 004 | OPD5 |
| | YEAR ENDING 12/31/2025 | |

PART R. POWER REQUIREMENTS DATA BASE

| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | January (b) | February (c) | March (d) | Totals | Cents per kWh |
|--|----------------------------------|----------------|-----------------|--------------|-------------|------------------|
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 18,780 | 18,839 | 690,460 | | |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | 36,286,726 | 38,125,884 | 28,948,410 | 103,361,020 | |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | 4,411,895 | 4,477,274 | 3,540,090 | 12,429,259 | 0.1203 |
| 13. Other Electric Revenue | | 91,080 | 114,340 | 82,032 | 287,452 | |
| 14. KWH - Own Use | | 57,100 | 57,485 | 41,674 | 156,259 | |
| 15. TOTAL KWH Purchased | | 42,174,007 | 31,116,203 | 32,383,988 | 105,674,198 | |
| 16. TOTAL KWH Generated | | | | | 0 | |
| 17. Cost of Purchases and Generation | | 3,666,845 | 2,643,401 | 2,381,397 | 8,691,643 | |
| 18. Interchange - KWH - Net | | | | | 0 | |
| 19. Peak - Sum All KW Input (Metered) | | | | | 0 | |
| Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> | | 97,692 | 74,780 | 65,192 | | |

| | | | |
|------------------------|---------------|---------------|---------------|
| Monthly Cost | 0.0869 | 0.0850 | 0.0735 |
| Monthly Revenue | 0.1216 | 0.1174 | 0.1223 |
| 2025 Avg Cost | 0.0869 | 0.0859 | 0.0818 |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|-----------------------------|--------------|---|
| | 4518 | | 3/06/25 | 5763 | TENASKA POWER SERVICES CO. | 3,208,504.50 | TPS JANUARY 2025 POWER |
| | 4519 | | 3/14/25 | 2105 | NV ENERGY | 144,765.35 | NVE JANUARY 2025 POWER |
| | 4520 | | 3/05/25 | 2395 | PUBLIC EMPLOYEES RETIREMENT | 150,111.30 | EMPLOYEE/BOARD RETIREMENT |
| | 4521 | | 3/12/25 | 4687 | BANK OF NEVADA | 216,100.00 | TRANSFER PR#2506 |
| | 4522 | | 3/15/25 | 4953 | HSA BANK | 7,372.00 | EMPLOYEE HSA CONTRIBUTIONS |
| | 4524 | * | 3/03/25 | 4687 | BANK OF NEVADA | 5,000.00 | TRANSFER TO PAYROLL ACCOUNT |
| | 4525 | | 3/25/25 | 635 | COLORADO RIVER COMMISSION | 400,763.80 | CRC JAN 25 ADJ CRC MAR POWER /CRC PDAF MAY 25 |
| | 4526 | | 3/13/25 | 549 | CITY OF MESQUITE | 2,809.25 | HYDRO POWER - MARCH ESTIMATE |
| | 4527 | | 3/20/25 | 4687 | BANK OF NEVADA | 16,590.54 | VISA CHARGES |
| | 4528 | | 3/31/25 | 3953 | CFC, INC. | 1,431,002.01 | QUARTERLY PAYMENT |
| | 4529 | | 3/28/25 | 4953 | HSA BANK | 7,460.00 | EMPLOYEE HSA CONTRIBUTIONS |
| | 4530 | | 3/25/25 | 4687 | BANK OF NEVADA | 224,500.00 | TRANSFER PR#2507&PR#2553 |
| | 4531 | | 3/26/25 | 4953 | HSA BANK | 189.00 | HSA DEBIT |
| | 59876 | * | 3/04/25 | 565 | CLARK COUNTY RECORDER | 42.00 | LIEN RELEASE |
| | 59877 | | 3/04/25 | 4616 | EPG TESTING & TRAINING LAB | 661.00 | GLOVE / SLEEVE TESTING |
| | 59878 | | 3/04/25 | 5422 | IRBY | 86,025.00 | CABLE TRENCH LD SWITCH YARD CABLE TRENCH RAPTOR SUB 750KVA 277/480 TRANSFORMER |
| | 59879 | | 3/04/25 | 5585 | AGUILAR PABLO | 1,495.00 | MAINTENANCE OF VEHICLES MAINTENANCE OF VEHICLES |
| | 59880 | | 3/04/25 | 5478 | RUFF RENTALS & BACKHOE SRVC | 65.00 | PLATE COMPACTOR RENTAL |
| | 59881 | | 3/06/25 | 1586 | LIN'S SUPERMARKETS INC. | 97.45 | WATER - OVERTON OFFICE SUPPLIES - OVERTON OFFICE BOARD MEETING |
| | 59882 | | 3/06/25 | 1805 | MESQUITE LUMBER & SUPPLY | 1,896.01 | GRAFITTI REMOVER, ALL PURPOSE RE 120' FISH TAPE MEASURE WASHERS, FASTENERS, 10-24X1/2 PH MARKING PAINT PL RED TAPE, WHEEL HUB, VP 50:1 FUEL M GLUE, CAULKING, ANGLE 1/6X3C4X4' RENTAL - PROJECT 702410 WHEEL, BATTERY, LYSOL WIPES |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|------------------------------|------------|---|
| | | | | | | | FIBERGLASS LADDER, PAINT WAREHOUSE SUPPLIES, PAINT, PATCH |
| | 59883 | | 3/06/25 | 1920 | MOAPA VALLEY TELEPHONE | 2,817.94 | MOAPA PHONES |
| | 59884 | | 3/06/25 | 2045 | NRECA | 114,264.48 | 2025 INSURANCE PREMIUM |
| | 59885 | | 3/06/25 | 2234 | OVERTON ACE HARDWARE | 320.37 | SPRAYPAINT PRIMER GRAY DUCT TAPE PAINT ROLLERS - SUBSTATIONS PRIMER, ROLLER, BUCKET, ACE BTR ACE BTR RLR W FRM 4X3/8, 4X1/2 SANDPAPER, SAND DISC PRIMER SPRAY PAINT - SUBSTATIONS THREAD SEAL TAPE, PIPE THREAD CO |
| | 59886 | | 3/06/25 | 2490 | RELIANCE CONNECTS | 1,560.41 | MESQUITE PHONES |
| | 59887 | | 3/06/25 | 3304 | VIRGIN VALLEY WATER DISTRICT | 884.25 | MESQUITE WATER |
| | 59888 | | 3/06/25 | 3793 | WHIPPLE JAY D | 700.00 | PEST CONTROL |
| | 59889 | | 3/06/25 | 3848 | BRI-MONT CONSTRUCTION | 12,640.00 | ENGINEERING BLDG REMODEL |
| | 59890 | | 3/06/25 | 4175 | GALVANIZERS, INC. | 397,616.56 | TORTOISE 69KV BAY 230KV RING BUS |
| | 59891 | | 3/06/25 | 4259 | SHERWIN-WILLIAMS COMPANY | 913.94 | SIPHON HOSE - PAINT- SUBSTATIONS PAINT- ENGINEERING BLDG PAINT- SUBSTATIONS PAINT- SUBSTATIONS |
| | 59892 | | 3/06/25 | 4476 | CNA SURETY | 624.75 | |
| | 59893 | | 3/06/25 | 4616 | EPG TESTING & TRAINING LAB | 18,729.50 | HOT STICK / JUMPER TESTING HOT STICK / JUMPER TESTING |
| | 59894 | | 3/06/25 | 4942 | XTREME STITCH & PRINT | 177.92 | GENERAL MERCHANDISE |
| | 59895 | | 3/06/25 | 5422 | IRBY | 31,476.00 | TERM WELD TUBE FLAT, AL COMP 3" BUS SUPPORT 3P 250V FUSBLK BUS TEE 3.5 TO 3.5 15 DEGREE 30A MOD FUSHLDR, FUSE 12 ECLIPSE ENCL STEEEL GRAY DE SUPSENSION SHOES, DUCTILE |
| | 59896 | | 3/06/25 | 5504 | E&M CONTRACTING LLC | 286,680.00 | LONG DRIVE SWITCH YARD FOUNDATIONS - 210817 |
| | 59897 | | 3/06/25 | 5599 | MCCANDLESS TRUCK CENTER LLC | 125.22 | SEAL OIL PINION, HEX NUT |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|----------------------------|-----------|--|
| | 59898 | | 3/06/25 | 5747 | SKLAR WILLIAMS PLLC | 1,881.00 | LEGAL FEES |
| | 59899 | | 3/06/25 | 3285 | VIRGIN VALLEY DISPOSAL | 244.50 | DISPOSAL SERVICE |
| | 59900 | | 3/13/25 | 735 | DAT MANAGEMENT INC | 330.00 | RANDOM DRUG TESTING |
| | 59901 | | 3/13/25 | 2491 | RIO VIRGIN TELEPHONE CO. | 648.92 | PHONE SERVICE |
| | 59902 | | 3/13/25 | 3722 | BOYCE, INC. | 150.00 | PORTABLE TOILET RNTL -JOB 200001 |
| | 59903 | | 3/13/25 | 3844 | LEAVITT, KYLE | 172.00 | PER DIEM - NREA MEETING |
| | 59904 | | 3/13/25 | 4143 | BARLOW, STEVE | 172.00 | PER DIEM - NREA MEETING |
| | 59905 | | 3/13/25 | 4210 | CRONKLETON, KELLY | 141.42 | REIMB. HR PROJECT |
| | 59906 | | 3/13/25 | 4253 | EVERITT, DAVID | 172.00 | PER DIEM - NREA MEETING |
| | 59907 | | 3/13/25 | 4254 | LEAVITT, SHANE | 172.00 | PER DIEM - NREA MEETING |
| | 59908 | | 3/13/25 | 4379 | HARDY, CODY | 172.00 | PER DIEM - NREA MEETING |
| | 59909 | | 3/13/25 | 4510 | VALLEJO, OMAR | 172.00 | PER DIEM - NREA MEETING |
| | 59910 | | 3/13/25 | 4708 | ROYAL SANITARY SERVICES | 676.43 | RENTAL-2/14/25 - 2/25/25 -702410 RENTAL-1/29/25 -2/25/25 -210817 RENTAL-1/29/25 -2/25/25 -220397 RENTAL-2/11/25 - 2/25/25 -220398 |
| | 59911 | | 3/13/25 | 5019 | UTAH BARRICADE COMPANY | 540.00 | BARRICADE SIDEWALK - MESQUITE |
| | 59912 | | 3/13/25 | 5057 | AMSTERDAM PRINTING & LITHO | 3,007.83 | SILICONE WRIST DISC |
| | 59913 | | 3/13/25 | 5082 | ROBISON SHANE | 86.00 | PER DIEM - NREA MEETING |
| | 59914 | | 3/13/25 | 5125 | CMC TIRE INC. | 793.56 | TIRES |
| | 59915 | | 3/13/25 | 5388 | GONZALEZ, LUIS | 172.00 | PER DIEM - NREA MEETING |
| | 59916 | | 3/13/25 | 5422 | IRBY | 12,155.00 | 3P 250V FUSEBLK 3P 250V FUSEBLK 1/0 CBALE TO 2 HOLE PAD 6 SOLID 315' REELS, CLEVIS EYE, |
| | 59917 | | 3/13/25 | 5461 | ROBISON SCOTT | 528.16 | REIMB. TRAINING EXPENSE |
| | 59918 | | 3/13/25 | 5468 | KILLMER, TANNER | 172.00 | PER DIEM - NREA MEETING |
| | 59919 | | 3/13/25 | 5504 | E&M CONTRACTING LLC | 12,105.45 | LONG DRIVE BOLTS |
| | 59920 | | 3/13/25 | 5527 | K&J LEISHMAN CONS. INC | 77,750.00 | PROGRESS DRAW - JOB 240372 ADDITIONAL FRAMING - 240372 |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|-------|------------|---------|--------|------------------------------|-----------|---|
| | 59921 | | 3/13/25 | 5615 | JUAN CARLOS SANCHEZ LOPEZ | 1,050.00 | GENERAL MAINT. OF PLANT |
| | 59922 | | 3/13/25 | 5766 | VIRGIN VALLEY VETERINARY | 286.30 | REFUND ADVANCE DEPOSIT BALANCE |
| | 59923 | | 3/13/25 | 5767 | ANDERSON, PAYDEN | 2,211.94 | REFUND ADVANCE DEPOSIT BALANCE |
| | 59924 | | 3/13/25 | 5768 | FLORES, RAUL JR | 821.67 | REFUND ADVANCE DEPOSIT BALANCE |
| | 59925 | | 3/18/25 | 23 | AIRGAS USA LLC | 744.84 | LEATHER GLOVES |
| | 59926 | | 3/18/25 | 565 | CLARK COUNTY RECORDER | 42.00 | LIEN |
| | 59927 | | 3/18/25 | 1054 | GALE, BRETT | 86.00 | PER DIEM - NREA MEETING |
| | 59928 | | 3/18/25 | 1740 | GARCIA, MELISA | 77.76 | REIMBURSE NRECA EXP |
| | 59929 | | 3/18/25 | 1980 | MORCON INDUSTRIAL NEVADA INC | 170.84 | ALUMINUM CAMLOCKS, BRASS BUSH, R WHITE KNIT RAGS, 2" PLUGS |
| | 59930 | | 3/18/25 | 2173 | NORTHERN POWER EQUIPMENT | 2,030.00 | 500 BUSS BARS |
| | 59931 | | 3/18/25 | 3764 | INTERMOUNTAIN POWER SUPERINT | 1,000.00 | APPRENTICE TESTING ANNUAL BANQUET - 10 PEOPLE |
| | 59932 | | 3/18/25 | 4047 | EVANS, BOYD | 86.00 | PER DIEM - NREA MEETING |
| | 59933 | | 3/18/25 | 4141 | WHITNEY, LUKE | 86.00 | PER DIEM - NREA MEETING |
| | 59934 | | 3/18/25 | 4380 | LAGROW, BECKY | 3.28 | REIMBURSE MISC EXP |
| | 59935 | | 3/18/25 | 4381 | LONG, BEADY | 86.00 | PER DIEM - NREA MEETING |
| | 59936 | | 3/18/25 | 4616 | EPG TESTING & TRAINING LAB | 316.50 | HOT STICK / TELESCOPING TESTING |
| | 59937 | | 3/18/25 | 4627 | HUERTA NICOLAS LOPEZ | 2,000.00 | TREE TRIMMING |
| | 59938 | | 3/18/25 | 4701 | MESQUITE FORD | 400.91 | SENDER & PUMP ASSY |
| | 59939 | | 3/18/25 | 5271 | FLEET EQUIPMENT SERVICES LLC | 1,270.75 | REPAIRS - 30-0084 |
| | 59940 | | 3/18/25 | 5422 | IRBY | 12,309.95 | DOWN LEAD CLAMP W/ BANDING NUT 3/8 FULL STAINLESS STEEL NUT 3/8 FULL STAINLESS STEEL SIDE FORMED 4HOLE 1BUS 4"PAD 1/2 GRIP DEAD END, PIN AL COMP TERM 127 4 HOLE PAD DEAD END DUC THIMBLE, ARMOR RODS CONNECTOR KIT OPGW |
| | 59941 | | 3/18/25 | 5429 | ASBURY ENVIRONMENTAL SERVICE | 45.00 | USED OIL SERVICE |
| | 59942 | | 3/18/25 | 5461 | ROBISON SCOTT | 823.96 | REIMB. TRAINING EXPENSE |

| VOID | CHECK | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|--------------|------------|---------|--------|------------------------------|--------------|--|
| | 59943 | | 3/18/25 | 5504 | E&M CONTRACTING LLC | 79,900.00 | CONCRETE FOUNDATIONS |
| | 59944 | | 3/18/25 | 5525 | SCHAEFERMEYER, ROBYN | 250.00 | FLAGS |
| | 59945 | | 3/18/25 | 5538 | GUTSHALL DAVID | 1,430.12 | REIMB. TRAINING EXPENSE |
| | 59946 | | 3/18/25 | 5624 | UNITED RENTALS NORTH AMERICA | 1,375.00 | FIN BOARD, VSHORE 2', SHORING PU |
| | 59947 | | 3/18/25 | 5707 | COLORADO ELECTRICAL | 2,900.00 | LINE DESIGN TRAINING - S.R./D.G. |
| | 59948 | | 3/18/25 | 5755 | MESQUITE PLUMBING LLC | 210.00 | MQ WAREHOUSE ADDITION - 240372 |
| | 59949 | | 3/18/25 | 5769 | EMPIRE SOUTHWEST LLC | 7,774.35 | REPAIRS - 70-0006 |
| | 59950 | | 3/18/25 | 5770 | SALAZAR, BERNABE | 1,750.60 | REFUND ADVANCE DEPOSIT BALANCE |
| | 59951 | | 3/25/25 | 2486 | RELAKS LLC | 3,000.00 | HALATRON EXTINGUISHERS |
| | 59952 | | 3/25/25 | 2614 | SCHOLZEN PRODUCTS | 1,756.00 | 6-5/8X250 WALL STEEL PIPE 20' |
| | 59953 | | 3/25/25 | 3924 | SECRETARY OF STATE | 80.00 | NOTARY RENEWAL - B. LAGROW |
| | 59954 | | 3/25/25 | 4825 | THE FRONT PORCH FLOWERS | 225.00 | MISC. GENERAL EXPENSE |
| | 59955 | | 3/25/25 | 4989 | DIXIE LEAVITT AGENCY | 50.00 | NOTARY BOND - B. LAGROW |
| | 59956 | | 3/25/25 | 5422 | IRBY | 10,433.75 | CLEVIS EYE W/ BOLT TERM AL COMP CABLE -FLAT 795AAC END CAP 2-1/2 PIPE RETURN - MOLD CABLE HORZ TEE UG CABLE CUTTERS W/ REMOTE DEAD END SHOE |
| | 59957 | | 3/25/25 | 5645 | SKYBITZ TANK MONITORING CORP | 60.00 | TANK MONITORING |
| | 59958 | | 3/26/25 | 5422 | IRBY | 1,414.00 | SWITCH TEST RELAYS 30A MOD FUSHLDR #2 OH TRIPLEX |
| | 59959 | | 3/26/25 | 5729 | RUBIO MAXIMO | 940.00 | EMPLOYEE RETIREMENT EXPENSE |
| | TOTAL CHECKS | | | 97 | TOTAL AMOUNT | 7,026,893.34 | |

| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|---------|-----------------------------------|-----------|---|
| | 2040 | | 3/04/25 | 3802 GENTRY GIS, LLC | 3,300.00 | MAPPING, MILSOFT, WINDMIL |
| | 2041 | | 3/06/25 | 605 HOME HARDWARE AND VARIETY | 284.43 | SAND BELT COUPLER, PRIMER, PAINT THINNER DUCT TAPE PAINT TRAY, SAND RESPIRATOR, SPO POLY BRUSH, PAINT TAPE, MASKING DUCT TAPE |
| | 2042 | | 3/06/25 | 975 ESCI | 2,575.00 | SAFETY & TRAINING SERVICES |
| | 2043 | | 3/06/25 | 1175 HUGHES OIL COMPANY | 4,932.05 | BULK GAS/DIESEL OVERTON |
| | 2044 | | 3/06/25 | 1310 JENSEN INFRASTRUCTURE | 9,630.00 | 48X52 TRANSFORMER PADS |
| | 2045 | | 3/06/25 | 2046 NRECA | 7,669.33 | 2025 INSURANCE ADMIN FEE |
| | 2046 | | 3/06/25 | 2285 ALTEC INDUSTRIES, INC. | 936.39 | CYLINDER, SEALS, SENSOR, SYNTHET |
| | 2047 | | 3/06/25 | 2594 SD MYERS LLC | 12,820.00 | INSPECTION & SAMPLING, TESTING INSPECTION & SAMPLING, CRITICAL |
| | 2048 | | 3/06/25 | 2625 LEGACY ROCK, INC. | 303.50 | 3/4" GRAY ROCK |
| | 2049 | | 3/06/25 | 2864 T&R ELECTRIC SUPPLY CO. INC | 10,120.50 | 300 KVA PAD MOUNT TRANSFORMER |
| | 2050 | | 3/06/25 | 3633 DLT SOLUTIONS LLC | 15,835.96 | ARCH ENG ANNL SUBSCRIPTION |
| | 2051 | | 3/06/25 | 3957 ELECTRICAL CONSULTANTS, INC. | 39,195.00 | LOAD CASTING STUDY PROTECTION SETTINGS DEVLOP POWER TRANSFRMR SPECS |
| | 2052 | | 3/06/25 | 4501 INCONTACT, INC. | 163.44 | MQ LONG DISTANCE OV LONG DISTANCE |
| | 2053 | | 3/06/25 | 4505 ONLINE INFORMATION SERVICES | 558.38 | ONLINE UTILITY EXCHANGE |
| | 2054 | | 3/06/25 | 4888 WESTERN UNITED ELECTRIC SUPP | 63,620.96 | 500 KVA 3 PH TRANSFORMER 750 KVA 3 PH TRANSFORMER 150 KVA 3PH TRANSFORMER 2" SPLIT ADAPTER/COUPLERS 2" SPLIT ADAPTER/COUPLERS 42" CROSS ARM BRACES |
| | 2055 | | 3/06/25 | 4925 CREATIVE CLEANING SERVICES | 2,823.00 | CLEANING SERVICE |
| | 2056 | | 3/06/25 | 5012 TINKS SUPERIOR AUTO PARTS | 1,182.22 | PREM TR HYD OIL FL 5G 18 MO WTY BATTERY, CORE DEPOSIT SEAL, IMPACT SOCKET NAPA GEAR 80W-90 QT BRAKES, ROTARS WHEEL SEAL REAR |

| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|---------|-----------------------------------|------------|---|
| | | | | | | BRAKE MASTER CYLINDER CORE DEPOSIT - CREDIT KEY FOB BATTERIES FUEL FILTER POLYMER WHT HOSE, ADAPTERS |
| | 2057 | | 3/06/25 | 5021 TRANSAMERICAN POWER PRODUCTS | 663,892.00 | POLES |
| | 2058 | | 3/06/25 | 5031 ACLARA TECHNOLOGIES LLC | 16,671.00 | MIL 5PROF SERV COMPL OF SAT |
| | 2059 | | 3/06/25 | 5263 ON-HOLD CONCEPTS | 125.00 | DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES |
| | 2060 | | 3/06/25 | 5359 CLARK COUNTY PRINTING & MAIL | 480.80 | BUSINESS CARDS, COLOR COPIES |
| | 2061 | | 3/06/25 | 5465 SKYMIRA LLC | 286.00 | UNLIMITED SATELITE PTT SERVICE |
| | 2062 | | 3/06/25 | 5476 WILLIAMS YARDSCAPES LLC | 550.00 | GENERAL MAINT. OF PLANT |
| | 2063 | | 3/06/25 | 5524 BIGHORN CONSTRUCTION INC | 8,350.00 | ROAD CROSSING/DIRECTIONL BORE GRADE UNDER LINES - GLENDALE |
| | 2064 | | 3/06/25 | 5634 TYNDALE USA | 5,755.40 | FR CLOTHING FR CLOTHING FR CLOTHING |
| | 2065 | | 3/06/25 | 5705 SCHROEDER RANDY | 3,265.10 | TORT TO GILA RE ROUTE |
| | 2066 | | 3/06/25 | 5725 ADOBE INC | 146.64 | ANNUAL ADOBE LICENSE SUB. |
| | 2067 | | 3/06/25 | 5734 NEVADA CENTRAL MEDIA LLC | 425.25 | ADVERTISING |
| | 2068 | | 3/13/25 | 275 AVIS RENT A CAR SYSTEM, INC. | 495.44 | RENTAL #351143623 - S. ROBISON RENTAL #28443608401 RENTAL #28443608402 |
| | 2069 | | 3/13/25 | 396 BORDER STATES ELEC. SUPPLY | 58.30 | 3/4X8 GROUND ROD 5/8x6 MACHINE BOLTS CREDIT- RETURN 3" REPAIR COUPLER CREDIT- RETURN 3" REPAIR COUPLER 3/4 GROUND ROD CLAMP |
| | 2070 | | 3/13/25 | 1310 JENSEN INFRASTRUCTURE | 7,506.00 | 97 VAULT BASE,97 TOP SECTION |
| | 2071 | | 3/13/25 | 1940 MOAPA VALLEY WATER DISTRICT | 734.84 | HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER |
| | 2072 | | 3/13/25 | 3757 MONSEN ENGINEERING LLC | 4,225.21 | CNTRPOINT RTX STANDARD 1 YEAR 48" LATH 50PC BUNDLE, STAKE CHAS POWR CBLE ALLGATR CLIPS 7' |

| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR | NAME | AMOUNT | DESCRIPTION |
|------|---------|---------|---------|--------|------------------------------|------------|---|
| | 2073 | | 3/13/25 | 4077 | LJ MCCORMICK ENT. INC | 6,450.00 | OVERTON SUBSTATION PH1 |
| | 2074 | | 3/13/25 | 4422 | STATE OF NEVADA | 824.99 | PEBP INSURANCE |
| | 2075 | | 3/13/25 | 4713 | DELL BUSINESS CREDIT | 806.46 | SMALL FORM FACTOR WORK STATION |
| | 2076 | | 3/13/25 | 4981 | PIONEER UTILITY RESOURCES | 290.00 | WEB HOSTING / MAINTENANCE |
| | 2077 | | 3/13/25 | 5021 | TRANSAMERICAN POWER PRODUCTS | 452,417.00 | POLES POLES |
| | 2078 | | 3/13/25 | 5042 | AMAZON CAPITAL SERVICES | 4,705.09 | 17' MULTI POSITION LADDER CORNER GUARD, FURNITURE SLIDERS, MISC SUPPLIES - RETIREMENT DELL MONITOR, OFFICE CHAIR WHEEL SAFETY VESTS PENTA SOCKET 1/2 DRIVE 5 SIDE MILWAUKEE CHAINSAW, M18 FUEL PAPER, LABELS, COMPRESSED AIR, B TONER CARTRIDGES, PAPER HOLE PU THREE RING BINDERS, LAMINATING P OFFICE CHAIR MATS MOLDEX SOFT EARPLUGS METAL SAW BLADES, SCREENARAMA NE BLUE TEX INSULATION, PAPER TOWEL FULL BRIM HARD HAT 4 POINT COMPRESSED AIR DUSTER, NAMEPLATE INGERSOLL AIR IMPACT WRENCH SIDE MIRROR ASSY |
| | 2079 | | 3/13/25 | 5203 | LADWP -DEPT OF WATER & POWER | 13,690.04 | MOAPA SOLAR |
| | 2080 | | 3/13/25 | 5521 | ROYAL SWITCHGEAR MANUF.CO | 282,500.00 | 230KV 2000A GRP OP VERT SWITCH 230 KV VERT BREAK SWTCH |
| | 2081 | | 3/13/25 | 5524 | BIGHORN CONSTRUCTION INC | 2,500.00 | BOLLARD - JOB 230618 |
| | 2082 | | 3/13/25 | 5760 | FOR2FI INC | 200.00 | SUB OPS CELL GATEWAY FOR MODEMS |
| | 2083 | | 3/18/25 | 396 | BORDER STATES ELEC. SUPPLY | 6,626.13 | THHN 12 WHT/BLK STRIPE UNI GRIP TERMINAL, DEADEND GRIP |
| | 2084 | | 3/18/25 | 453 | BULLDOG PEST CONTROL INC. | 130.00 | PEST CONTROL SERVICE |
| | 2085 | | 3/18/25 | 1175 | HUGHES OIL COMPANY | 5,934.85 | BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE |
| | 2086 | | 3/18/25 | 2594 | SD MYERS LLC | 224,762.00 | TRANSFORMER FIELD SERVICE |
| | 2087 | | 3/18/25 | 2709 | MERIDIAN COOPERATIVE, INC | 37,556.68 | SFTW SUPPORT, PSTG, BILLING, CON |
| | 2088 | | 3/18/25 | 3717 | COMPUNET, INC. | 812.50 | COMPUNET PROFESSIONAL SERVICES |

| VOID | ACH SEQ | SEQ BRK | DATE | VENDOR NAME | AMOUNT | DESCRIPTION |
|------|-------------|---------|---------|-----------------------------------|--------------------|---|
| | 2089 | | 3/18/25 | 3957 ELECTRICAL CONSULTANTS, INC. | 10,084.50 | UPDATE ARC FLASH STUDY RAPTOR SUB & TRANSMISSION LINE |
| | 2090 | | 3/18/25 | 4284 INTEGRITY DATA SOLUTIONS INC | 4,449.00 | MOBILE TRAK ANNUAL SUBSCRIPTION |
| | 2091 | | 3/18/25 | 4714 MILLS MILLS LAW GROUP | 2,255.00 | LEGAL FEES |
| | 2092 | | 3/18/25 | 4742 NELSON JACK WILLIAM | 500.00 | 500 DIRECTOR FEE |
| | 2093 | | 3/18/25 | 4888 WESTERN UNITED ELECTRIC SUPP | 26,852.31 | ANCHOR DISC 16" 110 PAD MOUNT SWITCH PVC CEMENT 10 GALLONS 10AWG 4/C VNTC SHLD LAPP TR304 INSULATOR |
| | 2094 | | 3/18/25 | 4903 BUNKER ROBERT | 500.00 | 500 DIRECTOR FEE |
| | 2095 | | 3/18/25 | 4904 YOUNG MIKE | 2,845.80 | TRUSTEE TECHNOLOGY REIMBURSEMENT 500 DIRECTOR FEE REIMBURSE NRECA ANNUAL MTG EXP |
| | 2096 | | 3/18/25 | 4964 ANIXTER INC | 2,554.40 | PIN VISE TOP INSULATORS DOTTIE #210 10 MIL |
| | 2097 | | 3/18/25 | 4971 FUTURA SYSTEMS INC. | 4,191.70 | MONTHLY CHGS, FLEX, FIELD PRO, G |
| | 2098 | | 3/18/25 | 5034 LEAVITT CHAD | 500.00 | 500 DIRECTOR FEE |
| | 2099 | | 3/18/25 | 5237 JONES RICHARD A | 500.00 | 500 DIRECTOR FEE |
| | 2100 | | 3/18/25 | 5623 RUST MORRIS DALE | 500.00 | 500 DIRECTOR FEE |
| | 2101 | | 3/18/25 | 5634 TYNDALE USA | 849.65 | FR CLOTHING |
| | 2102 | | 3/18/25 | 5663 SUMMIT LINE CONSTRUCTION INC | 166,455.65 | INSTLL STRUCTURES, RING BUSS |
| | 2103 | | 3/18/25 | 5754 LAUB RANDY | 500.00 | 500 DIRECTOR FEE |
| | 2104 | | 3/25/25 | 1443 L&M WELDING LC | 8,687.02 | TRENCH PLATE 1X4X12 |
| | 2105 | | 3/25/25 | 3257 VERIZON WIRELESS | 78.04 | MACHINE TO MACHINE |
| | 2106 | | 3/25/25 | 4888 WESTERN UNITED ELECTRIC SUPP | 237.64 | TAPE PULL 3/4 2500# 3000' REEL |
| | 2107 | | 3/25/25 | 5237 JONES RICHARD A | 151.08 | REIMB. BAGGAGE, PARK- NRECA MTGS |
| | TOTAL ACH | | | 68 | TOTAL AMOUNT | 2,161,814.67 |
| | GRAND TOTAL | | | 165 | GRAND TOTAL AMOUNT | 9,188,708.01 |



**Overton Power District #5
BOARD OF TRUSTEE'S
APRIL 16, 2025
ACTION ITEM - J**

| |
|---|
| SUBJECT: Presentation from Moreton Asset Management |
| PETITIONER: Staff |
| RECOMMENDATIONS: Discussion Only |

FISCAL IMPACT: \$0.00

BACKGROUND:

Moreton Asset Management is a registered investment advisor (RIA) with the Securities and Exchange Commission (SEC). Moreton Asset Management, LLC, offers customized money market and fixed-income portfolio management for institutional clients. Expertise includes investment and risk management capabilities with exceptional client service, in-depth consultation and extensive interaction between clients and the investment team. Moreton specializes in portfolios that have significant regulatory needs. Clients include state and local governments, credit unions, community banks, and corporations.

Moreton Asset Management began investing a portion of OPD5's portfolio in September of 2021. They will provide an update of current investments as well as a market analysis.

STAFF RECOMENDATION:

This item is for discussion only. No action will be taken.



**BOARD OF TRUSTEE'S MEETING
APRIL 16, 2025
ACTION ITEM - K**

| |
|--|
| SUBJECT: Review and Possible Approval of Revisions to the OPD5 Organizational Chart |
| PETITIONER: Staff |
| RECOMMENDATIONS: Approval |

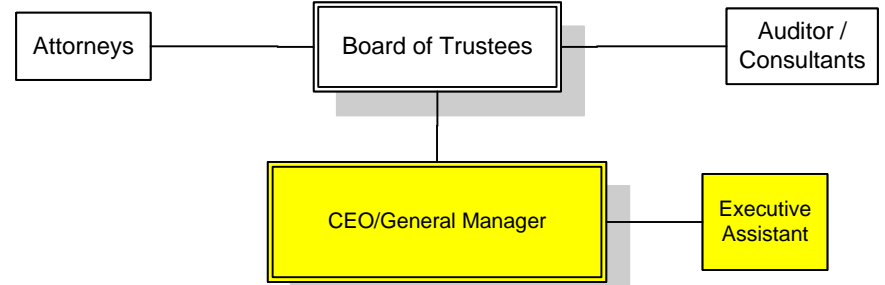
**FISCAL IMPACT:
None**

BACKGROUND:
At least once a year staff presents the OPD5 organizational chart for review by the Board of Trustees. This presentation gives staff an opportunity to discuss current and future staffing changes as well as future hiring needs with the Board. Feedback from this discussion gives staff guidance for future budgeting and payroll estimates.

This discussion will include the removal of the Interim General Manager position and the movement of the Executive Assistant to a new reporting position.

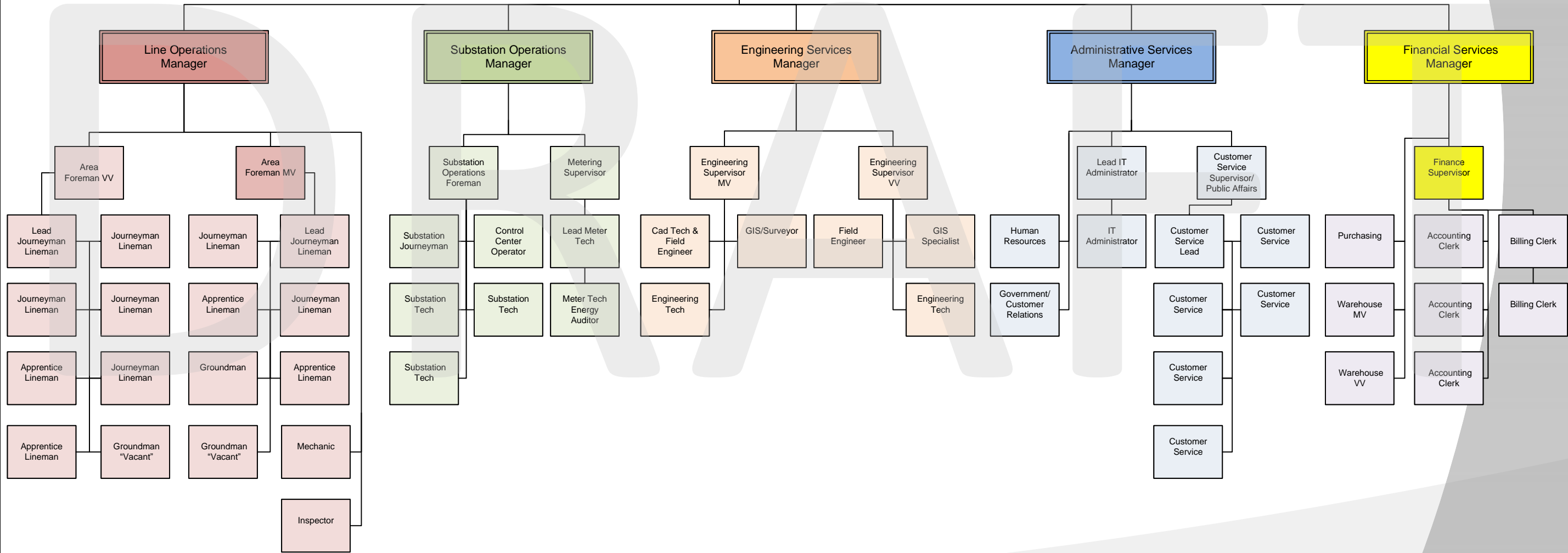
Staff is seeking approval for these changes.

PROPOSED MOTION:
To approve revisions to the Organizational Chart with Associated Adjustments as presented.



Changes

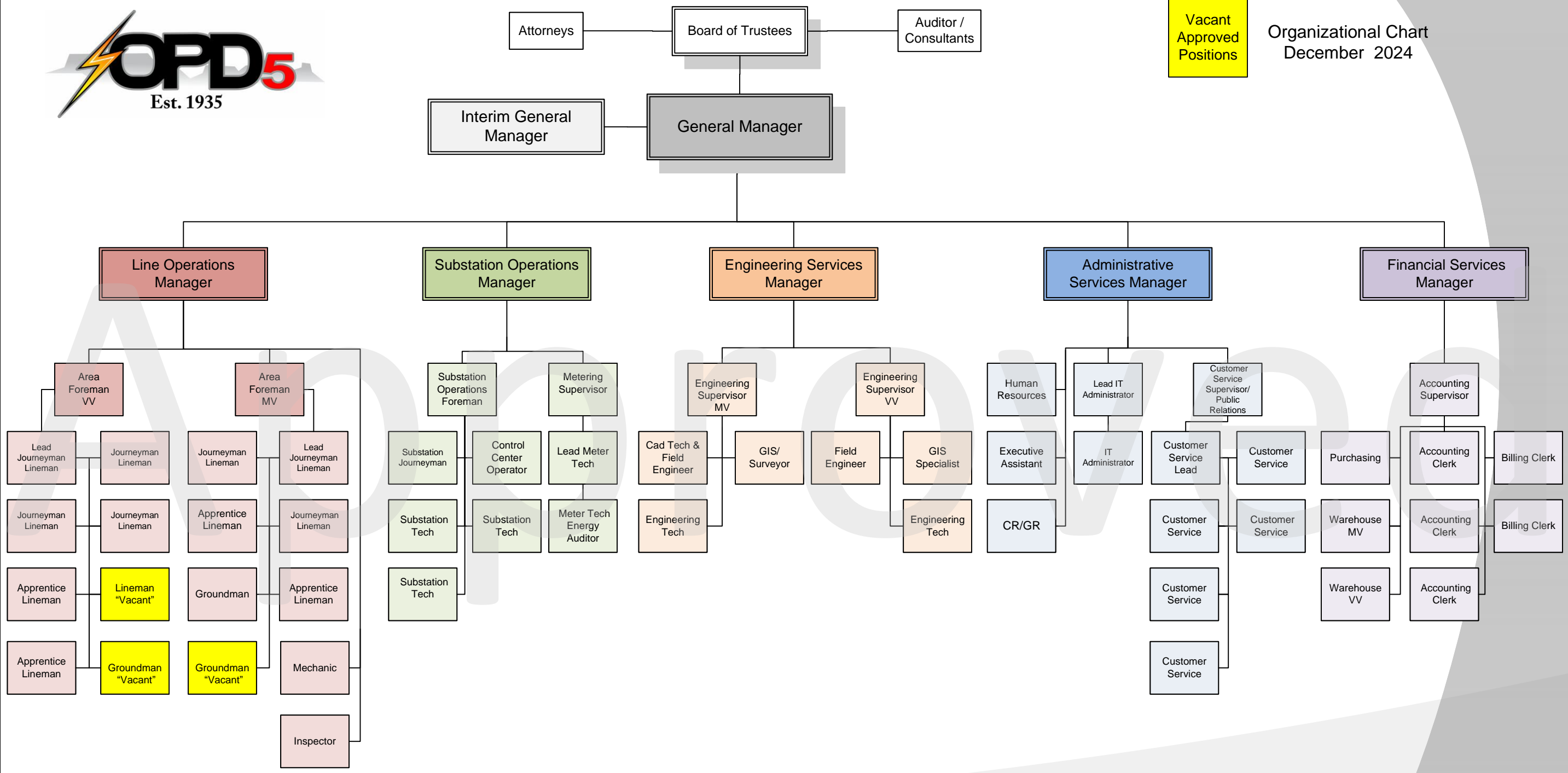
PROPOSED
Organizational Chart
April 2025





Vacant
Approved
Positions

Organizational Chart
December 2024





Overton Power District #5
BOARD OF TRUSTEE'S
APRIL 16, 2025
ACTION ITEM - L

| |
|--|
| SUBJECT: Review and Possible Approval of OPD-A-02.302 General Manager Policy |
| PETITIONER: Staff |
| RECOMMENDATIONS: Approval |

FISCAL IMPACT:
None

BACKGROUND:
This policy highlights the role and basic responsibilities of the general manager (GM). Staff recommends that certain changes be made to the policy. Some grammatical changes were made to the policy including the definition of responsibilities.

Staff recommends approval as presented.

RECOMMENDATION:
To approve changes to the GM/CEO Policy OPD-A-02.302 as presented.



Regulation No. OPD5-A-2.3012

Date First Approved: July 13, 1983

Revision No.: 45

Date Last Revised: May 16, 2016 June 21, 2023

Date Approved: June 21, 2023 April 16, 2025

Approved By : _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT #5
ADMINISTRATIVE REGULATION

GENERAL MANAGER / CHIEF EXECUTIVE OFFICER

A. GENERAL

It is recognized that good management is an essential factor in the success of Overton Power District #5 (OPD5). Mutual respect, understanding and cooperation between the Board of Trustees (Board) and the General Manager (GM)/Chief Executive Officer (CEO) are necessary for proper and efficient operation of OPD5. Effective management is critical to the success of Overton Power District #5 (OPD5). The Board of Trustees (Board) and the General Manager (GM)/Chief Executive Officer (CEO) must maintain mutual respect, understanding, and cooperation to ensure the efficient and proper operation of OPD5.

B. RESPONSIBILITIES

The GM/CEO is employed-hired by the Board and is responsible for the overall organization and operation of-oversees the organizational operation of OPD5. The flow of Authority for the management of OPD5 shall pass from the Board to the GM/CEO and he/she shall be the connecting link between the Board and the employees. He/she is responsible for managing operations, allocating resources, hiring employees, and naming of non-director officers.

The Board grants the GM/CEO ~~latitude of the authority to exercise~~ judgment and discretion in ~~executing implementing~~ policies ~~as~~ established by the Board. The GM/CEO ~~shall be~~ is accountable to the Board and must report to them any significant deviation from policy. No deviation from policy shall be permitted on the execution of long-term obligations such as long term (longer than 1 year) power contracts or long-term financial commitments without prior Board approval.

The Board established a discretionary spending limit of \$49,500 for the GM/CEO. The GM/CEO shall report discretionary expenditures over \$10,000 to the Board at a subsequent board meeting during the GM/CEO's management report.

C. MEETINGS AND SEMINARS

~~The Board recognizes that in order to maintain good management and efficient operation of OPD5, a continuing knowledge of industry conditions and development is necessary. Accordingly, the GM/CEO is encouraged to attend meetings and seminars relating to the operation of OPD5 or to his performance as the GM/CEO thereby promoting the continued improvement of OPD5. The Board acknowledges that staying informed about industry trends and developments is essential for effective management and operational efficiency. The GM/CEO is encouraged to participate in relevant meetings, seminars, and professional development opportunities that enhance their performance or benefit OPD5's operations.~~

D. COMPENSATION

Initial compensation for ~~the services of~~ the GM/CEO will be mutually agreed upon between the Board and the GM/CEO prior to employment. Changes in such compensation shall be at the discretion of the Board unless otherwise specified by contract. The Board may enter into a written contract that sets forth the terms and conditions of employment, as well as the compensation for such services.

The GM/CEO will be reimbursed ~~at actual cost of all legitimate expenses incurred in the conduct of OPD5 business, including mileage at a rate consistent with OPD5 policy for the use of a privately owned vehicle.~~ for all legitimate business-related expenses incurred on behalf of OPD5, including mileage for the use of a personal vehicle at the rate established by current OPD5 policy. Reimbursement will reflect actual costs and adhere to applicable guidelines.



Regulation No. OPD5-A-2.302

Date First Approved: July 13, 1983

Revision No.: 5

Date Last Revised: June 21, 2023

Date Approved: April 16, 2025

Approved By : _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT #5
ADMINISTRATIVE REGULATION

GENERAL MANAGER / CHIEF EXECUTIVE OFFICER

A. GENERAL

Effective management is critical to the success of Overton Power District #5 (OPD5). The Board of Trustees (Board) and the General Manager (GM)/Chief Executive Officer (CEO) must maintain mutual respect, understanding, and cooperation to ensure the efficient and proper operation of OPD5.

B. RESPONSIBILITIES

The GM/CEO is hired by the Board and oversees the organizational operation of OPD5. Authority for the management of OPD5 shall pass from the Board to the GM/CEO and he/she shall be the connecting link between the Board and the employees. He/she is responsible for managing operations, allocating resources, hiring employees, and naming of non-director officers.

The Board grants the GM/CEO of the authority to exercise judgment and discretion in implementing policies established by the Board. The GM/CEO is accountable to the Board and must report to them any significant deviation from policy. No deviation from policy shall be permitted on the execution of long-term obligations such as long term (longer than 1 year) power contracts or long-term financial commitments without prior Board approval.

The Board established a discretionary spending limit of \$49,500 for the GM/CEO. The GM/CEO shall report discretionary expenditures over \$10,000 to the Board at a subsequent board meeting during the GM/CEO's management report.

C. MEETINGS AND SEMINARS

The Board acknowledges that staying informed about industry trends and developments is essential for effective management and operational efficiency. The GM/CEO is encouraged to participate in relevant meetings, seminars, and professional development opportunities that enhance their performance or benefit OPD5's operations.

D. COMPENSATION

Initial compensation for the GM/CEO will be mutually agreed upon between the Board and the GM/CEO prior to employment. Changes in such compensation shall be at the discretion of the Board unless otherwise specified by contract. The Board may enter into a written contract that sets forth the terms and conditions of employment, as well as the compensation for such services.

The GM/CEO will be reimbursed for all legitimate business-related expenses incurred on behalf of OPD5, including mileage for the use of a personal vehicle at the rate established by current OPD5 policy. Reimbursement will reflect actual costs and adhere to applicable guidelines.



Overton Power District #5
BOARD OF TRUSTEE'S
APRIL 16, 2025
ACTION ITEM - M

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|---|
| SUBJECT: Review and Possible Approval of OPD-P-11.201 Employee Drivers Regulation |
| PETITIONER: Staff |
| RECOMMENDATIONS: Approval |

FISCAL IMPACT:
None

BACKGROUND:
This policy was last approved in 2010. Extensive suggestions and changes have been made. The changes focus on safe practices and current state and federal regulations. Grammatical changes as well as minor changes to make this policy consistent with other OPD5 policies, such as, the name "OPD5" was used to replace the name "District" throughout the policy.

Staff recommends approval of the policy as presented.

RECOMMENDATION:
To approve changes to the OPD-P-11.201 Employee Drivers Regulation as presented.

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P.O. Box 395
Overton, Nevada 89040-0395

Regulation No. ~~OPD-P-11.200~~

Date Approved: MAY 19, 2010

Approved By : _____



Regulation No. OPD-P-11.201

Date First Approved: December 15, 1994

Revision No.: 3

Date Last Revised: May 19, 2010

Date Approved: April 16, 2025

Approved By: _____
Mike Young, Board Secretary

**OVERTON POWER DISTRICT No. 5
PERSONNEL REGULATION**

EMPLOYEE DRIVERS REGULATION

A. Each employee of Overton Power District No.5 (~~District~~OPD5) will obtain and/or maintain a current drivers license appropriate for the class or classes of vehicles they are assigned to drive, ~~and that shall be their only drivers license.~~ Employees must notify their supervisor within 24 hours if their license is suspended, revoked, or otherwise restricted.

B. No new or existing employee shall operate an OPD5 ~~district~~ motor vehicle if the employee's drivers license has been suspended, revoked, cancelled, or if the employee has been disqualified. "Disqualified" includes, but is not limited to, loss of driving privileges due to medical conditions, failure to meet state or federal licensing requirements, or administrative actions by the

Department of Motor Vehicles (DMV).

C. All employees who operate an OPD5 ~~district~~ motor vehicle with a GVWR of 10,000 26,001 pounds or more, ~~will be 21 years of age or older and have the appropriate commercial drivers license, (CDL).~~ Who transport 16 or more passengers (including the driver), or who transport hazardous materials requiring placarding, will be 21 years of age or older and have the appropriate Commercial Driver's License (CDL) with required endorsements. Employees age 18-20 years of age who receive a commercial drivers license (CDL) will only be permitted to drive with in the state of Nevada and may not drive any commercial vehicle combination that is more than 70 feet in length per any State and Federal regulations.

D. Any employee may have his or her Overton Power District No. 5 driving privileges restricted or suspended for conviction of the following:

1. Two traffic violations within a ~~three year~~three-year rolling period, such as:

_____ a. Excessive speeding (15 mph or more over the posted limit)
or reckless driving

_____ b. Failure to wear a seat belt

_____ c. Distracted driving, including but not limited to texting or using a handheld device while driving.

_____ d. Violation of any state or local law relating to motor vehicle traffic control, arising in connection with an accident or collision resulting in death to any person or which the state determines by rules and regulations to be serious.

2. Any occurrences of:

a. Driving under the influence of alcohol or a controlled substance (DUI).

_____ b. Leaving the scene of an accident involving a motor vehicle driven by the employee.

_____ c. Refusal to submit to a drug or alcohol test as required by District policy or state/federal law.

E. OPD5 will conduct annual reviews of each employee's driving record to ensure compliance with this policy. The inability or failure to obtain and/or maintain a current drivers license may impair the employee's ability to do their job. Such a condition will be reviewed by management and corrective or disciplinary action will be taken, which may include termination.

1. Employees in safety-sensitive positions or those operating vehicles requiring a CDL are subject to random, post-accident, and reasonable suspicion drug and alcohol testing in accordance with federal and state regulations. A positive test result or refusal to

test will result in immediate suspension of driving privileges and may lead to disciplinary action, up to and including termination.

2. ~~The District~~OPD5 may require employees to complete a defensive driving course or other s—afety training as a condition of maintaining driving privileges.

3. Employees must be insurable under the District's vehicle insurance policy. Failure to maintain insurability may result in suspension of driving privileges.

F. Each employee shall be responsible to notify their immediate supervisor within 24 hours of any traffic violation, license suspension, or other incident that may affect their ability to drive a District vehicle. ~~when they are in violation of this regulation.~~ At the beginning of each year each employee may be required to produce proof of a current and appropriate class drivers license and/or a record of traffic violations.

G. This policy will be reviewed and updated at least every three years to ensure compliance with federal, state, and local regulations, as well as to incorporate best practices for driver safety.



Regulation No. OPD-P-11.201

Date First Approved: December 15, 1994

Revision No.: 3

Date Last Revised: May 19, 2010

Date Approved: April 16, 2025

Approved By: _____

Mike Young, Board Secretary

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DRAFT



**Overton Power District #5
BOARD OF TRUSTEE'S
APRIL 16, 2025
ACTION ITEM - N**

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| SUBJECT: Charting the Course: MeLisa's Vision for the First 90-Days |
| PETITIONER: Staff |
| RECOMMENDATIONS: Discussion Only |

Financial Impact:
None

BACKGROUND:
The incoming GM/CEO will share some thoughts and her vision for the first 90 days of her tenure.

PROPOSED MOTION:
This is a discussion item only; no action will be taken.