

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power District No. 5
	BORROWER DESIGNATION	NV004
	ENDING DATE	12/31/2024

Submit electronic copy only. Enter names below, no signatures necessary. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
<p>By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p>Jonathan Denninghoff 4/23/2025 Name of CFO/Office Manager Date</p> <p>MeLisa Garcia 4/23/2025 Name of General Manager/CEO Date</p> <p>Jonathan Denninghoff 4/23/2025 Name of person submitting Form 7 Date</p>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <div style="text-align: center; margin-bottom: 5px;"> 2 Needs Attention </div> <div style="text-align: center; margin-bottom: 5px;"> 1 Please Review </div> <div style="text-align: center;"> 23 Matches </div> </div>	<p style="text-align: center;">AUTHORIZATION</p> <p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p style="text-align: center;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </p> <p style="text-align: center;">BROADBAND *New</p> <p>Does your system provide broadband services?</p> <p style="text-align: center;"> <input type="radio"/> YES <input checked="" type="radio"/> NO </p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	45,853,767	50,968,806	45,314,128	4,361,143
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	21,631,029	24,391,974	22,060,375	2,022,881
4. Transmission Expense	861,290	941,674	921,580	84,031
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,163,339	1,113,100	1,160,361	229,312
7. Distribution Expense - Maintenance	2,451,492	3,322,863	2,707,508	304,146
8. Consumer Accounts Expense	1,519,928	1,707,872	1,625,376	156,888
9. Customer Service and Informational Expense	8,461	26,955	10,000	1,522
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,331,328	3,780,283	3,564,521	317,383
12. Total Operation & Maintenance Expense (2 thru 11)	30,966,867	35,284,721	32,049,721	3,116,163
13. Depreciation & Amortization Expense	2,798,833	2,924,416	2,938,775	253,490
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	1,862,548	1,740,791	1,962,401	140,657
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	164,119	164,119	164,119	13,677
20. Total Cost of Electric Service (12 thru 19)	35,792,367	40,114,047	37,115,016	3,523,986
21. Patronage Capital & Operating Margins (1 minus 20)	10,061,400	10,854,759	8,199,112	837,157
22. Non Operating Margins - Interest	1,275,395	1,534,071	950,000	110,558
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	4,849	(41,823)	(300,000)	(49,799)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	418,575	228,745	250,000	2,127
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	11,760,219	12,575,751	9,099,112	900,043

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	398	551	5. Miles Transmission	112	112
2. Services Retired	0	0	6. Miles Distribution Overhead	366	363
3. Total Services In Place	18,274	18,782	7. Miles Distribution Underground	468	484
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	945	959

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PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	99,315,936	10,078,413	849,589	0	108,544,760
2	General Plant Subtotal	8,053,013	375,062	42,307	0	8,385,768
3	Headquarters Plant	8,442,735	195,003	0	0	8,637,738
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	37,735,100	348,472	157,802	0	37,925,770
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	153,546,784	10,996,950	1,049,698	0	163,494,036
13	Construction Work in Progress	12,708,700	13,890,893			26,599,593
14	TOTAL UTILITY PLANT (12+13)	166,255,484	24,887,843	1,049,698	0	190,093,629

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),
and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.00	137.25	4.02	16.71	157.98
2.	Five-Year Average	0.00	160.62	4.65	22.86	188.13

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	60	4. Payroll - Expensed	4,078,557
2.	Employee - Hours Worked - Regular Time	131,637	5. Payroll - Capitalized	785,461
3.	Employee - Hours Worked - Overtime	3,440	6. Payroll - Other	0

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR	CUMULATIVE	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
		(a)	(b)	1. Amount Due Over 60 Days:	2. Amount Written Off During Year:
1.	General Retirement	0	0	14,331	
2.	Special Retirements	0	0	0	
3.	Total Retirements (1+2)	0	0		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	38,419			
6.	Total Cash Received (4+5)	38,419			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Morgan Stanley Commodities			0 None	367,818,000	18,442,748	5.01	0	0	Comments
2	Colorado River Commission			0 None	130,299,224	4,314,641	3.31	0	0	Comments
3	NV Energy			0 None	(7,287,524)	1,350,988	(18.54)	0	1,350,988	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTALS				490,829,700	24,108,377	4.91	0	1,350,988	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.	TOTAL		\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	42,500,015	1,740,791	3,962,146	5,702,937	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	CoBank, ACB	0	0	0	0	
5	RUS - Economic Development Loans	0	0	0	0	
6	Bonds / Private Placement	0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$42,500,015	\$1,740,791	\$3,962,146	\$5,702,937	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	15,446	15,707	15,577	
	b. KWH Sold				230,181,699
	c. Revenue				24,613,947
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	34	34	34	
	b. KWH Sold				775,026
	c. Revenue				81,801
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,313	2,509	2,411	
	b. KWH Sold				86,188,689
	c. Revenue				8,662,740
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	15	16	16	
	b. KWH Sold				108,974,162
	c. Revenue				12,256,393
6. Public Street & Highway Lighting	a. No. Consumers Served	256	258	257	
	b. KWH Sold				1,911,390
	c. Revenue				228,853
7. Other Sales to Public Authority	a. No. Consumers Served	255	258	257	
	b. KWH Sold				34,699,623
	c. Revenue				3,098,645
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		18,319	18,782	18,552	
11. TOTAL KWH Sold (lines 1b thru 9b)					462,730,589
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					48,942,379
13. Transmission Revenue					0
14. Other Electric Revenue					2,026,427
15. KWH - Own Use					806,566
16. TOTAL KWH Purchased					490,829,700
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					24,391,974
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					124,764

None
 Non-coincident
 Coincident

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PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	298	0	0	15,707	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	(1)	0	0	34	0	0
4.	Comm. and Ind. 1000 KVA or Less	205	0	0	2,509	0	0
5.	Comm. and Ind. Over 1000 KVA	1	0	0	16	0	0
6.	Public Street and Highway Lighting	2	0	0	258	0	0
7.	Other Sales to Public Authorities	3	0	0	258	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	508	0	0	18,782	0	0

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(All investments refer to your most recent CFC Loan Agreement)			
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5	CFC		2,968,606
6	Federated	270,488	
7	Meridian	148,379	
8	Western United, CRC, Cobank	255,116	
Subtotal (Line 5 thru 8)		673,983	2,968,606
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
9			
10			
11			
12			
Subtotal (Line 9 thru 12)		0	0
4. OTHER INVESTMENTS			
13			
14			
15			
16			
Subtotal (Line 13 thru 16)		0	0
5. SPECIAL FUNDS			
17			
18			
19			
20			
Subtotal (Line 17 thru 20)		0	0
6. CASH - GENERAL			
21	Bank of Nevada - Payroll	227,438	
22	Bank of Nevada - A.P.	3,843,309	
23	America First Credit Union	13,430	
24	Working Funds - Petty Cash	1,505	
Subtotal (Line 21 thru 24)		4,085,682	0
7. SPECIAL DEPOSITS			
25			
26			
27			
28			
Subtotal (Line 25 thru 28)		0	0
8. TEMPORARY INVESTMENTS			
29	CFC Member Capital Securities	500,000	
30	Bank of Nevada - Investment, America First Credit Union - Savings	139,321	
31	US Bank - Moreton Assets Mgmt	26,097,631	
32	The Goldman Sachs Group	625,164	
Subtotal (Line 29 thru 32)		27,362,116	0
9. ACCOUNT & NOTES RECEIVABLE - NET			
33	Accounts Receivable - Other	(136,578)	
34			
35			
36			
Subtotal (Line 33 thru 36)		(136,578)	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
37			
38			
39			
40			
Subtotal (Line 37 thru 40)		0	0
Total		31,985,202	2,968,606
			0

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				31,985,202
2	LARGER OF (a) OR (b)				64,042,486
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			28,514,044	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			64,042,486	