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OVERTON POWER DISTRICT NO 5
FROM 01/26 THROUGH 10/26
STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE LAST YEAR A	YEAR TO DATE THIS YEAR B	YEAR TO DATE BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	48,041,854.44	54,681,077.15	51,361,118.00	5,480,892.32
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	30,706,984.66-	32,213,347.27-	29,082,963.00-	2,980,734.47-
4.0	TRANSMISSION EXPENSE.....	844,212.69-	903,181.83-	888,967.00-	136,194.99-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	1,218,643.66-	1,228,799.05-	1,422,801.08-	134,257.12-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	2,698,588.61-	2,362,026.94-	2,965,759.55-	310,785.53-
8.0	CONSUMER ACCOUNTS EXPENSE.....	1,389,890.03-	1,421,359.23-	1,473,425.56-	148,643.97-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	18,936.94-	15,813.33-	32,544.44-	.00
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	3,374,172.61-	3,927,450.06-	3,850,630.00-	320,098.39-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	40,251,429.20-	42,071,977.71-	39,717,090.63-	4,030,714.47-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	2,614,430.80-	2,737,719.85-	2,699,560.00-	275,419.42-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,364,552.76-	1,562,755.68-	2,116,116.66-	158,448.72-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	136,765.70-	136,765.70-	136,765.84-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	44,367,178.46-	46,509,218.94-	44,669,533.13-	4,478,259.18-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	3,674,675.98	8,171,858.21	6,691,584.87	1,002,633.14
22.0	NON OPERATING MARGINS - INTEREST.....	615,821.28	285,944.00	166,666.66	41,355.76
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	7,490.00	40,510.77-	250,000.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	469,932.40	210,821.09	240,868.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	4,767,919.66	8,628,112.53	6,849,119.53	1,043,988.90

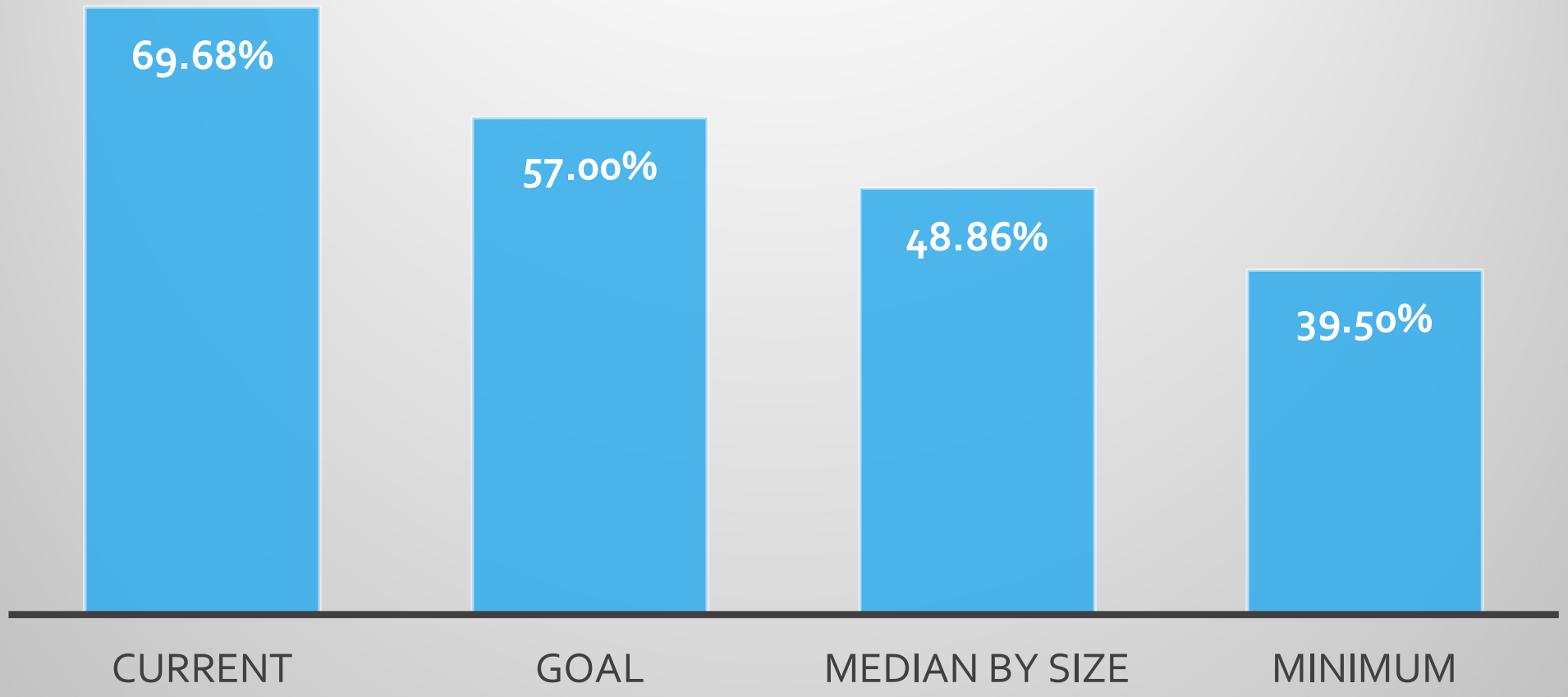
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OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 10/31/26

LINE NO	ASSETS AND OTHER DEBITS		LINE NO	LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	176,658,290.04	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	53,707,785.02	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	230,366,075.06	32.0	OPERATING MARGINS-PRIOR YEARS	111,907,693.83-
4.0	ACCUM PROV FOR DEP & AMORT	56,561,130.38-	33.0	OPERATING MARGINS-CURRENT YEAR	8,342,168.53-
5.0	NET UTILITY PLANT	173,804,944.68	34.0	NON-OPERATING MARGINS	285,944.00-
			35.0	OTHER MARGINS & EQUITIES	20,306,856.54-
6.0	NON-UTILITY PROPERTY (NET)	.00	36.0	TOTAL MARGINS & EQUITIES	140,842,662.90-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00			
8.0	INV IN ASSOC ORG - PAT CAPITAL	4,058,730.11	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED .00)	
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	48,233,161.60-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	4,058,730.11	42.0	PAYMENTS - UNAPPLIED	.00
			43.0	TOTAL LONG TERM DEBT	48,233,161.60-
15.0	CASH - GENERAL FUNDS	4,741,553.96			
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	7,252,212.32	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00			
20.0	ACCTS RECV - SALES ENERGY(NET)	4,915,682.10	47.0	NOTES PAYABLE	.00
21.0	ACCTS RECV - OTHER (NET)	374,593.50	48.0	ACCOUNTS PAYABLE	6,323,655.40-
22.0	RENEWABLE ENERGY CREDITS	.00	49.0	CONSUMER DEPOSITS	388,450.00-
23.0	MATERIAL & SUPPLIES-ELEC & OTH	4,733,314.20	50.0	CURR MATURITIES LONG-TERM DEBT	.00
24.0	PREPAYMENTS	379,089.93	51.0	CURR MATURIT LT DEBT ECON DEV	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	52.0	CURR MATURITIES CAPITAL LEASES	.00
26.0	TOTAL CURRENT & ACCR ASSETS	22,396,446.01	53.0	OTHER CURRENT & ACCRUED LIAB	1,776,447.31-
			54.0	TOTAL CURRENT & ACCRUED LIAB	8,488,552.71-
27.0	REGULATORY ASSETS	.00			
28.0	OTHER DEFERRED DEBITS	1,879,486.27	55.0	REGULATORY LIABILITIES	.00
			56.0	OTHER DEFERRED CREDITS	4,575,229.86-
29.0	TOTAL ASSETS & OTHER DEBITS	202,139,607.07	57.0	TOTAL LIABILITIES & OTH CREDIT	202,139,607.07-
		==========			==========

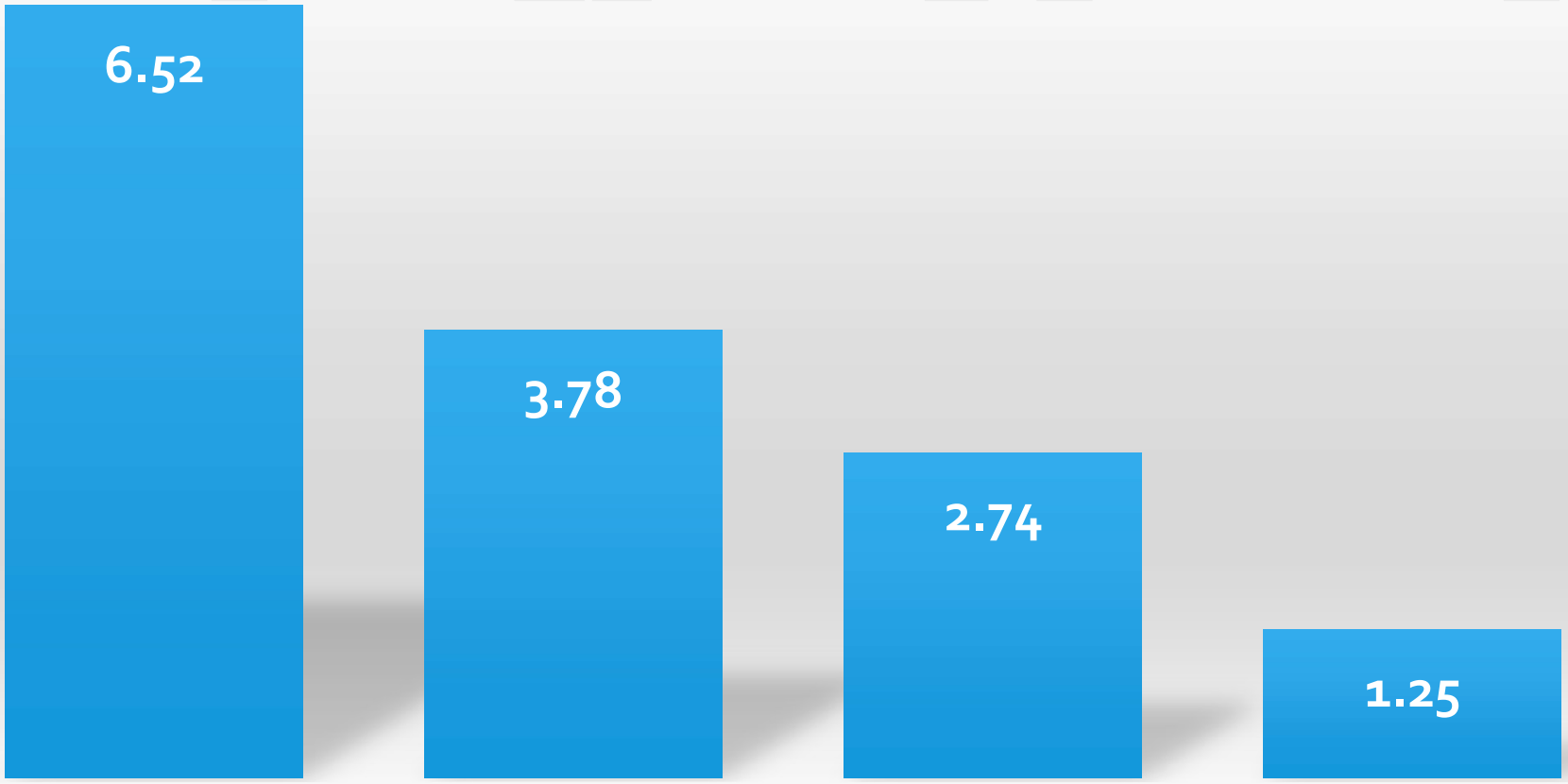
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Equity as a % of Assets



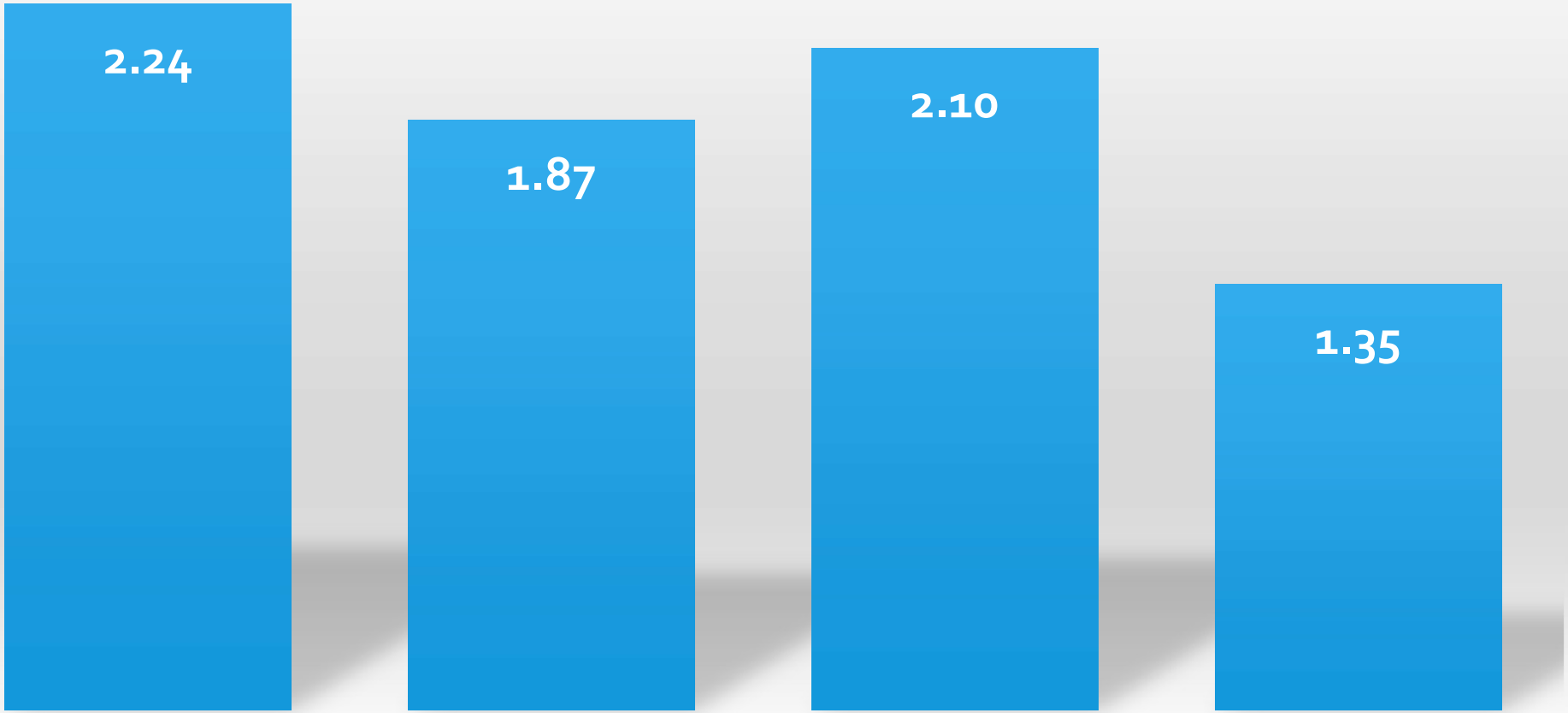
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October-26

				YTD Dividend Received
Beginning Balance	**$**	**6,062,241**		
Western Alliance 1.4%	$	4,727,296		
America First Credit Union 1.01%	$	13,113	$	33
Western Alliance Investment 3.35%	$	146,105	$	5,660
CFC Member Capital Sec 5%	$	500,000	$	30,796
Month Ending Balance	**$**	**5,386,514**		
Net Increase/Decrease Prior Month	$	(675,727)		

MEEDER

Report: GAAP Financials
Account: M-Overton Power Dist #5 (279263)
Date: 10/06/2021 - 10/31/26

Balance Sheet	M-Overton Power Dist #5 10/31/2026		YTD Dividend Received	
Book Value less Due		5,700,581.74		
Due and Accrued		32,162.51		
Book Value + Accrued - 5.084%	**$**	**5,732,744.25**	$	230,332
Net Unrealized Carrying Value Gain		5,800.45		
Carrying Value and Accrued		**5,738,544.70**		
Goldman Sachs Group - 3.55%	**$**	**873,002.80**	$	18,692

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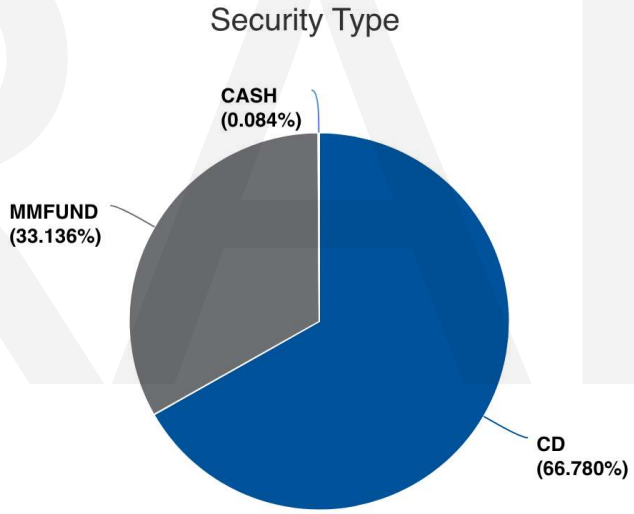
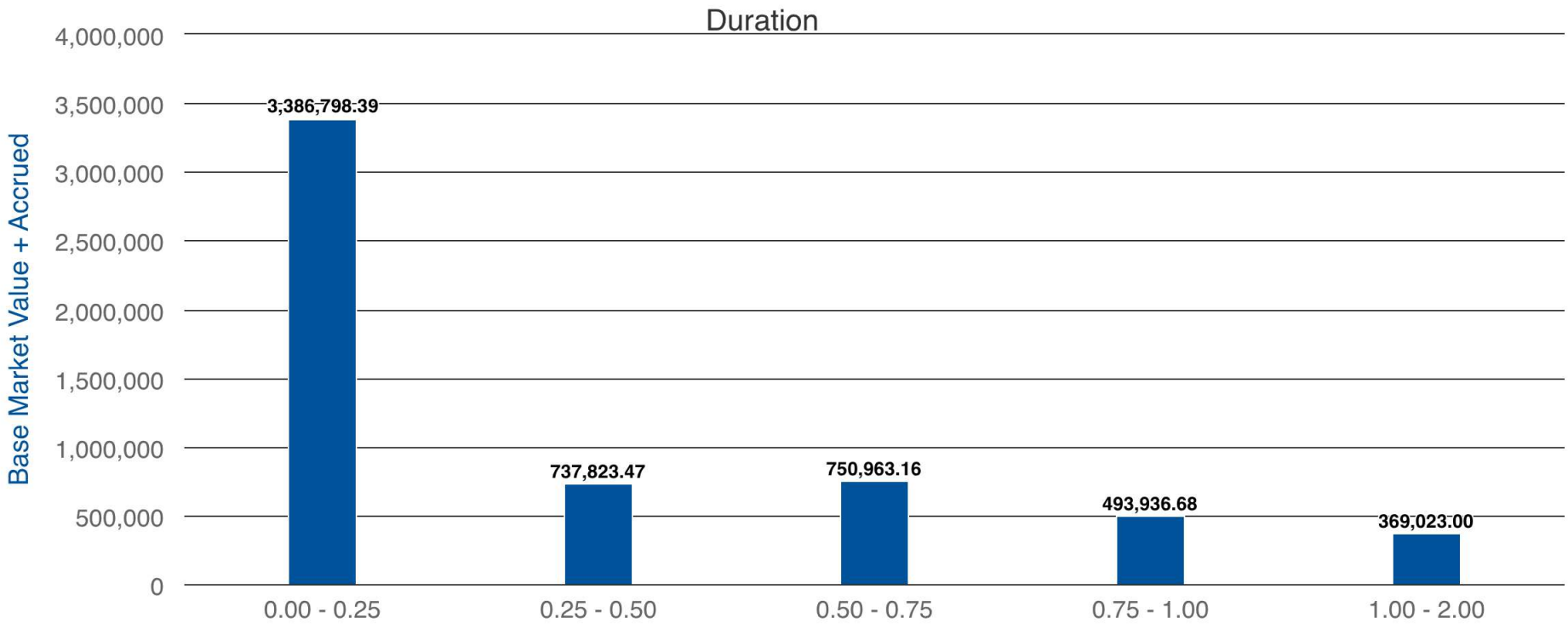


Chart calculated by: Base Market Value + Accrued



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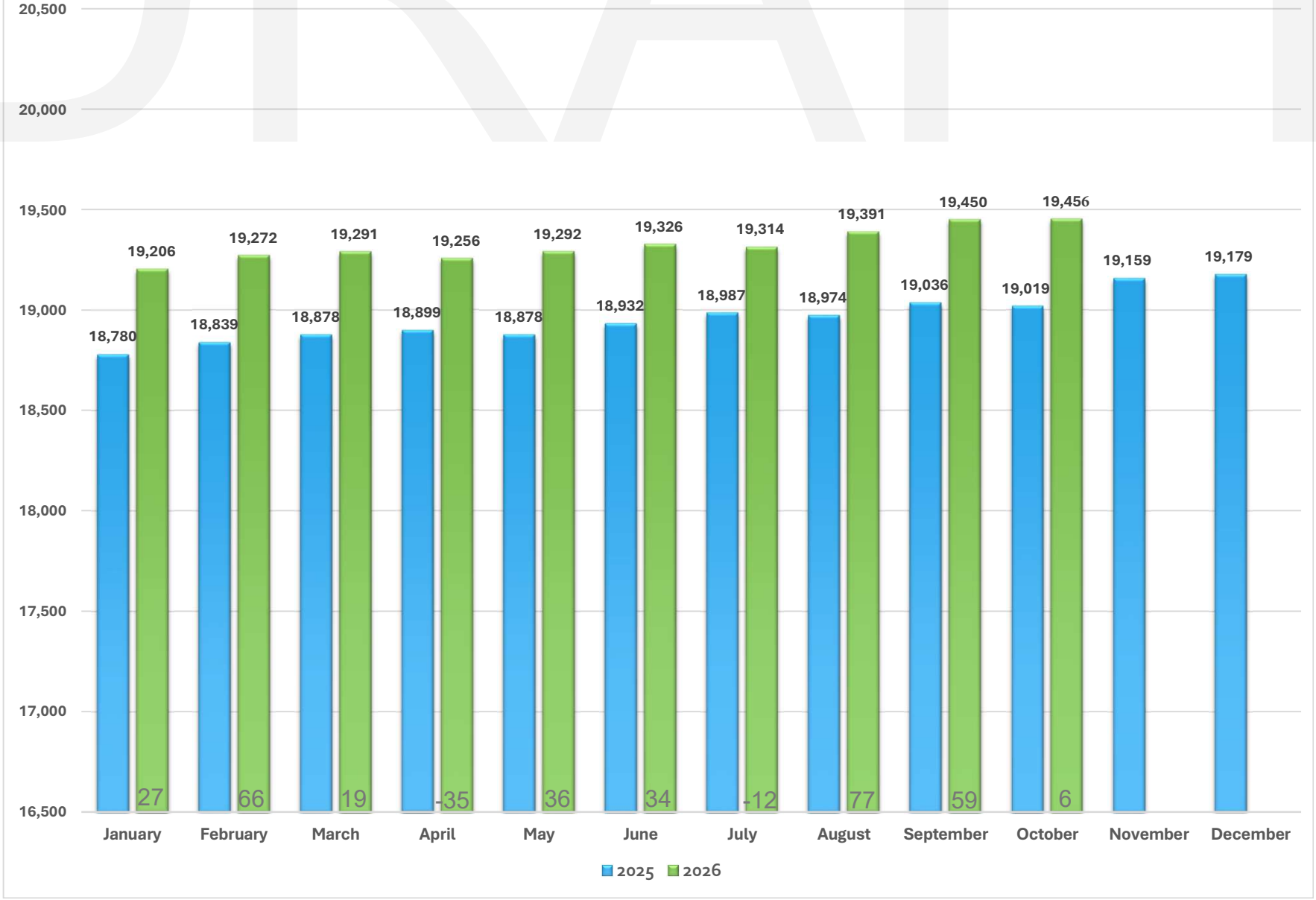
Report: Purchase Yield (2478)
Account: M-Overton Power Dist #5 (279263)
As of: 10/31/2026

CUSIP	Description	Original Cost	Security Type	Purchase Yield	Final Maturity	Net Unrealized Gain/Loss	Market Value + Accrued
CCYUSD	Receivable	4,829.48	CASH	0.000	10/31/2026	0.00	4,829.48
31846V336	FIRST AMER:GVT OBLG X	1,901,514.69	MMFUND	3.840	10/31/2026	0.00	1,901,514.69
108622PJ4	Bridgewater Bank	244,632.50	CD	5.154	11/03/2026	(6.68)	245,985.40
90355GHN9	UBS Bank USA, National Association	244,632.50	CD	5.204	11/09/2026	73.73	245,900.69
92023CAH6	ValleyStar Credit Union	244,632.50	CD	5.554	11/09/2026	98.23	245,981.58
67054NBN2	Numerica Credit Union	249,625.00	CD	5.604	11/10/2026	75.58	250,908.80
77357DAC2	Arise Federal Credit Union	244,632.50	CD	4.954	12/21/2026	266.65	245,644.58
42869GAA4	Lokahi Federal Credit Union	244,632.50	CD	4.454	01/29/2027	147.50	246,033.16
369674CP9	General Electric Credit Union	244,632.50	CD	4.453	02/01/2027	148.42	246,033.16
722000AA4	Pima Federal Credit Union	244,510.00	CD	5.213	02/17/2027	673.44	246,150.63
849061AF3	Spokane Teachers Credit Union	244,632.50	CD	4.804	03/25/2027	464.83	245,639.68
61690DQP6	Morgan Stanley Bank, N.A.	244,510.00	CD	4.972	05/10/2027	645.92	251,382.65
34520LBD4	Forbright Bank	244,632.50	CD	4.904	06/14/2027	555.71	250,037.87
02357QCH8	Amerant Bank, National Association	244,632.50	CD	4.854	06/28/2027	530.94	249,542.64
560507AS4	Maine Savings Federal Credit Union	244,510.00	CD	5.256	11/08/2027	1,418.36	247,131.30
949764HG2	Wells Fargo Bank, National Association	244,510.00	CD	5.105	11/08/2027	1,082.63	246,805.38
61934MAE4	Morton Lane Federal Credit Union	119,760.00	CD	4.405	12/28/2027	(417.88)	119,570.01
23204HPK8	Customers Bank	244,510.00	CD	4.856	06/12/2028	43.06	249,452.99
---	---	**5,699,971.67**	---	**4.613**		**5,800.45**	**5,738,544.70**

* Weighted by: Market Value + Accrued, except Purchase Yield by Base Book Value + Accrued
* Holdings Displayed by: Position

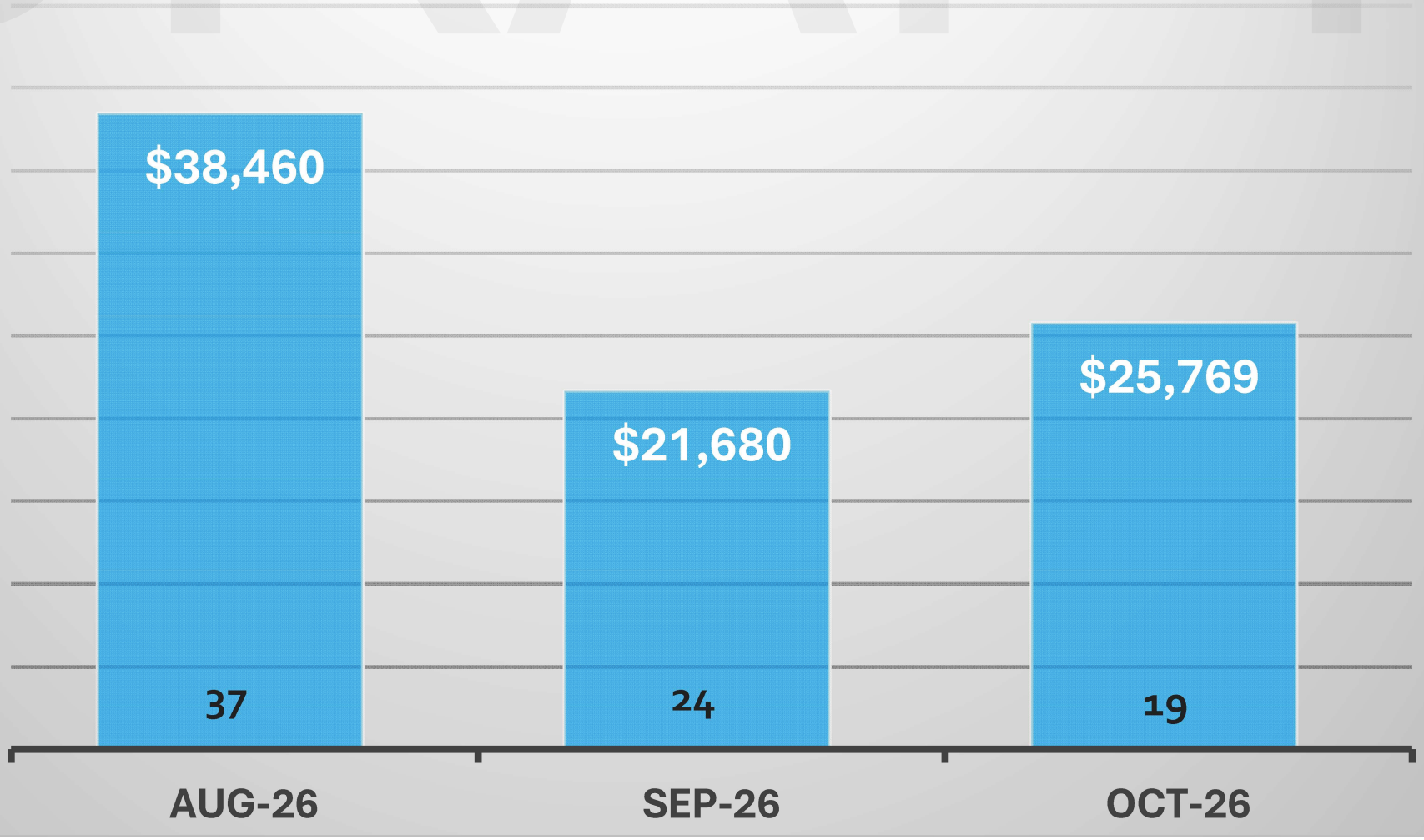
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OPD5 TOTAL CUSTOMERS
19,456

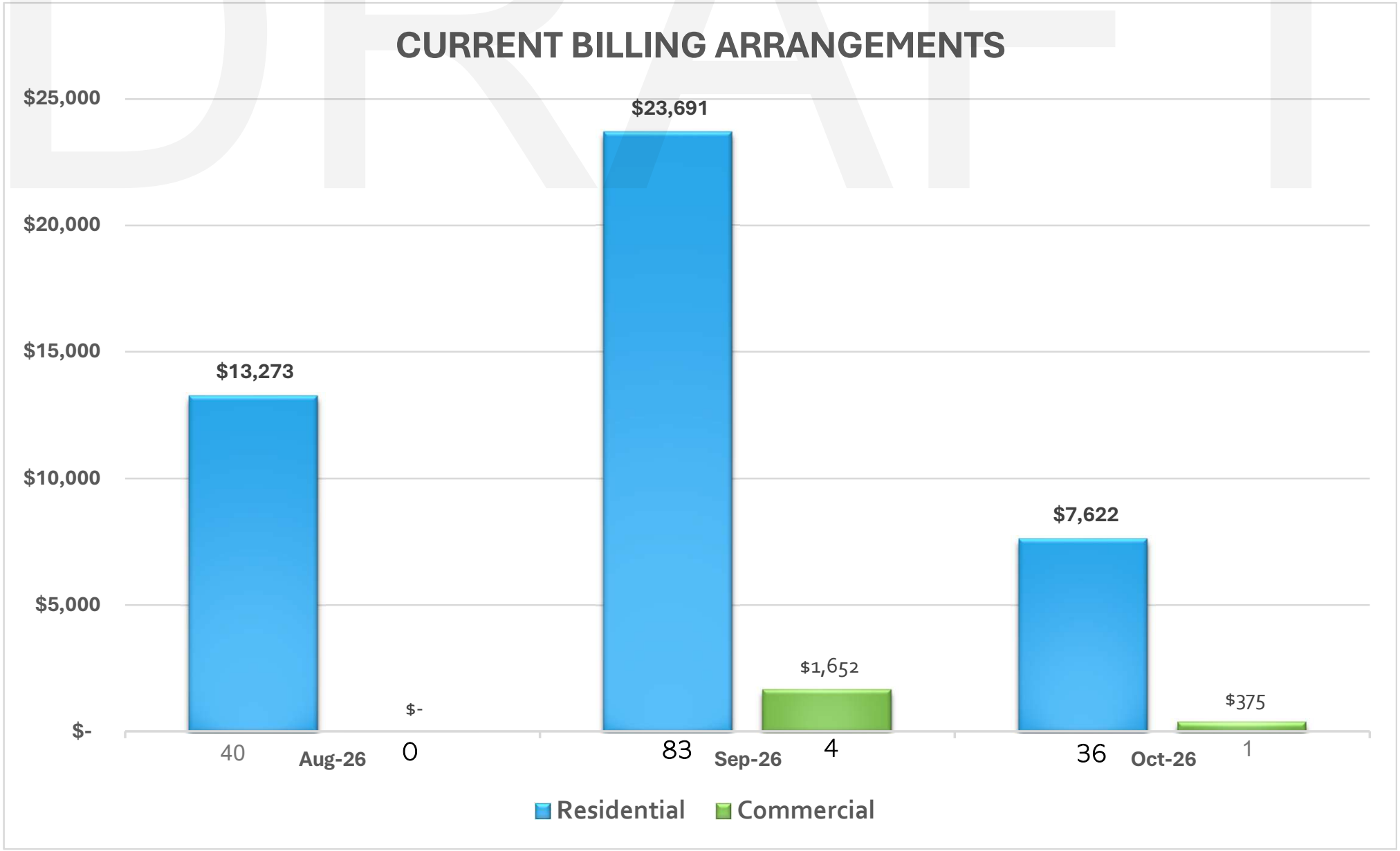


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Connection Fees

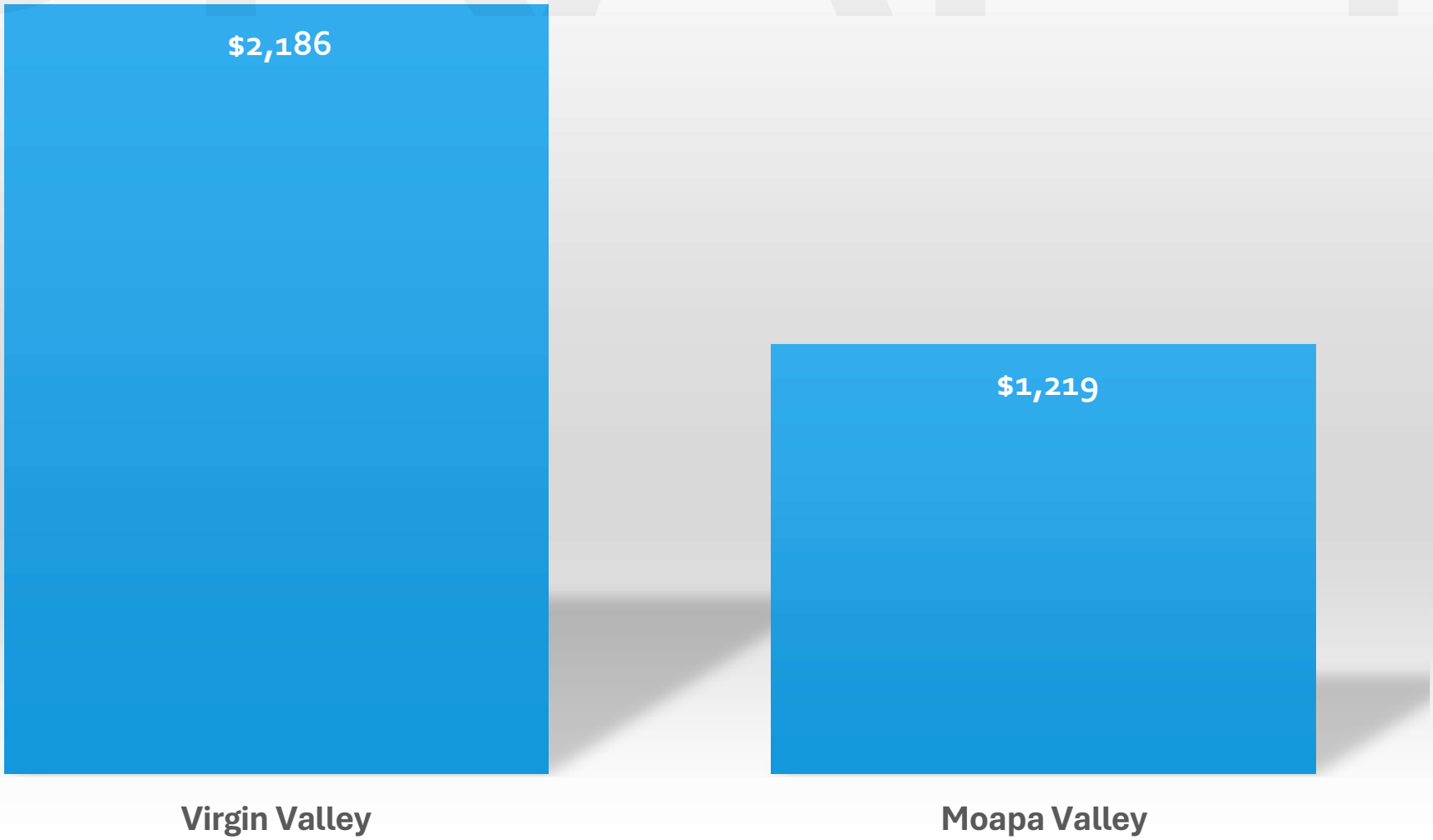


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CURRENT BILLING ARRANGEMENTS
$25,000
$20,000
$15,000
$10,000
$5,000
$-
$13,273
$-
$23,691
$1,652
$7,622
$375
40
Aug-26
0
83
Sep-26
4
36
Oct-26
1
Residential
Commercial

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ROUND UP PROGRAM



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OVERTON POWER DISTRICT NO. 5
C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED	N/A	$	-
QUARTERLY PAYMENT DUE	September 30, 2026	$	1,587,722.94

LONG-TERM LOANS

		Principal	Interest Rate	Interest Rate	Effective Interest Rate	Maturity Date
9000001	$	572,457.80	2.28%		1.82%	Sep-28
9000002		572,457.80	2.28%		1.82%	Sep-28
9000003		805,773.92	2.28%		1.82%	Sep-28
9000004		836,634.99	4.90%		4.44%	Sep-28
9000006		718,965.22	2.41%		1.95%	Sep-28
9000007		734,805.17	5.18%		4.81%	Sep-28
9000008		776,043.87	5.05%		4.59%	Sep-28
9000009		778,512.21	4.10%		3.64%	Sep-28
9002001		10,974,147.40	4.60%		4.14%	Dec-38
9002002		36,034.02	4.60%		4.14%	Dec-38
9003001		15,008,099.74	3.98%		3.52%	Dec-46
9003002		7,510,784.50	3.91%		3.45%	Dec-41
9003003		1,978,316.80	5.19%	12/01/27	4.82%	Sep-55
9003004		2,967,241.29	5.15%	01/01/28	4.78%	Sep-55
9003005		2,969,755.59	5.21%	03/01/29	4.84%	Dec-50
9003006		993,131.28	5.77%	07/01/29	5.40%	Mar-46
	$	**48,233,161.60**				

Avg Interest Rate After Discounts **3.89%**

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	August (h)	September (i)	October (j)	Totals	Cents per kWh
1. Residential Sales	a. No. Consumers Served	16,181	16,213	16,225	7,992	
(excluding seasonal)	b. KWH Sold	32,665,466	27,676,620	18,961,579	199,422,093	
	c. Revenue	4,090,243	3,512,085	2,523,884	26,347,920	**0.1321**
2. Residential Sales -	a. No. Consumers Served				0	
Seasonal	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	34	34	34	17	
	b. KWH Sold	76,837	66,584	53,248	603,113	
	c. Revenue	9,465	8,584	7,288	80,684	**0.1338**
4. Comm. and Ind.	a. No. Consumers Served	2,579	2,605	2,599	1,320	
1000 KVA or Less	b. KWH Sold	10,245,037	9,114,684	7,257,616	73,124,000	
500 kW or Less	c. Revenue	1,210,887	1,097,807	906,929	9,090,658	**0.1243**
5. Comm. and Ind.	a. No. Consumers Served	17	17	17	10	
Over 1000 KVA	b. KWH Sold	10,840,920	9,995,180	9,368,720	92,380,238	
500 kW or More	c. Revenue	1,188,248	1,108,275	1,047,248	10,325,865	**0.1118**
6. Public Street & Highway	a. No. Consumers Served	325	327	327	136	
Lighting	b. KWH Sold	105,830	113,585	121,687	1,113,750	
	c. Revenue	20,183	20,976	21,798	201,572	**0.1810**
7. Other Sales to Public	a. No. Consumers Served	251	251	251	129	
Authority	b. KWH Sold	3,948,643	3,778,075	3,086,643	29,027,560	
	c. Revenue	429,040	415,705	348,339	3,255,932	**0.1122**
8. Sales for Resales-REA	a. No. Consumers Served				0	
Borrowers	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served	4	3	3	2	
	b. KWH Sold	2,430,809	2,290,640	2,549,018	23,948,676	
	c. Revenue	258,383	242,067	265,402	2,353,482	**0.0983**

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CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION / CONSUMER SALES & REVENUE DATA	August (h)	September (i)	October (j)	Totals	Cents per kWh
10. TOTAL No. of Consumers (lines 1a thru 9a)	**19,391**	**19,450**	**19,456**	9,603	
11. TOTAL KWH Sold (lines 1b thru 9b)	**60,313,542**	**53,035,368**	**41,398,511**	419,619,430	
12. TOTAL Revenue Received From Sales of Electric				0	
Energy (line 1c thru 9c)	**7,206,449**	**6,405,498**	**5,120,888**	51,656,112	**0.1231**
13. Other Electric Revenue	230,739	323,452	360,004	3,024,965	
14. KWH - Own Use	117,422	106,581	85,751	731,864	
15. TOTAL KWH Purchased	60,832,075	46,416,853	37,343,870	443,227,675	
16. TOTAL KWH Generated				0	
17. Cost of Purchases and Generation	4,640,937	3,471,704	2,980,734	32,227,335	
18. Interchange - KWH - Net				0	
19. Peak - Sum All KW Input (Metered)				0	
Non-coincident __X__ Coincident ____	155,078	123,747	100,234	155,078	
Monthly Cost	**0.0750**	**0.0732**	**0.0780**		
Monthly Revenue	**0.1200**	**0.1215**	**0.1250**		
2026 Avg Cost	**0.0695**	**0.0699**	**0.0707**		

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VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4757		10/15/26	2105	NEVADA POWER	294,054.27	NVE AUGUST 2026 TRANSMISSION
	4758		10/08/26	5763	TENASKA POWER SERVICES CO.	3,790,838.29	TPS AUGUST 2026 POWER
	4759		10/16/26	5793	ESCAPE SOLAR LLC	214,824.09	ESCAPE SOLAR - SEPTEMBER 2026
	4760		10/06/26	4687	WESTERN ALLIANCE BANK	227,500.00	TRANSFER PR#2621
	4761		10/09/26	4953	HSA BANK	7,997.14	EMPLOYEE HSA CONTRIBUTIONS
	4762		10/13/26	549	CITY OF MESQUITE	218,271.87	RIGHT-OF-WAY FEES
	4763		10/20/26	635	COLORADO RIVER COMMISSION	284,505.66	CRC AUG 26 ADJ CRC OCT POWER /CRC PDAF DEC 26
	4764		10/13/26	2136	NEVADA STATE TREASURER	4,245.45	NEVADA UNCLAIMED PROPERTY
	4765		10/20/26	4687	WESTERN ALLIANCE BANK	10,681.25	VISA CHARGES
	4766		10/15/26	549	CITY OF MESQUITE	2,988.10	HYDRO POWER - OCT ESTIMATE
	4767		10/06/26	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	4768		10/20/26	4687	WESTERN ALLIANCE BANK	227,000.00	TRANSFER PR#2622
	4769		10/20/26	4687	WESTERN ALLIANCE BANK	8,000.00	TRANSFER PR#2656
	4770		10/23/26	4953	HSA BANK	7,997.14	EMPLOYEE HSA CONTRIBUTIONS
	4771		10/30/26	4953	HSA BANK	214.50	HSA FUNDING
	4772		10/27/26	4953	HSA BANK	70.00	HSA DEBIT
	61183	*	10/01/26	1084	HANSEN, KEVEN	40.00	REIMBURSE AIRPORT PARKING
	61184		10/01/26	1233	INTERMOUNTAIN CONSUMER	2,730.00	
	61185		10/01/26	2045	NRECA	123,635.07	2026 INSURANCE PREMIUM
	61186		10/01/26	3722	BOYCE, INC.	150.00	PORTABLE TOILET RNTL -JOB 200564
	61187		10/01/26	3793	WHIPPLE JAY D	700.00	PEST CONTROL
	61188		10/01/26	4048	PRECISION SYSTEMS ENG., INC.	4,512.81	SUPPORTING EXISTING 69KV/3 PHASE
	61189		10/01/26	4630	BREAKER SERVICE, INC	1,363.17	NORGREN PILOT VALVE REPAIR KITS
	61190		10/01/26	5083	WALKER, AARON	258.00	PER DIEM - WECC MEETINGS
	61191		10/01/26	5511	BROWN, STEVEN	258.00	PER DIEM - WECC MEETINGS
	61192		10/01/26	5570	ZORO	1,401.98	120VAC LIGHTING CONTACTOR 6P 30A

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	61193		10/01/26	5575	PRATT PHILLIP	6,029.00	FIBER SPLICING TORTOISE - GILA
	61194		10/01/26	5585	AGUILAR PABLO	1,785.00	MAINTENANCE OF VEHICLES MAINTENANCE OF VEHICLES
	61195		10/01/26	5682	NAPA AUTO PARTS - LA041	798.51	BATTERIES BATTERY
	61196		10/01/26	5700	WELLS HEATHER	136.00	PER DIEM - URECA MEETING
	61197		10/01/26	5704	DENNINGHOFF JONATHAN	136.00	PER DIEM - URECA MEETING
	61198		10/01/26	5777	LOGUE, JOSHUA	480.00	PER DIEM - STAKING TRAINING
	61199		10/01/26	5810	MAY, ELDON	258.00	PER DIEM - WECC MEETINGS
	61200		10/06/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	61201		10/06/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	61202		10/06/26	735	DAT MANAGEMENT INC	480.00	RANDOM DRUG TESTING
	61203		10/06/26	1082	GRAINGER	1,009.17	CREDIT FROM INV# 9468365524 ALTAIR DETECTOR SERIES, CYLINDER WEATHER GUARD TRUCK BOX YELLOW RING TERM 12AWG TO10AWG CREDIT - RETURN CYLINDERHOLDER
	61204		10/06/26	1084	HANSEN, KEVEN	50.00	PER DIEM - NREA MEETING
	61205		10/06/26	1586	LIN'S SUPERMARKETS INC.	487.15	EMPLOYEE ENGAGEMENT - 12635 BOARD MEETING SSEA LUNCH - 10 PEOPLE SAFETY TRAINING - 51 PEOPLE SSEA LUNCH - 10 PEOPLE WATER / SSEA LUNCH - 10 PEOPLE
	61206		10/06/26	1740	GARCIA, MELISA	50.00	PER DIEM - NREA MEETING
	61207		10/06/26	1805	MESQUITE LUMBER & SUPPLY	416.81	PAINTERS TAPE, SCRAPER BLADE 2" CONDUIT PVC HOT CEMENT CONN SET SCREWS, ELBOWS, COUPLER SPRAY PAINT, PAINT BRUSHES CONDUIT EMT PADLOCK COMBOS 2-1/4" RESET CONN SET SCREWS, PLASTIC BUSHING CLAMP CONNECTOR GALVANIZED CONN SET SCREWS CONN BUTT HTSL22-18G BX4
	61208		10/06/26	1920	MOAPA VALLEY TELEPHONE	3,163.23	MOAPA PHONES

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VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	61209		10/06/26	2120	NEVADA RURAL ELECTRIC ASSOC	400.00	NREA ANNUAL MEETING EXPENSE
	61210		10/06/26	2234	OVERTON ACE HARDWARE	27.99	ISOPRPL ALCOHOL
	61211		10/06/26	2490	RELIANCE CONNECTS	1,612.86	MESQUITE PHONES
	61212		10/06/26	3285	VIRGIN VALLEY DISPOSAL	400.66	DISPOSAL SERVICE
	61213		10/06/26	3304	VIRGIN VALLEY WATER DISTRICT	862.60	MESQUITE WATER
	61214		10/06/26	3844	LEAVITT, KYLE	50.00	PER DIEM - NREA MEETING
	61215		10/06/26	3873	FULLMAN, SCOTT	25.00	PER DIEM - NREA MEETING
	61216		10/06/26	4143	BARLOW, STEVE	50.00	PER DIEM - NREA MEETING
	61217		10/06/26	4259	SHERWIN-WILLIAMS COMPANY	39.58	NITRILE GLOVES, RAGS, ROLLER TRA
	61218		10/06/26	4314	OZAKI, RANDALL	50.00	PER DIEM - NREA MEETING
	61219		10/06/26	4360	WOODRUFF, CHRISTIAN	50.00	PER DIEM - NREA MEETING
	61220		10/06/26	5007	LENEXA SERVICES, INC.	15,954.00	EARTHQUAKE 10/1/26 - 10/1/27
	61221		10/06/26	5057	AMSTERDAM PRINTING & LITHO	4,334.95	2027 DESK PLANNERS
	61222		10/06/26	5082	ROBISON SHANE	50.00	PER DIEM - NREA MEETING
	61223		10/06/26	5186	HAMILTON COMMUNICATIONS SERV	1,817.67	MOTOROLA ANALOG RADIOS
	61224		10/06/26	5397	BARNUM, ZACH	175.00	REIMBURSE FUEL EXPENSE - 30-0096
	61225		10/06/26	5511	BROWN, STEVEN	25.00	PER DIEM - NREA MEETING
	61226		10/06/26	5538	GUTSHALL DAVID	50.00	PER DIEM - NREA MEETING
	61227		10/06/26	5572	OASIS CHIROPRACTIC CENTER	100.00	PRE EMPLOYMENT PHYSICAL /D.W,
	61228		10/06/26	5599	MCCANDLESS TRUCK CENTER LLC	190.76	CAP KIT SURGE TANK, SEAL, GASKET
	61229		10/06/26	5610	MERRILL, JEREMY	25.00	PER DIEM - NREA MEETING
	61230		10/06/26	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
	61231		10/06/26	5657	NEVADA BOLT & HOSE	514.00	1/2-13X2-1/2 SS PENTA BOLTS
	61232		10/06/26	5700	WELLS HEATHER	63.84	REIMBURSE MISC EXP
	61233		10/06/26	5704	DENNINGHOFF JONATHAN	50.00	PER DIEM - NREA MEETING
	61234		10/06/26	5708	WRIGHT MEILANI	50.00	PER DIEM - NREA MEETING

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VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	61235		10/06/26	5810	MAY, ELDON	50.00	PER DIEM - NREA MEETING
	61236		10/06/26	5824	FIBER INSTRUMENT SALES	2,388.30	BUFFER TUBE, WALL MOUNT ENCLOSUR 12 PANEL DLXE WALL MOUNT, ADAPTR POLE MOUNTING BRACKET CONNECTOR KITS
	61237		10/06/26	5876	ALTORIA DEVELOPMENT	16,173.05	REFUND ADVANCE DEPOSIT BALANCE
	61238		10/14/26	1790	MESQUITE CHAMBER OF COMMERCE	995.00	AD BUSINESS / DESTINATION GUIDE
	61239		10/14/26	2478	REPUBLIC SERVICES #620	1,793.88	QUARTERLY SERICE
	61240		10/14/26	2491	RIO VIRGIN TELEPHONE CO.	1,016.05	PHONE SERVICE
	61241		10/14/26	4259	SHERWIN-WILLIAMS COMPANY	21.40	ROLLER TRAY, WOVEN MINI
	61242		10/14/26	4627	HUERTA NICOLAS LOPEZ	12,750.00	TREE TRIMMING
	61243		10/14/26	4708	ROYAL SANITARY SERVICES	360.00	RENTAL
	61244		10/14/26	5575	PRATT PHILLIP	8,729.00	BREKDOWN, PREP, SPLICE - FIBER
	61245		10/14/26	5777	LOGUE, JOSHUA	772.07	REIMB COSTS - STAKING TRAINING
	61246		10/14/26	5877	GREEN VALLEY GROCERY	29,865.00	REFUND ADVANCE DEPOSIT BALANCE
	61247		10/20/26	565	CLARK COUNTY RECORDER	42.00	LIEN
VOID	61248		10/20/26	565	CLARK COUNTY RECORDER	42.00	
	61249		10/20/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	61250		10/20/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	61251		10/20/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	61252		10/20/26	1082	GRAINGER	276.44	YELLOW RING TERM 12AWG TO10AWG
	61253		10/20/26	1980	MORCON INDUSTRIAL NEVADA INC	187.38	3/8" 100R2AT HYDRAULIC HOSE, FIT
	61254		10/20/26	3764	INTERMOUNTAIN POWER SUPERINT	2,000.00	HOTLINE SCHOOL REGISTRATION
	61255		10/20/26	3835	PRECISION AGGREGATE PRODUCTS	719.21	CEMENT W/ FLY ASH - 260448
	61256		10/20/26	4259	SHERWIN-WILLIAMS COMPANY	382.02	PAINT - POWER BOX TAN
	61257		10/20/26	5125	CMC TIRE INC.	5,101.66	TIRES TIRES TIRES TIRES

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VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	61258		10/20/26	5585	AGUILAR PABLO	780.00	MAINTENANCE OF VEHICLES
	61259		10/20/26	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	61260		10/20/26	5682	NAPA AUTO PARTS - LA041	3.64	LAMP
	61261		10/20/26	5769	EMPIRE SOUTHWEST LLC	124.86	LEVER ASSY, COTTER PIN, SPRING,
	61262		10/20/26	5774	BIO LOGICAL LLC	10,381.40	LABOR/EXPENSES/MILEAGE
	61263		10/20/26	5834	AMERICAN GRATING LLC	2,125.00	FRP GRATING T-5 TRANSFORMER
	61264		10/20/26	5853	SNAP-ON CREDIT LLC	50.67	ANNUAL SUBSCRIPTION - DIAGNOSTIC

TOTAL CHECKS 98 TOTAL AMOUNT 5,574,952.60

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VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3451		10/01/26	1175	HUGHES OIL COMPANY	5,731.00	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	3452		10/01/26	2046	NRECA	7,984.20	2026 INSURANCE ADMIN FEE
	3453		10/01/26	2621	SCHWEITZER ENGINEERING LABS	2,433.40	VDC POWER SUPPLY SERIAL CABLES FOR SEL 3390 S8
	3454		10/01/26	3757	MONSEN ENGINEERING LLC	500.00	UINTA SOFTWARE GPS LICENSE
	3455		10/01/26	3802	GENTRY GIS, LLC	4,500.00	MAPPING, MILSOFT, SWITCH CHECK
	3456		10/01/26	4501	INCONTACT, INC.	37.82	OV LONG DISTANCE
	3457		10/01/26	4608	SAVANIC TRANSPORT	12,000.00	LOAD AND HAUL GAS BRIDGES HAUL DIRT/CONCRETE FROM TORT SUB
	3458		10/01/26	4742	NELSON JACK WILLIAM	897.60	PER DIEM/MILEAGE - NRECA MEETING
	3459		10/01/26	5012	TINKS SUPERIOR AUTO PARTS	384.35	BCI 48 BATTERY OIL CHANGE DECALS TRANSMISSION FILTER KIT, ATF FLD FUEL PRESSURE REGULATOR, SPARK P
	3460		10/01/26	5237	JONES RICHARD A	528.80	PER DIEM/MILEAGE - NRECA MEETING
	3461		10/01/26	5359	CLARK COUNTY PRINTING & MAIL	102.00	BUSINESS CARDS - 2 PEOPLE
	3462		10/01/26	5463	SURVALENT TECHNOLOGY INC	32,184.00	SILVER SCADA SUPPORT PLAN
	3463		10/01/26	5524	BIGHORN CONSTRUCTION INC	9,150.00	GRADE LINE ROADS
	3464		10/01/26	5623	RUST MORRIS DALE	836.80	PER DIEM, MILEAGE, NRECA MEETING
	3465		10/01/26	5754	LAUB RANDY	756.80	PER DIEM, MILEAGE, NRECA MEETING
	3466		10/01/26	5835	WESTERN ELEC. ALLIANCE LLC	2,270.00	4" BUS TUBING, COUPLERS,
	3467		10/06/26	605	HOME HARDWARE AND VARIETY	46.54	ISPOROL ALCOHOL, AIR DUSTER MISC HARDWARE GLOVES, TOWELS, BATT. CLEANER
	3468		10/06/26	1221	NAUMANN HOBBS MATERIAL HAND.	8,495.20	LEFT WHEEL CYLINDR REPAIR
	3469		10/06/26	1310	JENSEN INFRASTRUCTURE	2,706.00	1730X30 POLMR VAULT T-22
	3470		10/06/26	2395	PUBLIC EMPLOYEES RETIREMENT	168,328.92	#507 - OPD5 - 10/07/26
	3471		10/06/26	3257	VERIZON WIRELESS	1,252.49	VERIZON CELL PHONES
	3472		10/06/26	4181	ARIZONA ELECTRIC POWER COOP.	26,923.08	TOP SERVICES PREPARATORY WORK

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VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3473		10/06/26	4701	MESQUITE / ST. GEORGE FORD	315.13	BRACKET LICENSE PLATE WHEEL ASSY
	3474		10/06/26	4714	MILLS MILLS LAW GROUP	4,935.00	LEGAL FEES
	3475		10/06/26	4742	NELSON JACK WILLIAM	137.00	PER DIEM, MILEAGE, NREA MEETING
	3476		10/06/26	4904	YOUNG MIKE	166.00	PER DIEM, MILEAGE, NREA MEETING
	3477		10/06/26	4925	CREATIVE CLEANING SERVICES	3,963.00	CLEANING SERVICE
	3478		10/06/26	4964	ANIXTER INC	25,755.08	600 AMP ELBOWS FUSE END FITTINGS ELBOW ARRESTOR WIRE-COPPER #6 SOLID, INSULATOR BOLT OVAL EYE BOLT 5/8X12IN BARE COPPER #2 STR
	3479		10/06/26	4974	HI-TECH AGGREGATE LLC	312.75	SCREENED SAND
	3480		10/06/26	5012	TINKS SUPERIOR AUTO PARTS	128.73	BULK TRAILER WIRE FUEL INJECTOR
	3481		10/06/26	5034	LEAVITT CHAD	137.00	PER DIEM, MILEAGE, NREA MEETING
	3482		10/06/26	5149	AUTOMOTIVE EQUIPMENT OF NEV.	800.25	2026 LIFT INSPECTION
	3483		10/06/26	5237	JONES RICHARD A	137.00	PER DIEM, MILEAGE, NREA MEETING
	3484		10/06/26	5422	IRBY	721.25	7AMP FUSE LINK BUCKOHM TRUFIT BLACKOUT
	3485		10/06/26	5623	RUST MORRIS DALE	166.00	PER DIEM, MILEAGE, NREA MEETING
	3486		10/06/26	5734	NEVADA CENTRAL MEDIA LLC	900.00	ADVERTISING
	3487		10/06/26	5750	DRUMMOND PRESS, INC	1,135.19	OPD5 NEWSLETTER
	3488		10/06/26	5754	LAUB RANDY	171.60	PER DIEM/MILEAGE - NREA MEETING
	3489		10/06/26	5760	FOR2FI INC	944.00	SUB OPS CELL GATEWAY FOR MODEMS
	3490		10/14/26	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
	3491		10/14/26	549	CITY OF MESQUITE	818.70	SANITATION SRVC - 4010.1&18010.1
	3492		10/14/26	1175	HUGHES OIL COMPANY	6,958.45	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	3493		10/14/26	1940	MOAPA VALLEY WATER DISTRICT	986.84	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER

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VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3494		10/14/26	2621	SCHWEITZER ENGINEERING LABS	4,543.52	REAL-TIME AUTO CONTROLLERS
	3495		10/14/26	3929	RELIABLE EQUIP & SERVICE CO,	3,158.26	SHEAVE HOOK TYPE 18" 1/0-4/0, 500, 1000 HV URD SOCK
	3496		10/14/26	3957	ELECTRICAL CONSULTANTS, INC.	1,928.00	CAP BANK VALIDATION
	3497		10/14/26	4501	INCONTACT, INC.	19.94	MQ LONG DISTANCE
	3498		10/14/26	4505	ONLINE INFORMATION SERVICES	626.20	ONLINE UTILITY EXCHANGE BACKGROUND CHECK
	3499		10/14/26	4971	FUTURA SYSTEMS INC.	4,213.85	MONTHLY CHGS, FLEX, FIELD PRO, G
	3500		10/14/26	5012	TINKS SUPERIOR AUTO PARTS	587.21	COUPLER, ADAPTERS SPARK PLUG MOTOCRAFT PREMIUM SILENT GRD FRONT BRAKES AUTO GRADE LUG NUT
	3501		10/14/26	5031	ACLARA TECHNOLOGIES LLC	75,790.29	YEARLY MAINT RENEWAL
	3502		10/14/26	5042	AMAZON CAPITAL SERVICES	9,851.09	PAPER, PENS, MARKER, TAPE, BUSIN EMPLOYEE CLOTHING HANGING FOLDERS, ENVELOPES, MEMO FIBER PATCH CABLES RUNNING BOARDS - 10-0103 HEAVY DUTY CANVAS BAG/CASE SELF LEVELING INSPECTION CAMERA FIBER PATCH CABLE, PIGTAIL BURNDY STAINLESS STEEL DIE LEATHER GLOVES, SQWINCHER ELECTR LED PL LAMP 9.5W EMPLOYEE ENGAGEMENT FR CLOTHING SAFETY SOLVENT, DEGREASER, OXIDE ASSORTED TOOLS, FIBER PATCHES FIRST AID SUPPLIES MILWAUKEE HANDHELD BLOWER
	3503		10/14/26	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
	3504		10/14/26	5422	IRBY	109,800.00	TRANSFRMR SINGLE BSHNG INSULATOR
	3505		10/14/26	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
	3506		10/14/26	5621	11:11 SYSTEMS INC	8,530.40	SECURE CLOUD BACKUP, ENCRYPTED S
	3507		10/20/26	3257	VERIZON WIRELESS	1,252.78	VERIZON CELL PHONES
	3508		10/20/26	3717	COMPUNET, INC.	5,568.88	SFP MODULE, SFP TRANSFORMER

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VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3509		10/20/26	3957	ELECTRICAL CONSULTANTS, INC.	13,044.45	WECC COMPLIANCE
	3510		10/20/26	4742	NELSON JACK WILLIAM	510.64	500 DIRECTOR FEE, 10.64 MILEAGE
	3511		10/20/26	4888	WESTERN UNITED ELECTRIC SUPP	307,643.33	1100 MCM HV WIRE 1100 MCM HV WIRE ABB1000MCM SLEEVE 4" SCH40 CONDUIT, COUPLERS 1/0 19 STR COPPER. CHAIR LUG
	3512		10/20/26	4903	BUNKER ROBERT	568.40	500 DIRECTOR FEE, 68.40 MILEAGE
	3513		10/20/26	4904	YOUNG MIKE	544.99	TRUSTEE TECHNOLOGY REIMBURSEMENT 500 DIRECTOR FEE
	3514		10/20/26	5008	HIGH SIERRA ELEVATOR INSPECT	879.10	ANNUAL CAT 1 TESTING / INSPECTIO
	3515		10/20/26	5012	TINKS SUPERIOR AUTO PARTS	1,127.18	NAPA COMMERCIAL ACM BATTERY M12 CUT OFF BARE TOOL BALL MOUNT REDUCER, PIN & CLIP BALL & PINTLE HITCH 2", FUSE HOL DUAL OUTPUT 7&4-WAY CONNECTOR MX-SENSOR 1- SENSORS PINTLE MOUNT USCAR CUSTOM WIRING BCI 18 BATTERY
	3516		10/20/26	5034	LEAVITT CHAD	522.80	500 DIRECTOR FEE, 22.80 MILEAGE
	3517		10/20/26	5137	GE GRID SOLUTIONS LLC.	48,936.00	138KV DT 40KA 2000A BREAKER
	3518		10/20/26	5237	JONES RICHARD A	500.00	500 DIRECTOR FEE
	3519		10/20/26	5422	IRBY	109,468.00	BUCKOHM TRUFIT BLACKOUT BUCKOHM TRUFIT BLACKOUT PME111 DEAD FRONT SWITCH
	3520		10/20/26	5623	RUST MORRIS DALE	568.40	500 DIRECTOR FEE, 68.40 MILEAGE
	3521		10/20/26	5754	LAUB RANDY	568.40	500 DIRECTOR FEE, 68.40 MILEAGE
	3522		10/20/26	5835	WESTERN ELEC. ALLIANCE LLC	47,700.00	3"SCH40 PVC
	3523		10/20/26	5836	HELTON STYLING LLC	1,350.00	WINDOW TINT WINDOW TINT WINDOW TINT
	3524		10/20/26	5875	NATIONAL INFORMATION	52,663.55	SFTW SUPPORT, PSTG, BILLING, ANN
	3525		10/23/26	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
	3526		10/27/26	1175	HUGHES OIL COMPANY	6,843.40	BULK GAS/DIESEL OVERTON

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VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							BULK GAS/DIESEL MESQUITE
	3527		10/27/26	3257	VERIZON WIRELESS	78.06	MACHINE TO MACHINE
	3528		10/27/26	4077	LJ MCCORMICK ENT. INC	3,680.00	CONDUIT AND VAULT - JOB 260434
	3529		10/27/26	4899	ROBISON VERNON A	258.00	PER DIEM - CREDA
	3530		10/27/26	4904	YOUNG MIKE	205.63	REIMB HOTEL - NREA ANNUAL MTG
	3531		10/27/26	4974	HI-TECH AGGREGATE LLC	958.82	SCREENED SAND
	3532		10/27/26	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE

TOTAL ACH	82	TOTAL AMOUNT	1,163,783.53
GRAND TOTAL	180	GRAND TOTAL AMOUNT	6,738,736.13

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Overton Power District #5
BOARD OF TRUSTEE'S
November 18, 2026
AGENDA ITEM - I

SUBJECT: Review and Possible Approval of 2027 Capital Projects
PETITIONER: Staff
RECOMMENDATIONS: Approve 2027 Capital Projects

FISCAL IMPACT:
$3,447,250 for 2027 Capital Projects plus $2,000,000 for 2027 Reliability and Long-Term Capital Projects.

BACKGROUND:
Each year OPD5 staff identifies priority projects for the coming year or years. These projects are typically large projects that provide additional capacity, improve reliability, and may include building new substations and power lines. These projects require planning, coordination, and often require time and large amounts of funding. Staff presented a list of proposed Capital Projects at the October 2026 board meeting. As a result of that discussion the list of projects have been adjusted.

An updated list will be presented for consideration. Once the Capital Projects list is approved by the Board, the 2027 Capital Projects will be incorporated into the 2027 budget which will be presented at the December 2026 board meeting.

STAFF RECOMENDATION:
To approve the 2027 Capital Projects as presented.

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MARGIN		
2027 Anticipated Margin	$	5,300,000.00

CAPITAL PROJECTS		
Administration	$	115,000.00
Engineering	$	2,187,250.00
Finance	$	-
Line Operations	$	549,000.00
Substation Operations	$	596,000.00
Cost of 2027 Capital Projects	$	3,447,250.00
2027 Margin Less 2027 Capital Projects	$	1,852,750.00

10 YEAR RELIABILITY PROJECTS		
Reliability & 10 Yr Projects	$	2,000,000.00

MARGIN		
2026 Anticipated Margin	$	5,000,000.00

CAPITAL PROJECTS		
Administration	$	556,500.00
Engineering	$	3,045,000.00
Finance	$	-
Line Operations	$	512,000.00
Substation Operations	$	110,000.00
Cost of 2026 Capital Projects	$	4,223,500.00
2026 Margin Less 2026 Capital Projects	$	776,500.00

10 YEAR RELIABILITY PROJECTS		
Cost of 2026 Reliability & 10 Yr Projects	$	16,280,000.00

MARGIN		
2025 Anticipated Margin	$	5,500,000.00

CAPITAL PROJECTS		
Administration	$	180,000.00
Engineering	$	2,780,000.00
Finance	$	-
Line Operations	$	196,000.00
Substation Operations	$	821,000.00
Cost of 2025 Capital Projects	$	3,977,000.00

2025 Margin Less 2025 Capital Projects	$	1,523,000.00

10 YEAR RELIABILITY PROJECTS		
Cost of 2025 Reliability & 10 Yr Projects	$	28,660,000.00

MARGIN		
2024 Anticipated Margin	$	8,084,000.00

CAPITAL PROJECTS		
Administration	$	1,651,000.00
Engineering	$	1,316,000.00
Finance	$	-
Line Operations	$	228,500.00
Substation Operations	$	127,000.00
Cost of 2024 Capital Projects	$	3,322,500.00

2024 Margin Less 2024 Capital Projects	$	4,761,500.00

10 YEAR RELIABILITY PROJECTS		
Cost of 2024 Reliability & 10 Yr Projects	$	22,975,000.00

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ADMINISTRATION

	Project	Purpose	Q1	Q2	Q3	Q4	Total
1	Engineering Plotter	Ricoh IM CW2200 Color Plotter	$ 15,000.00	$ -	$ -	$ -	**$ 15,000.00**
1	Overton to Mesquite Server	Server Failover Hardware & Software	-	-	100,000.00	-	**100,000.00**
			-	-	-	-	**-**
		Total	$ 15,000.00	$ -	$ 100,000.00	$ -	**$ 115,000.00**

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ENGINEERING

	Project	Purpose	Q1	Q2	Q3	Q4	Total
1	Low Voltage Areas	OV - Fix related problems due to low voltage at meter.	$ 5,000.00	$ 25,000.00	$ 25,000.00	$ 5,000.00	**$ 60,000.00**
2	Metering Structure Escape	MQ - Prior Approval of $500K in 2025, this is the remainder of the total.	150,000.00	-	-	-	**150,000.00**
3	LGB Backfeed	OV - Prior Approval, CIA from customer.	-	65,000.00	-	-	**65,000.00**
4	Distribution Poles	MQ - Replace 15 distribution poles.	18,750.00	18,750.00	18,750.00	-	**56,250.00**
5	69kV Transmission Poles	MQ - 5 - 69kV Structures.	15,000.00	30,000.00	30,000.00	-	**75,000.00**
6	69kV Transmission Poles	OV - 16 - 69kV 2-pole Structures.	-	-	120,000.00	120,000.00	**240,000.00**
7	138kV Transmission Poles	OV - Replace 8 transmission 2-pole structures138kV.	40,000.00	40,000.00	40,000.00	40,000.00	**160,000.00**
8	138kV Transmission Poles	MQ - Replace One 138kV Structure.	-	20,000.00	-	-	**20,000.00**
9	Distribution Poles	OV - Replace 80 distribution poles.	80,000.00	70,000.00	80,000.00	70,000.00	**300,000.00**
10	Mesq.Blvd. Arrowhead	MQ - Replace Pole at Mesquite and Arrowhead to Steel pole.	30,000.00	100,000.00	200,000.00	-	**330,000.00**
11	Lower Flat Top To Pioneer	MQ - Install 2nd circuit of 1100 hv wire from crown to the corner of W Pioneer blvd. 1,000 ft x 3=3,000 x15.	50,000.00	-	-	-	**50,000.00**
12	Dino to Paintedhills	MQ - Double Circuit for redundancy - Engineering	300,000.00	-	-	-	**300,000.00**
13	Romans First S. Tobler	MQ - Relocate power out of back yard to feed adjacent property-SI.	-	80,000.00	-	-	**80,000.00**
14	Milky Way Cir.	OV - OH to UG Milky Way Cir. Conduit for project was installed in 2023.	-	10,000.00	10,000.00	-	**20,000.00**
15	Warm Springs SI - Grant	OV - Overhead to underground and reloaction of overhead lines.	-	-	100,000.00	-	**100,000.00**
16	MPB Sims Rd	OV - Replace poles, OH to UG, conductor replacement.	-	-	100,000.00	75,000.00	**175,000.00**
17	Nez Perce UG	OV - 500' OH to UG.	-	6,000.00	-	-	**6,000.00**
		Total	$ 688,750.00	$ 464,750.00	$ 723,750.00	$ 310,000.00	**$ 2,187,250.00**

FINANCE

Project	Purpose	Q1	Q2	Q3	Q4	Total
		$ -	$ -	$ -	$ -	**$ -**
		-	-	-	-	**-**
		-	-	-	-	**-**
		-	-	-	-	**-**
		-	-	-	-	**-**
	Total	$ -	$ -	$ -	$ -	**$ -**

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LINE OPERATIONS

	Project	Purpose	Q1	Q2	Q3	Q4	Total
1	Truck-1/2 Ton Crew Cab	Replace Aging (2016) Manager Truck	$ 63,000.00	$ -	$ -	$ -	**$ 63,000.00**
1	Truck-F350	Overton Sub Ops - Replace Aging Truck	-	-	95,000.00	-	**95,000.00**
2	Truck-F550	Mesquite Warehouse - Replace (2000) F150 / (2008) F550	-	-	90,000.00	-	**90,000.00**
2	Truck-F550	Overton Warehouse - Replace (2004) F150 / (2004) F650	-	-	90,000.00	-	**90,000.00**
3	Vacuum Trailer	Mesquite - Replace Aging (2006) Trailer	-	-	-	170,000.00	**170,000.00**
4	Dump Trailer	Mesquite - Replace Aging (2005) Trailer	-	15,000.00	-	-	**15,000.00**
5	Deckover Trailer	Overton Warehouseman - Additonal Trailer	-	10,000.00	-	-	**10,000.00**
5	Deckover Trailer	Mesquite Warehouseman - Additional Trailer	-	10,000.00	-	-	**10,000.00**
6	Outward Facing Cameras	Implement a Phased Dash Camera Program For Fleet	2,000.00	-	2,000.00	2,000.00	**6,000.00**
			-	-	-	-	**-**
		Total	$ 65,000.00	$ 35,000.00	$ 277,000.00	$ 172,000.00	**$ 549,000.00**

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SUBSTATION OPERATIONS

	Project	Purpose	Q1	Q2	Q3	Q4	Total
1	Substation VTs	138 kV Voltage Transformers (3)	$ 60,000.00	$ -	$ -	$ -	**$ 60,000.00**
1	Relay Upgrade	Older relays in the distribution sub have been failing. because of the age, they are not repairable. We are replacing 1 sub a year until complete.	-	8,000.00	-	8,000.00	**16,000.00**
1	Blanket Meter Order	Yearly Meter Order	-	70,000.00	-	70,000.00	**140,000.00**
1	Sandhills 138 Breaker	Replacement of a critical; breaker in the BES system that is 30 + years old. This breaker is 2.5 years out.	40,000.00	-	40,000.00	90,000.00	**170,000.00**
1	Substation Security	Upgraded security for BES substation. Was approved in 2025 originally for $75K.	90,000.00	-	-	-	**90,000.00**
2	SF6 Analyzer	Test breaker gases for testing BES breakers (WECC)	-	30,000.00	-	-	**30,000.00**
3	Large Industrial Meter Software	Reading large industrial loads, (solar gen sites).	-	40,000.00	-	50,000.00	**90,000.00**
		Total	$ 190,000.00	$ 148,000.00	$ 40,000.00	$ 218,000.00	**$ 596,000.00**

	RELIABILITY & 10 YEAR PROJECTS							
	Project	Already Approved	Additional Budget Allocation Needed	Q1	Q2	Q3	Q4	Total
1	Sandhills to Overton 69kV Line Rebuild Phase 2 ($2.5M)	$ 450,000.00	$ 1,000,000.00	$ 175,000.00	$ 175,000.00	$ 300,000.00	$ 300,000.00	**$ 950,000.00**
2	Acquire Mesquite Property (for Substation & Warehouse)	-	1,000,000.00	-	-	50,000.00	300,000.00	**350,000.00**
		-	-	-	-	-	-	**-**
	Total	**$ 450,000.00**	**$ 2,000,000.00**	**$ 175,000.00**	**$ 175,000.00**	**$ 350,000.00**	**$ 600,000.00**	**$ 1,300,000.00**

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10 YEAR FORECAST OF CAPITAL PROJECTS

	Project or Need	Proposed Budget Amount	Approved Budget Amount	Future Budget Amount	Remaining Cost Amount	Estimated Start Year	Estimated Completion/Status Year
1	Tortoise Substation 230 kV Ring Bus	$ -	$ 10,921,000.00	$ -	$ -	2023	2026
2	New 69kV bay - Tortoise Substation - Expansion & Trans.	-	1,950,000.00	-	-	2024	2026
3	Raptor Substation ($2.2 Contributed by Crown&VVWD)	-	5,178,000.00	-	100,000.00	2024	2026
4	Long Drive Switchyard ($.5 from Crown)	-	5,600,000.00	-	150,000.00	2024	2026
5	Tortoise 138 kV Connection	-	2,000,000.00	-	100,000.00	2025	2026
6	***Tortoise 120MVA- 230/138 kV Transformer	-	5,500,000.00	-	2,850,000.00	2025	2027
7	***Falcon Ridge Distribution Substation Bay 2 w/ 20 MVA Trans.	-	3,075,000.00	-	1,700,000.00	2025	2027
8	***Arrowhead/Mesquite Sub w/ 2 20MVA Transformers	-	8,505,000.00	-	3,910,000.00	2025	2027
9	Tortoise to Gila 138 kV Line	-	17,300,000.00	-	700,000.00	2025	2027
10	Painted Hills Distribution Bay 4 - Phase 1	-	500,000.00	-	-	2025	2026
11	Overton Crew Building and Truck Barn	-	-	2,500,000.00	-	2025	Postponed
12	Transmission Cap Bank	-	1,500,000.00	-	1,500,000.00	2026	2027
13	Sandhills to Overton 69kV Line Rebuild 2.5 million - 4 year project	1,000,000.00	450,000.00	1,050,000.00	1,450,000.00	2026	2030
14	Secure Control Room - Mesquite	-	-	500,000.00	-	2026	Postponed
15	Fencing Overton Property (Crew Barn)	-	-	500,000.00	-	2026	Postponed
16	New Digger Derrick - OV	-	550,000.00	-	550,000.00	2027	2027
17	Acquire Mesquite Property (for 20B & 20C)	1,000,000.00	-	-	1,000,000.00	2027	2028
18	Replace old 3 pole, Tortoise 138 kV outgoing	-	800,000.00	-	770,000.00	2027	2029
19	Painted Hills Distribution Bay 4 - Phase 2	-	500,000.00	-	500,000.00	2027	2030
20	Rattlesnake Hill 138 kV Build Around/Re-Route	-	-	500,000.00	-	2028	2029
21	Expand 138 kV Bus at Tortoise	-	-	1,000,000.00	-	2028	2029
22	New Logandale/Overton Substation (Cooper)	-	-	4,000,000.00	-	2028	2030
23	Sandhills to Cooper Sub 69kV T-line 2.5 million - 4 year project	-	-	2,500,000.00	-	2028	2031
24	Security Projects - all combined (20D & 15A)	-	3,200,000.00	3,000,000.00	-	2028	Postponed
25	Tortoise Substation New 230 kV to 138 kV Bay	-	-	3,000,000.00	-	2028	Postponed
26	110' Bucket Truck	-	550,000.00	-	550,000.00	2029	2029
27	New Warehouse Mesquite	-	-	3,000,000.00	-	2029	Postponed
28	New Substation Mesquite	-	-	3,500,000.00	-	2029	Postponed
29	Gila Substation (Phase 2: 69 kV Bay)	-	-	3,000,000.00	-	2029	Postponed
30	69 kV Loop around Moapa Valley	-	-	5,000,000.00	-	2030	2030
31	Sandhills Transformer - 138/69 kV	-	-	4,000,000.00	-	2030	2030
32	Spare Transformer (Distribution Dual Voltage)	-	-	1,500,000.00	-	2030	Postponed
33	Gila Substation (Phase 3: 230-kV Bay)	-	-	4,500,000.00	-	2034	2034
	Total	$ 2,000,000.00	$ 68,079,000.00	$ 43,050,000.00	$ 15,830,000.00		

Current Year Capital Funding Requirement			
	Project		**Total**
	Prior Year - Tortoise to Gila 138kV Line		$ 500,000.00
	Prior Year - Falcon Ridge Distirbution Substation Bay 2 w/ 20 MVA Transformer		1,600,000.00
	Prior Year - Arrowhead Sub w/ 2 20 MVA Transformers		2,500,000.00
	Prior Year - Tortoise 120 MVA 230-138 kV Transformer		300,000.00
	Prior Year - Cap Bank		1,350,000.00
	Prior Year - Replace Old 3 Pole, Tortoise 138 kV Outgoing		200,000.00
	Prior Year - Digger Derrick - OV		550,000.00
	Prior Year - Painted Hills Sub Distribution Rerouting Phase 1		500,000.00
	Current Year - Sandhills to Overton 69 kV Line Rebuild Phase 2 ($2.5M)		950,000.00
	Current Year - Acquire Mesquite Property (for Substation & Warehouse)		350,000.00
	Current Year - Annual Capital Projects (2027)		3,447,250.00
	Prior Year Carryover - Annual Capital Projects (2026)		1,715,000.00
	Total		$ 13,962,250.00

Projected draws of $5M-$6M in Q4 of 2026 (Board has approved $9M in draws). $ 8,250,000.00 *
2027 projected draws of $8M* (Will have $3M-$4M in approved draws from prior year).
Will need to submit approval for $3M-$4M more in draws in 2027.