

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	Overton Power District No. 5
	<b>BORROWER DESIGNATION</b>	NV004
	<b>ENDING DATE</b>	12/31/2020

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: #C00000; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">2</div> <div style="background-color: #FFD700; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">2</div> <div style="background-color: #90EE90; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">22</div> </div> <div> <p><b>Needs Attention</b></p> <p><b>Please Review</b></p> <p><b>Matches</b></p> </div> </div>	<p style="text-align: center;"><b>AUTHORIZATION</b></p> <p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <div style="display: flex; justify-content: center; gap: 20px;"> <input checked="" type="radio"/> YES         <input type="radio"/> NO       </div>
<div style="display: flex; justify-content: space-between;"> <div style="border-bottom: 1px solid black; width: 80%;"> </div> <div style="border-bottom: 1px solid black; width: 15%;">             4/7/2021           </div> </div> <p>Signature of Office Manager or Accountant <span style="float: right;">Date</span></p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="border-bottom: 1px solid black; width: 80%;"> </div> <div style="border-bottom: 1px solid black; width: 15%;">             4/7/21           </div> </div> <p>Signature of Manager <span style="float: right;">Date</span></p>		

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	40,346,989	40,953,619	40,366,249	4,305,432
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	20,422,564	20,039,559	21,841,818	1,899,458
4. Transmission Expense	748,131	738,572	590,134	62,269
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,001,406	1,289,585	1,360,908	108,866
7. Distribution Expense - Maintenance	1,524,478	1,794,516	2,041,362	154,057
8. Consumer Accounts Expense	1,444,130	1,548,919	1,516,183	127,734
9. Customer Service and Informational Expense	60,939	9,898	63,174	746
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,799,358	3,226,959	2,912,451	305,342
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>28,001,006</b>	<b>28,648,008</b>	<b>30,326,030</b>	<b>2,658,472</b>
13. Depreciation & Amortization Expense	2,080,338	2,162,900	2,208,575	184,857
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	1,684,941	1,425,023	1,768,036	62,400
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	164,119	164,119	164,117	13,677
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>31,930,404</b>	<b>32,400,050</b>	<b>34,466,758</b>	<b>2,919,405</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>8,416,585</b>	<b>8,553,569</b>	<b>5,899,491</b>	<b>1,386,027</b>
22. Non Operating Margins - Interest	220,466	147,300	243,323	4,474
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	-212,298	(342,981)	-330,884	-28,596
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	208,186	204,611	208,186	14,277
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>8,632,939</b>	<b>8,562,499</b>	<b>6,020,116</b>	<b>1,376,182</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	0	456	5. Miles Transmission	93	93
2. Services Retired	0	0	6. Miles Distribution Overhead	336	336
3. Total Services In Place	16,328	16,784	7. Miles Distribution Underground	418	430
4. Idle Services (Exclude Seasonal)	0	0	<b>8. Total Miles Energized (5+6+7)</b>	<b>847</b>	<b>859</b>



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<b>PART E. CHANGES IN UTILITY PLANT</b>						
	<b>PLANT ITEM</b>	<b>BALANCE BEGINNING OF YEAR (a)</b>	<b>ADDITIONS (b)</b>	<b>RETIREMENTS (c)</b>	<b>ADJUSTMENTS AND TRANSFER (d)</b>	<b>BALANCE END OF YEAR (e)</b>
1	Distribution Plant Subtotal	80,243,175	5,254,865	1,457,179	0	84,040,861
2	General Plant Subtotal	5,357,433	361,449	20,846	0	5,698,036
3	Headquarters Plant	5,577,717	2,251,672	0	0	7,829,390
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	25,706,727	375,526	287,928	0	25,794,326
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	<b>SUBTOTAL: (1 thru 11)</b>	<b>116,885,052</b>	<b>8,243,511</b>	<b>1,765,952</b>	<b>0</b>	<b>123,362,611</b>
13	Construction Work in Progress	2,106,219	1,683,811			3,790,030
14	<b>TOTAL UTILITY PLANT (12+13)</b>	<b>118,991,271</b>	<b>9,927,322</b>	<b>1,765,952</b>	<b>0</b>	<b>127,152,641</b>

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA  
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),  
and "Annual Meeting and Board Data" (M).

<b>PART H. SERVICE INTERRUPTIONS</b>						
	<b>ITEM</b>	<b>Avg. Minutes per Consumer by Cause</b>	<b>Avg. Minutes per Consumer by Cause</b>	<b>Avg. Minutes per Consumer by Cause</b>	<b>Avg. Minutes per Consumer by Cause</b>	<b>TOTAL (e)</b>
		<b>Power Supplier (a)</b>	<b>Major Event (b)</b>	<b>Planned (c)</b>	<b>All Other (d)</b>	
1.	Present Year	0.00	0.00	10.71	25.28	35.99
2.	Five-Year Average	0.00	331.91	5.06	17.04	354.01

<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>					
1.	Number of Full Time Employees		54	4. Payroll - Expensed	4,260,376
2.	Employee - Hours Worked - Regular Time		118,340	5. Payroll - Capitalized	487,908
3.	Employee - Hours Worked - Overtime		2,068	6. Payroll - Other	0

<b>PART J. PATRONAGE CAPITAL</b>			<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>		
	<b>ITEM</b>	<b>THIS YEAR (a)</b>	<b>CUMULATIVE (b)</b>	<b>1. Amount Due Over 60 Days:</b>	
				<b>35,712</b>	
1.	General Retirement	0	0	<b>2. Amount Written Off During Year:</b>	
2.	Special Retirements	0	0	<b>462</b>	
3.	<b>Total Retirements (1+2)</b>	<b>0</b>	<b>0</b>		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	73,281			
6.	<b>Total Cash Received (4+5)</b>	<b>73,281</b>			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Colorado River Commission			0 None	111,237,799	2,826,380	2.54	0	0	<a href="#">Comments</a>
2	Morgan Stanley Commodoties Group			0 None	302,854,505	15,395,586	5.08	0	0	<a href="#">Comments</a>
3	NV Energy			0 None	(1,791,221)	1,693,622	(94.55)	236,934	1,693,622	<a href="#">Comments</a>
4				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
5				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
6				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
7				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
8				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
9				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
10				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
11				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
12				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
13				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
14				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
15				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
16				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
17				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
18				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
19				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
20				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
21	<b>TOTALS</b>				<b>412,301,083</b>	<b>19,915,588</b>	<b>4.83</b>	<b>236,934</b>	<b>1,693,622</b>	

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**PART L. KWH PURCHASED AND TOTAL COST (Continued)**

COMMENTS	
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**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

*LIST BELOW ALL "RESTRICTED PROPERTY" \*\* HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.	<b>TOTAL</b>		<b>\$0</b>

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	34,766,355	1,425,023	2,656,159	4,081,182	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	<b>TOTAL (Sum of 1 thru 9)</b>	<b>\$34,766,355</b>	<b>\$1,425,023</b>	<b>\$2,656,159</b>	<b>\$4,081,182</b>	

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<b>PART R. POWER REQUIREMENTS DATABASE</b>					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	13,736	14,040	13,888	
	b. KWH Sold				204,117,662
	c. Revenue				21,215,844
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				
	c. Revenue				
3. Irrigation Sales	a. No. Consumers Served	39	36	38	
	b. KWH Sold				836,209
	c. Revenue				92,010
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,100	2,207	2,154	
	b. KWH Sold				76,510,335
	c. Revenue				7,556,040
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	13	11	12	
	b. KWH Sold				69,798,837
	c. Revenue				6,103,937
6. Public Street & Highway Lighting	a. No. Consumers Served	242	242	242	
	b. KWH Sold				3,028,728
	c. Revenue				326,951
7. Other Sales to Public Authority	a. No. Consumers Served	242	248	245	
	b. KWH Sold				32,183,425
	c. Revenue				2,859,259
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>16,372</b>	<b>16,784</b>	<b>16,579</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>					<b>386,475,196</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>					<b>38,154,041</b>
13. Transmission Revenue					0
14. Other Electric Revenue					2,799,578
15. KWH - Own Use					700,317
16. TOTAL KWH Purchased					412,301,083
17. TOTAL KWH Generated					
18. Cost of Purchases and Generation					20,039,559
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					106,553
		<input type="radio"/> None	<input checked="" type="radio"/> Non-coincident	<input type="radio"/> Coincident	

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**PART S. ENERGY EFFICIENCY PROGRAMS**

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	341	0	0	14,040	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	(4)	0	0	36	0	0
4.	Comm. and Ind. 1000 KVA or Less	112	0	0	2,207	0	0
5.	Comm. and Ind. Over 1000 KVA	(1)	0	0	11	0	0
6.	Public Street and Highway Lighting	0	0	0	242	0	0
7.	Other Sales to Public Authorities	8	0	0	248	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	<b>TOTAL</b>	<b>456</b>	<b>0</b>	<b>0</b>	<b>16,784</b>	<b>0</b>	<b>0</b>

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(All investments refer to your most recent CFC Loan Agreement)			
<b>7a - PART 1 - INVESTMENTS</b>			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
5	NRUCFC		2,867,148
6	Federated	222,355	
7	SEDC	129,604	
8	Western United, Co-Bank, CRC	41,977	
<b>Subtotal (Line 5 thru 8)</b>		<b>393,936</b>	<b>2,867,148</b>
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
9			
10			
11			
12			
<b>Subtotal (Line 9 thru 12)</b>		<b>0</b>	<b>0</b>
<b>4. OTHER INVESTMENTS</b>			
13			
14			
15			
16			
<b>Subtotal (Line 13 thru 16)</b>		<b>0</b>	<b>0</b>
<b>5. SPECIAL FUNDS</b>			
17			
18			
19			
20			
<b>Subtotal (Line 17 thru 20)</b>		<b>0</b>	<b>0</b>
<b>6. CASH - GENERAL</b>			
21	Bank of Nevada	5,188,164	
22	America First Credit Union	3,751	
23	Petty Cash	1,505	
24			
<b>Subtotal (Line 21 thru 24)</b>		<b>5,193,420</b>	<b>0</b>
<b>7. SPECIAL DEPOSITS</b>			
25			
26			
27			
28			
<b>Subtotal (Line 25 thru 28)</b>		<b>0</b>	<b>0</b>
<b>8. TEMPORARY INVESTMENTS</b>			
29	America First Credit Union	67	
30	NRUCFC Member Capital Securities		6,061,000
31	Bank of Nevada	8,211,728	
32			
<b>Subtotal (Line 29 thru 32)</b>		<b>8,211,796</b>	<b>6,061,000</b>
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>			
33	Accounts Receivable	74,060	
34			
35			
36			
<b>Subtotal (Line 33 thru 36)</b>		<b>74,060</b>	<b>0</b>
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
37			
38			
39			
40			
<b>Subtotal (Line 37 thru 40)</b>		<b>0</b>	<b>0</b>
<b>Total</b>		<b>13,873,211</b>	<b>8,928,148</b>

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(All investments refer to your most recent CFC Loan Agreement)					
<b>7a - PART II. LOAN GUARANTEES</b>					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				13,873,211
2	LARGER OF (a) OR (b)				38,477,317
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)				19,072,896
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)				38,477,317