

OVERTON POWER DISTRICT NO 5
STATEMENT OF OPERATIONS
FROM 01/26 THROUGH 05/26

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	20,456,779.54	22,702,534.98	21,818,864.00	4,483,644.40
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	13,675,342.42-	13,017,249.73-	12,602,506.00-	2,929,115.41-
4.0	TRANSMISSION EXPENSE.....	488,039.57-	432,950.72-	498,031.00-	97,205.26-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	586,731.90-	630,199.73-	754,958.55-	111,345.22-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,390,473.79-	1,177,011.47-	1,573,674.32-	226,678.71-
8.0	CONSUMER ACCOUNTS EXPENSE.....	693,958.32-	714,824.07-	761,859.35-	144,661.75-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	7,416.57-	8,101.34-	16,827.65-	.00
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,770,776.89-	1,916,619.04-	2,006,508.00-	350,433.46-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	18,612,739.46-	17,896,956.10-	18,214,364.87-	3,859,439.81-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,281,080.31-	1,363,584.03-	1,349,780.00-	273,718.47-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	703,637.26-	763,083.41-	1,058,058.31-	152,616.68-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	68,382.85-	68,382.85-	68,382.94-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	20,665,839.88-	20,092,006.39-	20,690,586.12-	4,299,451.53-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	209,060.34-	2,610,528.59	1,128,277.88	184,192.87
22.0	NON OPERATING MARGINS - INTEREST.....	397,168.34	142,283.92	83,333.31	26,006.80
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	.00	.00	125,000.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	84,813.72	71,610.52	58,245.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	272,921.72	2,824,423.03	1,144,856.19	210,199.67

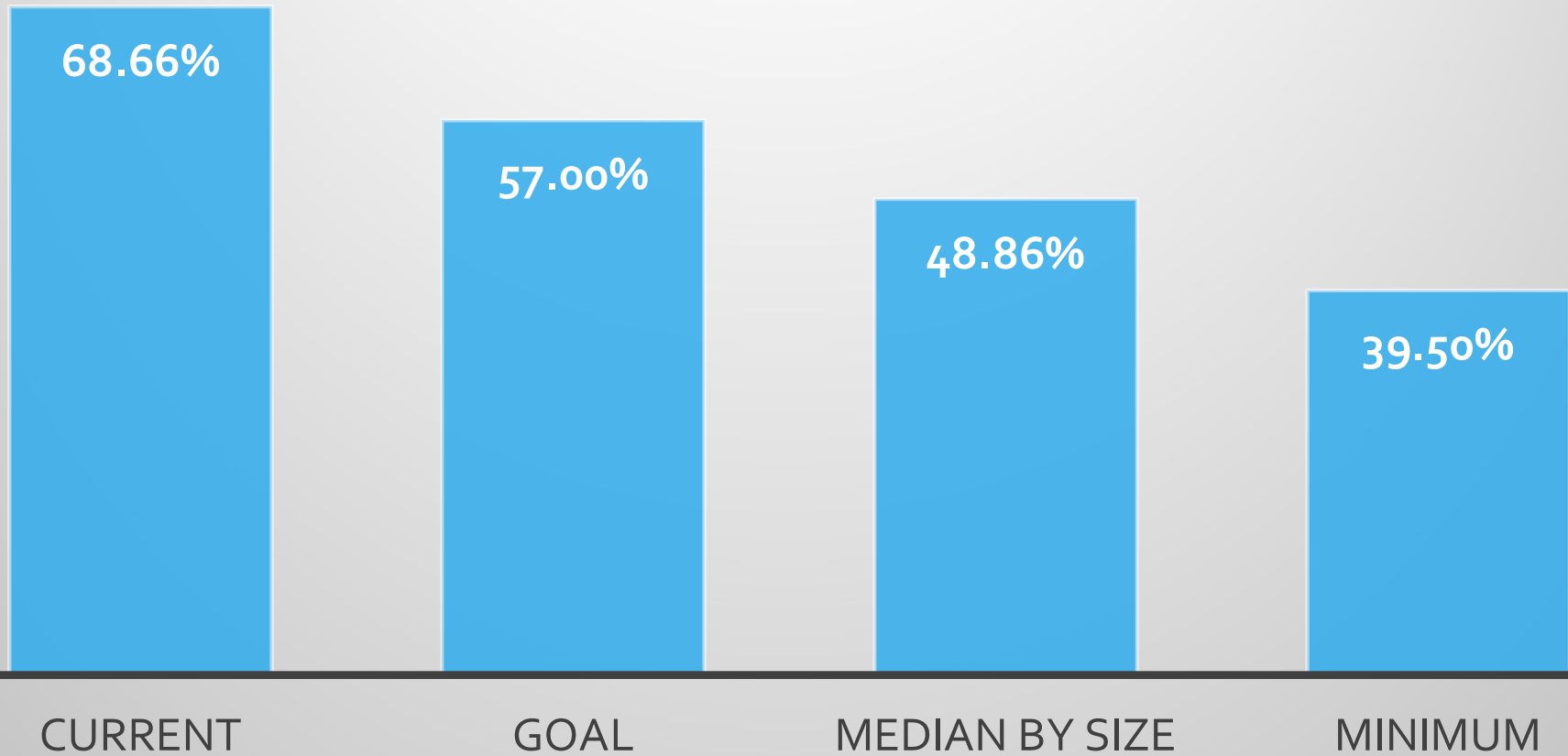
OVERTON POWER DISTRICT NO 5
BALANCE SHEET
AS OF 05/31/26

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	174,954,412.86	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	49,805,170.97	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	224,759,583.83	32.0	OPERATING MARGINS-PRIOR YEARS	111,907,693.83-
4.0	ACCUM PROV FOR DEP & AMORT	54,830,668.41-	33.0	OPERATING MARGINS-CURRENT YEAR	2,682,139.11-
5.0	NET UTILITY PLANT	169,928,915.42	34.0	NON-OPERATING MARGINS	142,283.92-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	20,308,241.82-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	135,040,358.68-
8.0	INV IN ASSOC ORG - PAT CAPITAL	3,966,625.40	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	49,440,407.07-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	3,966,625.40	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	3,596,330.08	43.0	TOTAL LONG TERM DEBT	49,440,407.07-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	7,125,033.70	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	4,153,249.97	48.0	ACCOUNTS PAYABLE	4,911,970.80-
21.0	ACCTS RECV - OTHER (NET)	616,438.73	49.0	CONSUMER DEPOSITS	375,850.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	5,046,451.79	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	202,988.47	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,941,307.68-
26.0	TOTAL CURRENT & ACCR ASSETS	20,740,492.74	54.0	TOTAL CURRENT & ACCRUED LIAB	7,229,128.48-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	2,050,724.56	56.0	OTHER DEFERRED CREDITS	4,976,863.89-
29.0	TOTAL ASSETS & OTHER DEBITS	196,686,758.12	57.0	TOTAL LIABILITIES & OTH CREDIT	196,686,758.12-

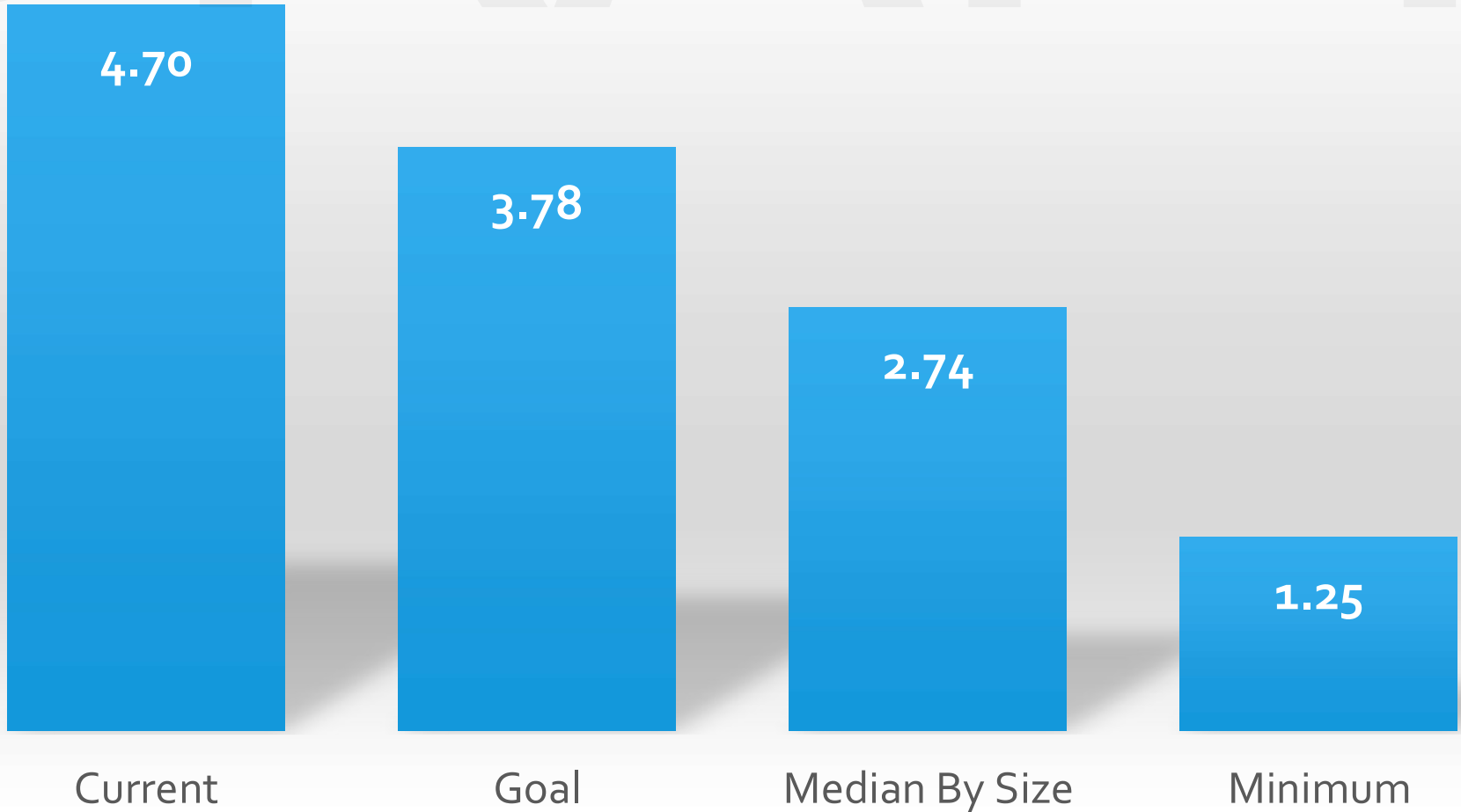
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Equity as a % of Assets

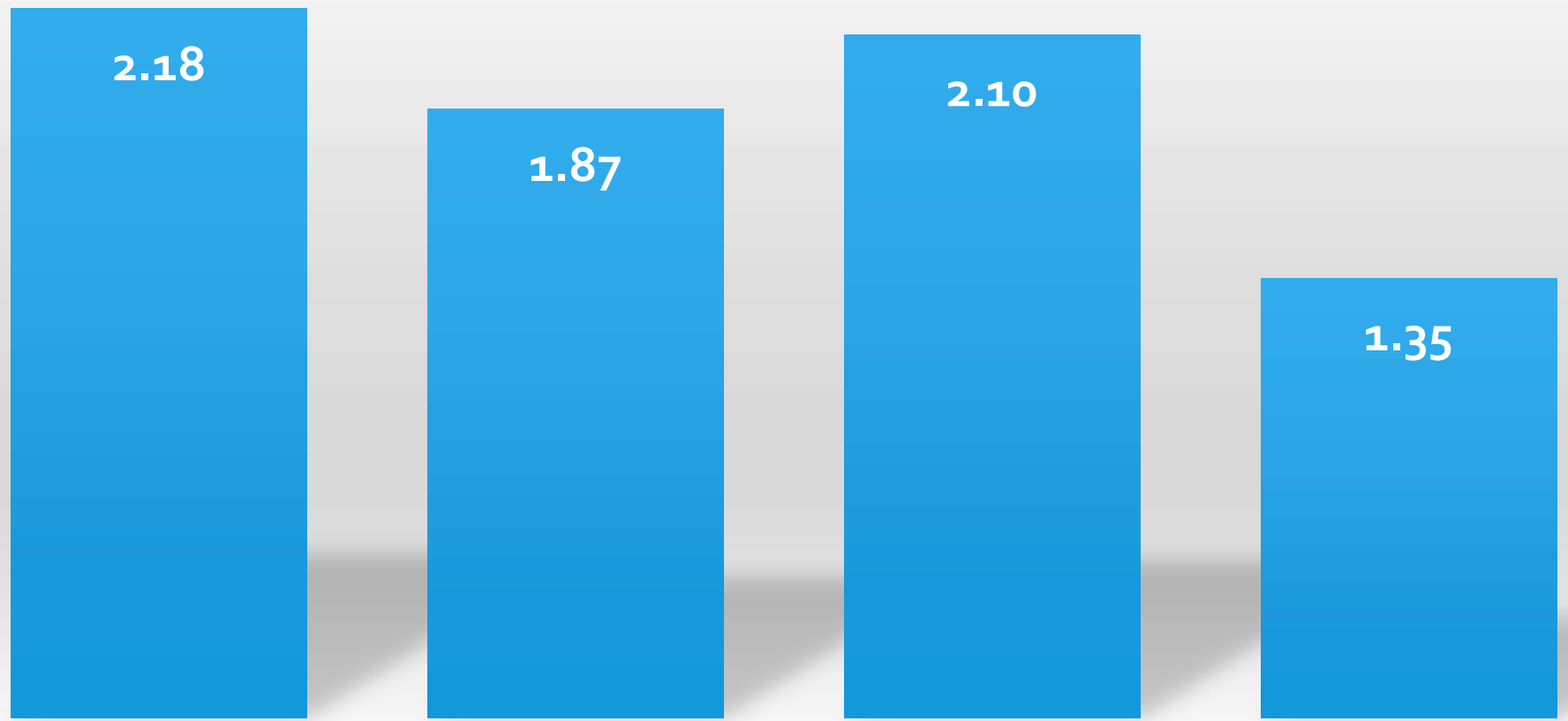


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MDSC



Current

Goal

Median By Size

Minimum



May-26

Beginning Balance	\$	3,248,308		
Western Alliance 1.4%	\$	3,552,468		
America First Credit Union 1.01%	\$	42,717	\$	16
Western Alliance Investment 3.35%	\$	144,122	\$	2,643
CFC Member Capital Sec 5%	\$	500,000		15,364
Month Ending Balance	\$	4,239,307		
Net Increase/Decrease Prior Month	\$	990,999		

YTD Dividend Received

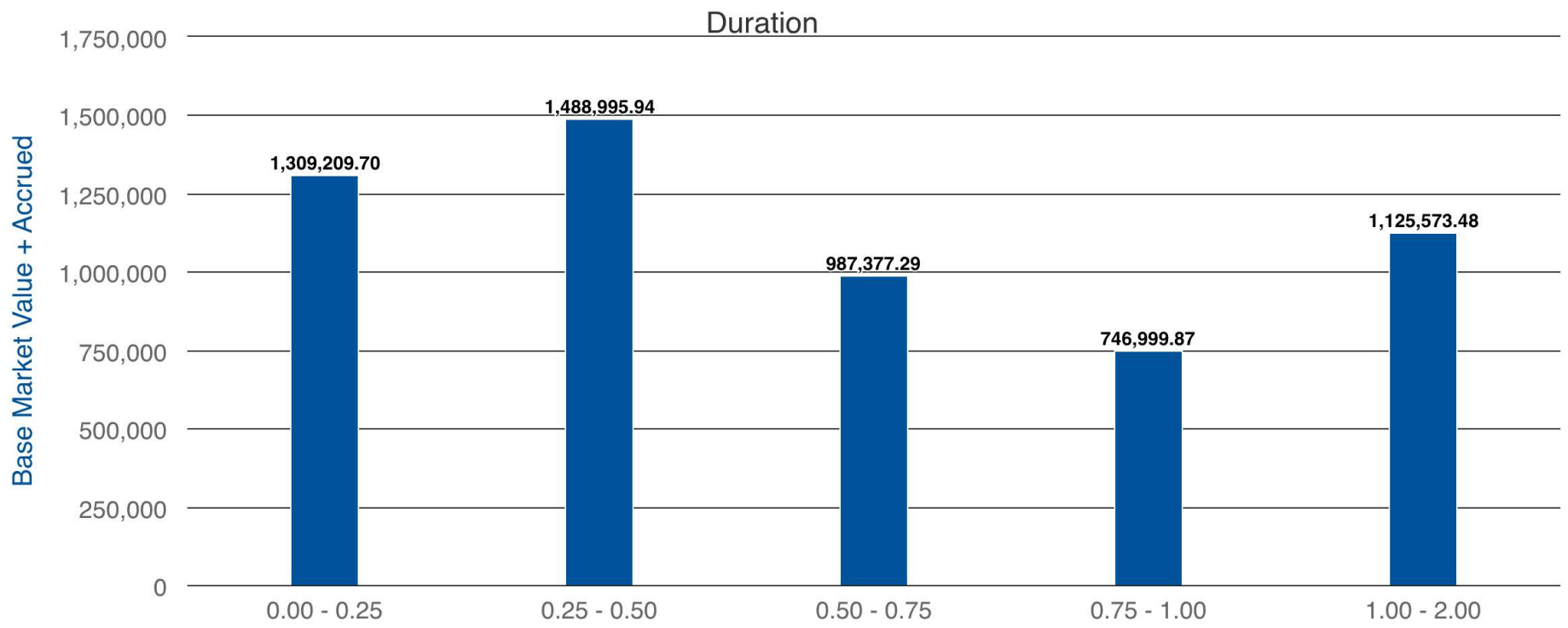
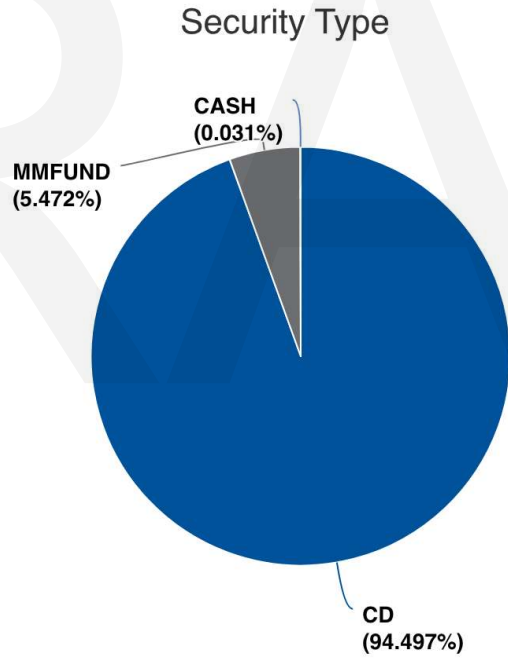


Report:
Account:
Date:

GAAP Financials
M-Overton Power Dist #5 (279263)
10/06/2021 - 05/31/26

		M-Overton Power Dist #5		
		5/31/2026		
Balance Sheet				YTD Dividend Received
Book Value less Due			5,577,722.85	
Due and Accrued			45,490.87	
Book Value + Accrued - 5.084%		\$ 5,623,213.72	\$	120,802
Net Unrealized Carrying Value Gain			34,942.55	
Carrying Value and Accrued			5,658,156.27	
Goldman Sachs Group - 3.55%		\$ 857,338.52	\$	3,028

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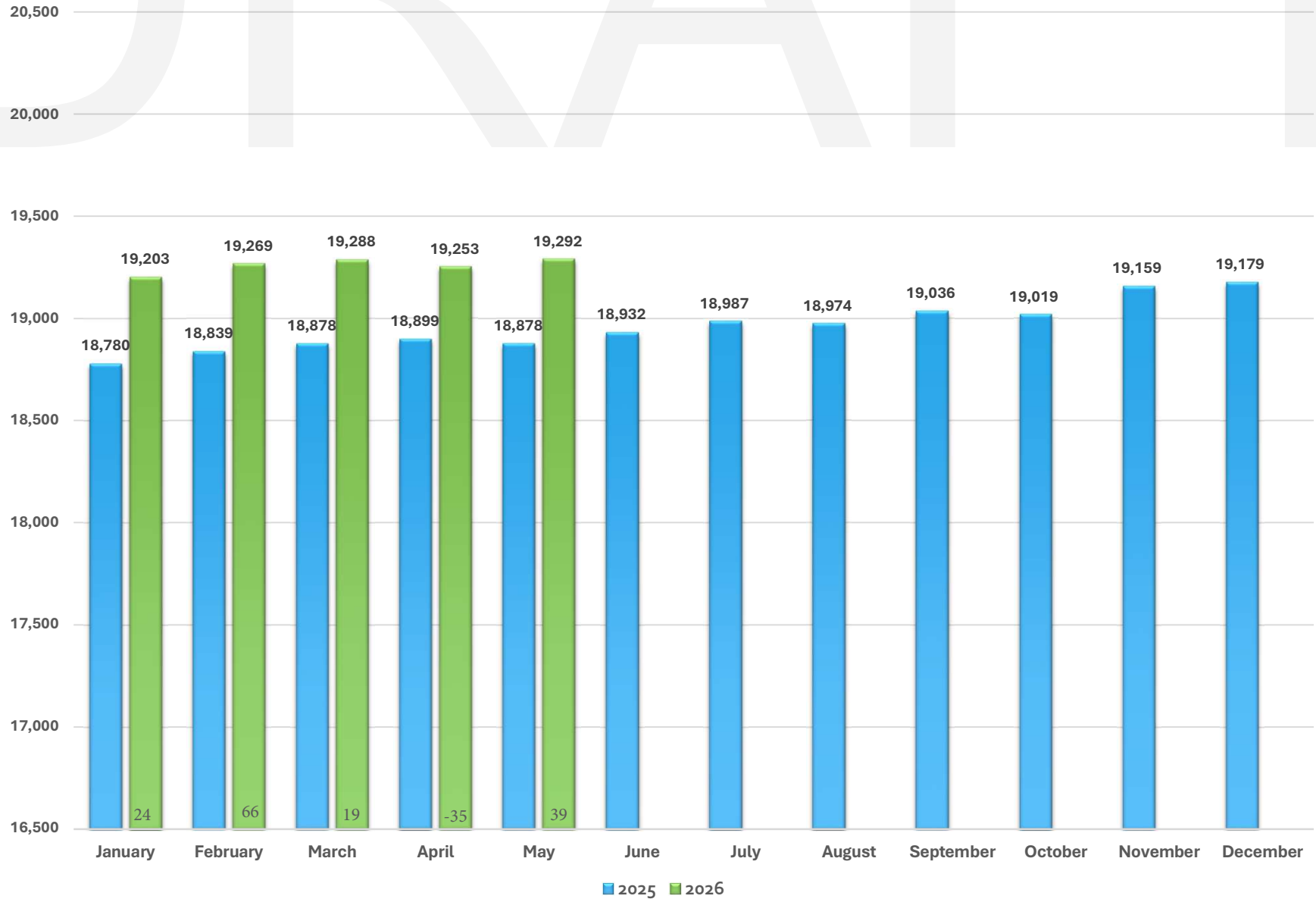
Report: Purchase Yield
Account: M-Overton Power Dist #5 (279263)
As of: 05/31/2026

CUSIP	Description	Original Cost	Security Type	Purchase Yield	Final Maturity	Net Unrealized Gain/Loss	Market Value + Accrued
CCYUSD	Receivable	1,760.62	CASH	0.000	05/31/2026	0.00	1,760.62
31846V336	FIRST AMER:GVT OBLG X	309,610.80	MMFUND	3.560	05/31/2026	0.00	309,610.80
27004PEY5	Eaglemark Savings Bank	244,755.00	CD	5.103	06/12/2026	35.54	250,828.28
04911LAX1	Atlantic Union Bank	244,755.00	CD	5.153	06/17/2026	78.87	250,756.16
919853MF5	Valley National Bank	244,755.00	CD	5.103	06/22/2026	180.98	250,699.20
37424PAH7	Gesa Credit Union	244,632.50	CD	5.304	07/31/2026	539.65	245,554.64
130162BC3	California Federal Credit Union	244,632.50	CD	5.505	10/26/2026	1,536.40	247,840.69
444425AG7	Hughes Federal Credit Union	244,632.50	CD	5.604	10/26/2026	1,600.14	246,774.37
108622PJ4	Bridgewater Bank	244,632.50	CD	5.154	11/03/2026	1,208.52	247,149.15
90355GHN9	UBS Bank USA, National Association	244,632.50	CD	5.204	11/09/2026	1,340.19	247,115.89
92023CAH6	ValleyStar Credit Union	244,632.50	CD	5.554	11/09/2026	1,719.94	247,552.03
67054NBN2	Numerica Credit Union	249,625.00	CD	5.604	11/10/2026	1,782.93	252,563.80
77357DAC2	Rockland Federal Credit Union	244,632.50	CD	4.954	12/21/2026	1,302.81	246,629.48
42869GAA4	Lokahi Federal Credit Union	244,632.50	CD	4.454	01/29/2027	769.74	246,604.01
369674CP9	General Electric Credit Union	244,632.50	CD	4.453	02/01/2027	780.33	246,613.81
722000AA4	Pima Federal Credit Union	244,510.00	CD	5.213	02/17/2027	2,111.36	247,529.98
849061AF3	Spokane Teachers Credit Union	244,632.50	CD	4.804	03/25/2027	1,596.63	246,720.13
61690DQP6	Morgan Stanley Bank, N.A.	244,510.00	CD	4.972	05/10/2027	2,113.21	247,749.37
34520LBD4	Forbright Bank	244,632.50	CD	4.904	06/14/2027	2,155.46	252,530.36
02357QCH8	Amerant Bank, National Association	244,632.50	CD	4.854	06/28/2027	2,157.59	252,052.34
560507AS4	Maine Savings Federal Credit Union	244,510.00	CD	5.256	11/08/2027	4,105.88	249,767.50
949764HG2	Wells Fargo Bank, National Association	244,510.00	CD	5.105	11/08/2027	3,623.11	249,294.58
61934MAE4	Morton Lane Federal Credit Union	119,760.00	CD	4.405	12/28/2027	615.26	120,578.01
23204HPK8	Customers Bank	244,510.00	CD	4.856	06/12/2028	3,588.04	253,881.05
---	---	5,573,161.42	---	4.999	01/28/2027	34,942.55	5,658,156.27

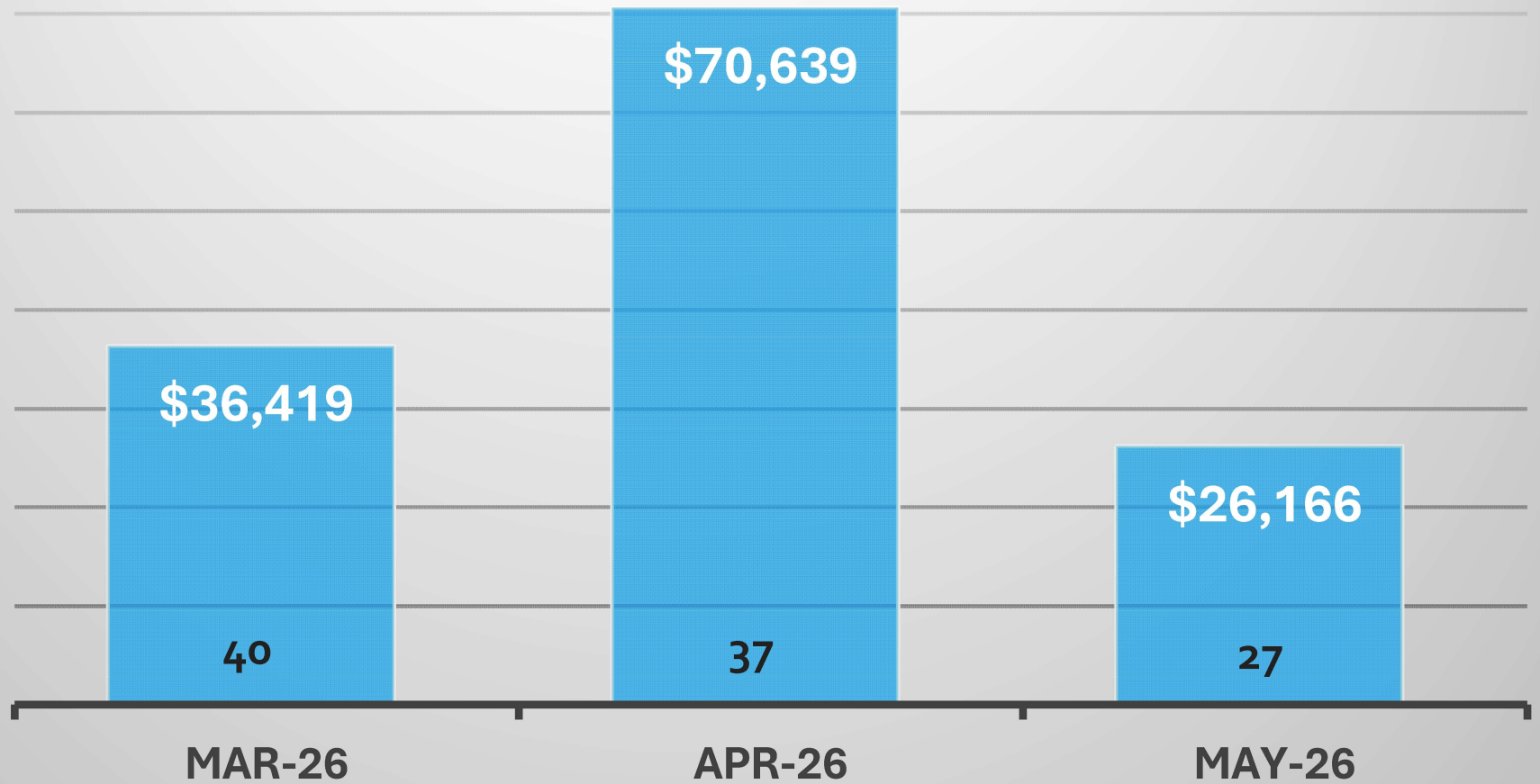
* Weighted by: Market Value + Accrued, except Purchase Yield by Base Book Value + Accrued

* Holdings Displayed by: Position

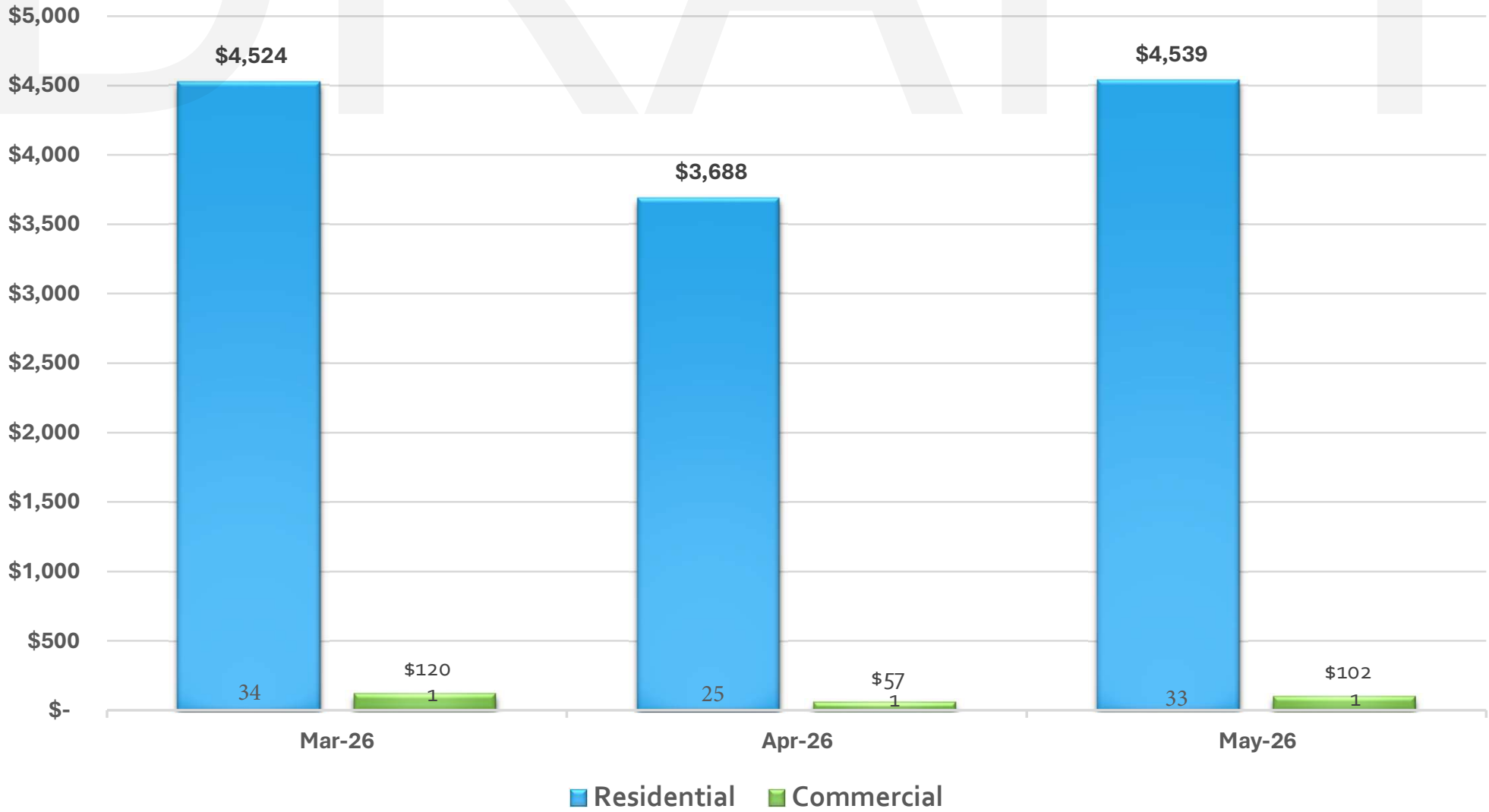
OPD5 TOTAL CUSTOMERS 19,292



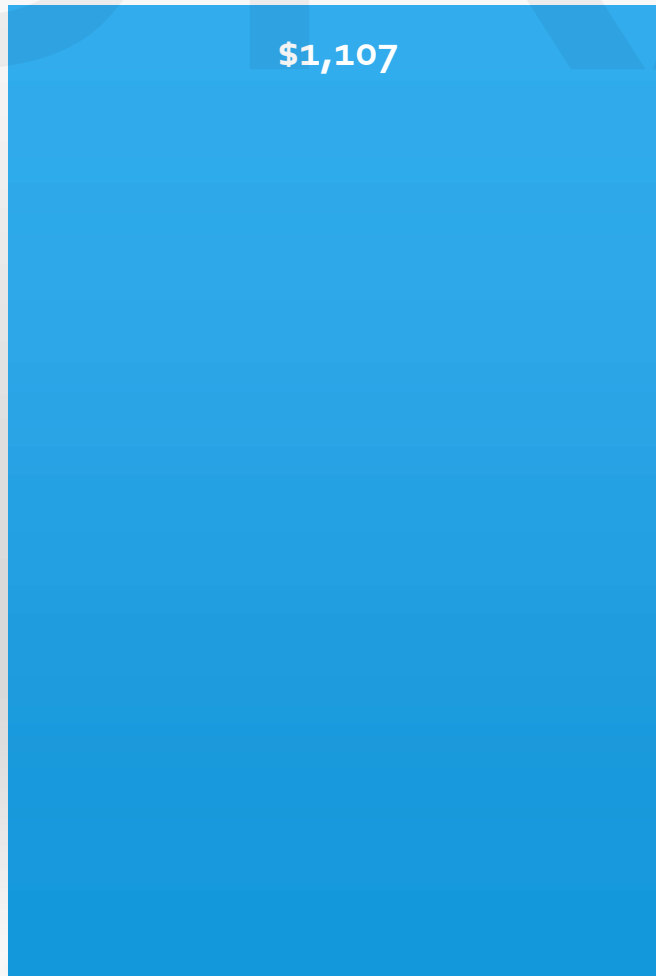
Connection Fees



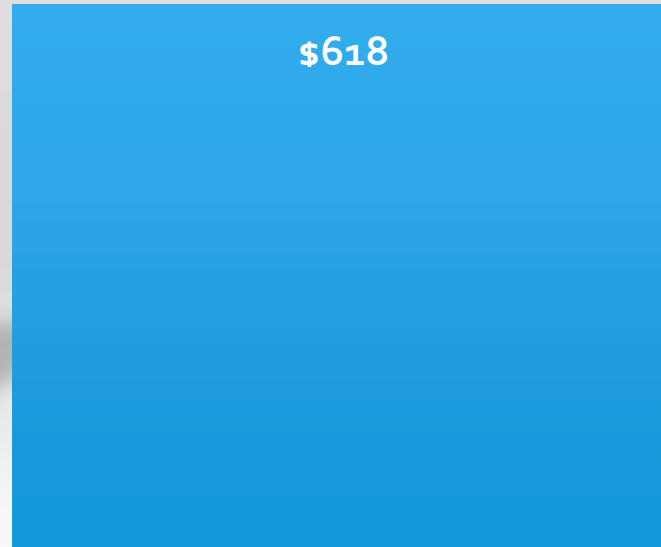
CURRENT BILLING ARRANGEMENTS



ROUND UP PROGRAM



Virgin Valley



Moapa Valley

OVERTON POWER DISTRICT NO. 5

C.F.C. LOAN STATUS

LINE OF CREDIT BALANCE OWED	N/A	\$	-
QUARTERLY PAYMENT DUE	March 31, 2026	\$	1,527,358.60

LONG-TERM LOANS

		Interest Rate	Interest Rate	Effective Interest Rate	Maturity Date
	Principal				
9000001	\$ 711,550.00	2.28%		1.82%	Sep-28
9000002	711,550.00	2.28%		1.82%	Sep-28
9000003	1,001,555.77	2.28%		1.82%	Sep-28
9000004	1,033,364.02	4.90%		4.44%	Sep-28
9000006	893,371.12	2.41%		1.95%	Sep-28
9000007	906,989.01	5.18%		4.81%	Sep-28
9000008	958,183.46	5.05%		4.59%	Sep-28
9000009	963,414.36	4.10%		3.64%	Sep-28
9002001	11,304,454.83	4.60%		4.14%	Dec-38
9002002	37,118.64	4.60%		4.14%	Dec-38
9003001	15,247,352.29	3.98%		3.52%	Dec-46
9003002	7,689,418.51	3.91%		3.45%	Dec-41
9003003	1,992,865.24	5.19%	12/01/27	4.82%	Sep-55
9003004	2,989,219.82	5.15%	01/01/28	4.78%	Sep-55
9003005	3,000,000.00	5.21%	03/01/29	4.84%	Dec-50
	\$ 49,440,407.07				

Avg Interest Rate After Discounts 3.78%

CFC

FINANCIAL AND STATISTICAL REPORT

12/31/2026

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	March	April	May	Totals	Cents per kWh
		(d)	(d)	(e)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	16,067	16,049	16,079	7,992	0.1389
	b. KWH Sold	12,245,100	13,727,006	13,790,640	73,464,926	
	c. Revenue	1,770,572	1,930,826	1,936,079	10,206,962	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	34	34	34	17	0.1431
	b. KWH Sold	48,547	50,847	64,644	257,234	
	c. Revenue	7,202	7,573	8,809	36,811	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,637	2,614	2,599	1,320	0.1289
	b. KWH Sold	5,319,665	6,320,095	6,328,748	29,893,909	
	c. Revenue	706,999	806,008	805,027	3,854,141	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	19	19	20	10	0.1126
	b. KWH Sold	7,904,536	9,118,406	8,919,501	42,851,867	
	c. Revenue	895,571	1,020,623	1,000,100	4,826,416	
6. Public Street & Highway Lighting	a. No. Consumers Served	274	280	301	136	0.1740
	b. KWH Sold	106,061	108,881	99,850	570,994	
	c. Revenue	18,912	19,329	18,983	99,342	
7. Other Sales to Public Authority	a. No. Consumers Served	257	257	256	129	0.1143
	b. KWH Sold	2,127,597	2,657,899	2,582,737	11,983,709	
	c. Revenue	248,140	296,362	290,544	1,370,245	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served	3	3	4	2	0.1043
	b. KWH Sold	2,173,563	2,003,872	3,549,015	12,536,052	
	c. Revenue	231,410	213,126	363,627	1,307,864	

CFC

FINANCIAL AND STATISTICAL REPORT

12/31/2026

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	March	April	May	Totals	Cents per kWh
		(d)	(d)	(e)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		19,291	19,256	19,293	9,603	
11. TOTAL KWH Sold (lines 1b thru 9b)		29,925,069	33,987,006	35,335,135	171,558,691	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,878,806	4,293,846	4,423,170	21,701,782	0.1265
13. Other Electric Revenue		281,459	231,866	224,474	1,164,753	
14. KWH - Own Use		40,808	45,565	50,008	238,767	
15. TOTAL KWH Purchased		35,604,211	34,096,781	44,828,990	186,054,209	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,299,557	2,082,552	2,929,115	12,975,927	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)					0	
Non-coincident <u> X </u> Coincident <u> </u>		92,846	87,149	123,432	123,432	

Monthly Cost	0.0619	0.0583	0.0621
Monthly Revenue	0.1314	0.1276	0.1277
2026 Avg Cost	0.0717	0.0684	0.0671

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	4686		5/05/26	5763	TENASKA POWER SERVICES CO.	1,462,793.57	TPS MARCH 2026 POWER
	4687		5/05/26	4687	WESTERN ALLIANCE BANK	224,600.00	TRANSFER PR#2610
	4688		5/08/26	4953	HSA BANK	7,856.14	EMPLOYEE HSA CONTRIBUTIONS
	4689		5/06/26	2046	NRECA	60.00	REA# 29004 - HRA ACCOUNT - ADMIN
	4690		5/21/26	635	COLORADO RIVER COMMISSION	463,272.62	CRC MAR 26 ADJ CRC MAY POWER /CRC PDAF JUL 26
	4691		5/20/26	549	CITY OF MESQUITE	6,332.55	HYDRO POWER - MAY ESTIMATE
	4692		5/21/26	4687	WESTERN ALLIANCE BANK	228,000.00	TRANSFER PR#2611
	4693		5/23/26	4953	HSA BANK	7,806.14	EMPLOYEE HSA CONTRIBUTIONS
	4694		5/21/26	4687	WESTERN ALLIANCE BANK	22,374.79	VISA CHARGES
	4695		5/27/26	4953	HSA BANK	52.50	HSA DEBIT
	60839	*	5/01/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	60840		5/01/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	60841		5/01/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	60842		5/01/26	1790	MESQUITE CHAMBER OF COMMERCE	80.00	CHAMBER LUNCHEON - 2 PEOPLE
	60843		5/01/26	2045	NRECA	124,733.28	2026 INSURANCE PREMIUM
	60844		5/01/26	3719	DIXIE ESCALANTE	2,509.03	SMU20 FUSE UNITS 20A
	60845		5/01/26	3793	WHIPPLE JAY D	100.00	PEST CONTROL SERVICE
	60846		5/01/26	4627	HUERTA NICOLAS LOPEZ	16,625.00	TREE TRIMMING
	60847		5/01/26	4701	MESQUITE / ST. GEORGE FORD	294.54	CUT/PROGRAM KEY FOB REPAIR - WARNING LIGHT
	60848		5/01/26	4825	THE FRONT PORCH FLOWERS	125.00	MISC. GENERAL EXPENSE
	60849		5/01/26	5576	LINE DESIGN UNIVERSITY INC	2,000.00	UTILITY LINE DESIGN TRAINING
	60850		5/01/26	5585	AGUILAR PABLO	1,975.00	MAINTENANCE OF VEHICLES MAINTENANCE OF VEHICLES
	60851		5/01/26	5599	MCCANDLESS TRUCK CENTER LLC	241.23	TANK WINDSHIELD WASHER FLUID TANK SURGE RADIATOR OVERFLOW
	60852		5/01/26	5682	NAPA AUTO PARTS - LA041	145.56	2YR WTY BATTERY, BULK WIRE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60853		5/01/26	5837	REILAND, RON	3,000.00	SETTLEMENT PAYMENT
	60854		5/01/26	5838	MARCO, DESANTIAGO	1,275.80	REFUND ADVANCE DEPOSIT BALANCE
	60855		5/01/26	5839	GUZMAN, PATRICIA	1,870.60	REFUND ADVANCE DEPOSIT BALANCE
	60856		5/01/26	5840	SUNSTATE COMPANIES	610.00	REFUND ADVANCE DEPOSIT BALANCE
	60857		5/01/26	5841	LOHREY, SCOTT	550.00	REFUND ADVANCE DEPOSIT BALANCE
	60858		5/01/26	5842	MASON, TIMOTHY K	2,060.60	REFUND ADVANCE DEPOSIT BALANCE
	60859		5/01/26	5843	OCTAVIO, BARAJAS	107.57	REFUND ADVANCE DEPOSIT BALANCE
	60860		5/04/26	1586	LIN'S SUPERMARKETS INC.	582.53	WATER - OVERTON OFFICE DRINKS - HIGH VOLTAGE DEMO- FAIR HR PROJECT SAFETY DEMO TRAILER SUPPLIES ENGINEERING MEETING SAFETY TRAINING - 55 PEOPLE WATER - OVERTON OFFICE BOARD MEETING CARDS
	60861		5/04/26	1805	MESQUITE LUMBER & SUPPLY	1,105.16	SANDPAPER SPRAYPAINT, DUCT TAPE, MASK, BRO ASSORTED TOOLS, CABLE TIES SPRAYPAINT FLAT BLACK TRENCHING SHOVELS, PAILS FIBERGLASS HAMMERS, PAILS BREAKER CIR SQD 30A DP SPRAY PAINT, WD40, BRUSH SCRAPER CONNECTOR RJ-45 PK/10 PRIMER, STRING BEAD WIRE COUPLING COMPRESSION COUPLING, POLY TUBING VP 50:1 FUEL 128OZ GRAY SPRAYPAINT CHAINSAW BATTERY WHITE STRIPING PAINT GRAY SPRAYPAINT DWV FLEX COUPLING 3"X2" EXTENSION CORD, PACKING TAPE TUBE BRUSHES
	60862		5/04/26	2234	OVERTON ACE HARDWARE	91.12	DW WIRE CUP KNTD 4". FLP DISC GUMOUT STARTING FLUID PULLEY 3-3/4"X1/2" BORE
	60863		5/04/26	2490	RELIANCE CONNECTS	1,602.37	MESQUITE PHONES
	60864		5/04/26	3304	VIRGIN VALLEY WATER DISTRICT	1,284.45	HYD MTR- OPD SI TORTOISE TO GILA

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							MESQUITE WATER
	60865		5/04/26	4253	EVERITT, DAVID	59.60	REIMBURSE TOOL EXPENSE
	60866		5/04/26	5835	WESTERN ELEC. ALLIANCE LLC	1,875.00	4/0 19 STR BARE COPPER
	60867		5/04/26	5844	LEAVITT, MIRANDA	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60868		5/04/26	5845	BELCHER, DAVID	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60869		5/04/26	5846	CHAPPELL, PAULA	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60870		5/04/26	5847	HOPKINS, MARK	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60871		5/04/26	5848	RAWSON, JOE	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60872		5/04/26	5849	HOLYOAK, STEVEN	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60873		5/04/26	5850	VALLE, GLORIA GARCIA	100.00	SCHOLARSHIP MENTOR HONORARIUM
	60874		5/06/26	565	CLARK COUNTY RECORDER	42.00	LIEN RELEASE
	60875		5/06/26	1082	GRAINGER	2,759.64	ESSICK AIR EVAP COOLERS SEE INVOICE - 9897136223 DAMAGED - SEE CM 9896865913
	60876		5/06/26	1920	MOAPA VALLEY TELEPHONE	2,925.65	MOAPA PHONES
	60877		5/06/26	4259	SHERWIN-WILLIAMS COMPANY	24.86	PATRIOT NITRILE GLOVES
	60878		5/06/26	4380	LAGROW, BECKY	65.00	REIMBURSE MISC EXP
	60879		5/06/26	4942	XTREME STITCH & PRINT	350.50	FR EMBROIDERY, EMPLOYEE SHIRTS
	60880		5/06/26	5057	AMSTERDAM PRINTING & LITHO	4,607.92	PUSH UP POP BALL - PROJECT 12617
	60881		5/06/26	5615	JUAN CARLOS SANCHEZ LOPEZ	1,050.00	GENERAL MAINT. OF PLANT
VOID	60882		5/06/26	5836	HELTON STYLING LLC	475.00	
	60883		5/11/26	1790	MESQUITE CHAMBER OF COMMERCE	40.00	CHAMBER BREAKFAST - 2 PEOPLE
	60884		5/11/26	1805	MESQUITE LUMBER & SUPPLY	16.63	MID WEST FASTENER ASSORTD TOOLS
	60885		5/11/26	2491	RIO VIRGIN TELEPHONE CO.	777.80	PHONE SERVICE
	60886		5/11/26	3285	VIRGIN VALLEY DISPOSAL	662.81	DISPOSAL SERVICE
	60887		5/11/26	3722	BOYCE, INC.	150.00	PORTABLE TOILET RNTL -JOB 200564
	60888		5/11/26	4255	DOI / BLM	5,790.06	NVN 096987 - 1/1/26-12/31/26

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60889		5/11/26	5397	BARNUM, ZACH	200.00	REIMBURSE MISC EXPENSES
	60890		5/14/26	1082	GRAINGER	253.94	ARC FLASH HOOD CLEAR
	60891		5/14/26	1980	MORCON INDUSTRIAL NEVADA INC	47.45	RAZOR BACK RD SHOVEL
	60892		5/14/26	2481	REGULATORY COMPLIANCE SERV.	2,190.00	PCB MANAGEMENT TRAINING
	60893		5/14/26	3465	WHEELER'S ELECTRIC, INC.	900.00	REFUND ADVANCE DEPOSIT BALANCE
	60894		5/14/26	5019	UTAH BARRICADE COMPANY	45.00	LANE SHIFT - MESQUITE - 240791
	60895		5/14/26	5057	AMSTERDAM PRINTING & LITHO	244.00	MESH BAGS
	60896		5/14/26	5203	LADWP -DEPT OF WATER & POWER	6,676.00	STRINGING CABLE UNDER LINE
	60897		5/14/26	5440	CACHE VALLEY ELECTRIC	36,042.14	OPD SI 69 KV BAY / TORT SUB
	60898		5/14/26	5645	SKYBITZ TANK MONITORING CORP	60.00	TANK MONITORING
	60899		5/14/26	5655	GUADAN, PHILLIP	421.00	REFUND ADVANCE DEPOSIT BALANCE
	60900		5/14/26	5682	NAPA AUTO PARTS - LA041	134.04	2YR WTY BATTERY
	60901		5/14/26	5703	VAN NEST CORBIN	420.00	REIMB. TRAINING EXPENSES
	60902		5/14/26	5852	RANCHERS HOTEL LLC	501.65	REFUND ADVANCE DEPOSIT BALANCE
	60903		5/21/26	1082	GRAINGER	2,062.67	ESSICKAIR EVAP COOLERS ARC FLASH HOOD, BAG CREDIT DAMAGED COOLERS
	60904		5/21/26	4380	LAGROW, BECKY	303.90	REIMBURSE MISC EXP
	60905		5/21/26	5440	CACHE VALLEY ELECTRIC	61,513.66	RETAINAGE FINAL PMT - 210701 RETAINAGE FINAL PMT - 200001
	60906		5/21/26	5549	KLUNKER, JARED	80.18	REIMBURSE TOOL EXPENSE
	60907		5/21/26	5682	NAPA AUTO PARTS - LA041	103.12	1 YR WTY BATTERY
	60908		5/21/26	5805	BUCKEYE MATS	6,480.00	LAY OVER MATS - JOB 200564 LAY OVER MATS - JOB 200564
	60909		5/21/26	5836	HELTON STYLING LLC	475.00	CERAMIC WINDOW TINT
	60910		5/21/26	5853	SNAP-ON CREDIT LLC	82.71	ANNUAL SUBSCRIPTION - DIAGNOSTIC
	60911		5/27/26	565	CLARK COUNTY RECORDER	42.00	LIEN
	60912		5/27/26	4143	BARLOW, STEVE	240.00	PER DIEM - PCB TRAINING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	60913		5/27/26	4314	OZAKI, RANDALL	623.60	REIMBURSE AIRFARE - CREDA MTGS PER DIEM - CREDA MTGS
	60914		5/27/26	4510	VALLEJO, OMAR	240.00	PER DIEM - IPSA MEETINGS
	60915		5/27/26	4708	ROYAL SANITARY SERVICES	540.00	RENTAL-3/26/26-4/22/26 -200564 RENTAL-3/26/26-4/22/26 -210817 RENTAL-3/26/26-4/22/26 -220397
	60916		5/27/26	4825	THE FRONT PORCH FLOWERS	125.00	MISC. GENERAL EXPENSE
	60917		5/27/26	5125	CMC TIRE INC.	2,579.37	TIRES
	60918		5/27/26	5597	HARDY, WADE	240.00	PER DIEM - PCB TRAINING
	60919		5/27/26	5657	NEVADA BOLT & HOSE	1,029.00	3/8-16 X 2-1/2 PENTA BOLTS SS 1/2-13X1 PENTA BOLT SS
	60920		5/27/26	5703	VAN NEST CORBIN	100.00	REIMB. SURVEY EXPENSES
	60921		5/27/26	5774	BIO LOGICAL LLC	47,130.78	LABOR/EXPENSES PH2
VOID	60922		5/27/26	5811	WOLF, BRENT	240.00	
			TOTAL CHECKS	94	TOTAL AMOUNT	2,780,266.83	

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3101		5/01/26	275	AVIS RENT A CAR SYSTEM, INC.	332.96	CAR RENTAL - K. LEAVITT
	3102		5/01/26	1175	HUGHES OIL COMPANY	2,442.90	BULK GAS/DIESEL OVERTON
	3103		5/01/26	2046	NRECA	8,054.54	2026 INSURANCE ADMIN FEE
	3104		5/01/26	3257	VERIZON WIRELESS	1,149.10	MACHINE TO MACHINE VERIZON CELL PHONES
	3105		5/01/26	3757	MONSEN ENGINEERING LLC	929.99	48" LATH 50PC BUNDLE, FLAGGING,
	3106		5/01/26	3802	GENTRY GIS, LLC	4,500.00	MAPPING, MILSOFT, SWITCH CHECK
	3107		5/01/26	4083	VIRGINIA TRANSFORMER CORP	3,184.22	PRICE ADJ DUE TO TARIFF
	3108		5/01/26	4369	SILVER STATE ENERGY ASSOC.	4,026.00	3 MONTH BUDGETED A&G EXPENSES
	3109		5/01/26	4501	INCONTACT, INC.	73.86	OV LONG DISTANCE
	3110		5/01/26	4899	ROBISON VERNON A	258.75	ADJUSTED PER DIEM - CONNECT CONF
	3111		5/01/26	4964	ANIXTER INC	1,407.40	LOAD BREAK SWTCH CVR, BUSH CAP
	3112		5/01/26	5012	TINKS SUPERIOR AUTO PARTS	475.98	BATTERY, WATERPROOF CHARGER SANDPAPER
	3113		5/01/26	5297	J7 ENTERPRISES LLC	1,000.00	TRENCHING - MOAPA
	3114		5/01/26	5422	IRBY	26,400.00	VORTX DAMPER 40 WT
	3115		5/01/26	5524	BIGHORN CONSTRUCTION INC	15,040.00	HORIZONTAL DIRECTIONAL DRILLING
	3116		5/01/26	5621	11:11 SYSTEMS INC	9,801.84	SECURE CLOUD BACKUP, ENCRYPTED S
	3117		5/04/26	605	HOME HARDWARE AND VARIETY	61.63	PLYWOOD CONNECTORS, COVERS, BOX
	3118		5/04/26	2105	NEVADA POWER	2,548.06	NVE EIM T9 MAR 2026
	3119		5/04/26	4888	WESTERN UNITED ELECTRIC SUPP	449.58	6" 90 DEGREE ELBOW 36" RAD
	3120		5/04/26	4925	CREATIVE CLEANING SERVICES	2,823.00	CLEANING SERVICE
	3121		5/04/26	4964	ANIXTER INC	6,817.77	TRANS CRRNT 600:5 BAT TYPE CT
	3122		5/04/26	5530	HUNT ELECTRIC, INC	472,077.80	PROGRESS DRAW # 08 - APRIL PROGRESS DRAW #11 - APRIL
	3123		5/06/26	280	BASHLIN INDUSTRIES	3,120.84	CUSTOM HARNESS
	3124		5/06/26	2351	PITNEY BOWES GLOBAL FINANCIA	219.39	QUARTERLY LEASE PAYMENT

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3125		5/06/26	2395	PUBLIC EMPLOYEES RETIREMENT	168,211.11	#507 - OPD5 - MAY 7, 2026
	3126		5/06/26	4181	ARIZONA ELECTRIC POWER COOP.	26,923.08	TOP SERVICES PREPARATORY WORK
	3127		5/06/26	4608	SAVANIC TRANSPORT	29,600.00	ASPHALT MILLINGS, FUEL
	3128		5/06/26	4714	MILLS MILLS LAW GROUP	5,066.20	LEGAL FEES
	3129		5/06/26	5524	BIGHORN CONSTRUCTION INC	9,600.00	GRADE LINE ROADS
	3130		5/11/26	1175	HUGHES OIL COMPANY	8,247.15	BULK GAS/DIESEL MESQUITE BULK GAS/DIESEL OVERTON
	3131		5/11/26	1940	MOAPA VALLEY WATER DISTRICT	906.09	HYDRANT METER - JOB 200564 HYDRANT METER - TORTOISE SUB MOAPA VALLEY WATER
	3132		5/11/26	2105	NEVADA POWER	169,376.33	NVE MAR 2026 TRANSMISSION
	3133		5/11/26	3929	RELIABLE EQUIP & SERVICE CO,	243.14	RELIABLE CABLE SLICER, CUTTER
	3134		5/11/26	4422	STATE OF NEVADA	824.99	PEBP INSURANCE
	3135		5/11/26	4505	ONLINE INFORMATION SERVICES	669.40	ONLINE UTILITY EXCHANGE
	3136		5/11/26	4888	WESTERN UNITED ELECTRIC SUPP	8,010.50	FUSE END FITTINGS 3" GRC ELBOW 24" RADIUS
	3137		5/11/26	4964	ANIXTER INC	5,295.17	SHACKLE ANCHOR 5/8 30MLB 500 URD TRIPLEX
	3138		5/11/26	4981	PIONEER UTILITY RESOURCES	290.00	WEB HOSTING / MAINTENANCE
	3139		5/11/26	5012	TINKS SUPERIOR AUTO PARTS	1,531.23	5W20 SYNTHETIC OIL 2 OZ GRAY LOW PROFILE CURVED, CRIMSON 2 GRS CARTR, 2.5 DEF RADIATOR, COOLANT FINAL CHARGE 50/50 NAPA REAR DISC BRAKES
	3140		5/11/26	5203	LADWP -DEPT OF WATER & POWER	8,305.47	MOAPA SOLAR
	3141		5/11/26	5263	ON-HOLD CONCEPTS	125.00	DIGITAL SIGNAGE PROGRAM SERVICE VOICE & VOICE MAIL MESSAGES
	3142		5/11/26	5422	IRBY	3,672.52	4" EXPNSN TERMINAL 4 HOLE TP-1 TRI PENTA WRENCH
	3143		5/11/26	5671	QUALUS, LLC	35,557.00	ARROWHEAD SUBSTATION SUB PROJECT
	3144		5/11/26	5760	FOR2FI INC	440.00	SUB OPS CELL GATEWAY FOR MODEMS

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3145		5/11/26	5793	ESCAPE SOLAR LLC	245,676.44	ESCAPE SOLAR - APRIL 2026
	3146		5/14/26	453	BULLDOG PEST CONTROL INC.	130.00	PEST CONTROL SERVICE
	3147		5/14/26	1435	KNIGHT & LEAVITT ASSOC INC	7,714.65	CULTURLA BLM MONITORIING
	3148		5/14/26	2709	MERIDIAN COOPERATIVE, INC	44,878.91	SFTW SUPPORT, PSTG, BILLING, ANN
	3149		5/14/26	3717	COMPUNET, INC.	5,049.00	CISCO DUO ESSENTIALS
	3150		5/14/26	3957	ELECTRICAL CONSULTANTS, INC.	1,360.00	CAP BANK VALIDATION STUDY DIST TRANSFRM PROTECTION NERC & WECC
	3151		5/14/26	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	3152		5/14/26	4742	NELSON JACK WILLIAM	565.25	500 DIRECTOR FEE, 65.25 MILEAGE
	3153		5/14/26	4903	BUNKER ROBERT	500.00	500 DIRECTOR FEE
	3154		5/14/26	4904	YOUNG MIKE	544.99	TRUSTEE TECHNOLOGY REIMBURSEMENT 500 DIRECTOR FEE
	3155		5/14/26	4971	FUTURA SYSTEMS INC.	4,213.85	MONTHLY CHGS, FLEX, FIELD PRO, G
	3156		5/14/26	5011	MCWANE POLES, INC	18,473.40	60' H3 DUCTILE IRON POLE
	3157		5/14/26	5012	TINKS SUPERIOR AUTO PARTS	313.88	CRIMSON 2 GRS CARTR, 2.5 DEF TORQUE WRENCHES
	3158		5/14/26	5034	LEAVITT CHAD	565.25	500 DIRECTOR FEE, 65.25 MILEAGE
	3159		5/14/26	5042	AMAZON CAPITAL SERVICES	7,781.16	TV - ENGINEERING MAPPING FR CLOTHING HD BANDING STRAPPING KIT CREDIT - RETURNS DAYTON 3M539 MOTOR 1/70 HP, DIAB EMPLOYEE CLOTHING, IPAD COVER CREDIT - RETURN OFFICE CLOTHING CREDIT - RETURNS LED WALL PACK LIGHT BINDERS, STAPLES, PAPER GOODS ROTATABLE LED WALL PACK LIGHTS PORTABLE SHADE POP UP TENTS POST-ITS, STORAGE BOXES, FILE FO CREDIT - RETURNS CREDIT - RETURN OFFICE CLOTHING SAFETY LABELS, EAR PLUGS KLEIN WIRE CRIMPER CREDIT - RETURN FR CLOTHING CRC SAFETY SOLVENT PROGRAMABLE DRAIN PUMP

VOID	ACH SEQ	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	3160		5/14/26	5137	GE GRID SOLUTIONS LLC.	96,008.00	CREDIT - RETURNS CREDIT - RETURN OFFICE CLOTHING EMPLOYEE CLOTHING WIRELESS KEYBOARD, UTILITY WAGON CREDIT - RETURN WAGON PROGRESS PAYMENT - 72.5 KV CIRC
	3161		5/14/26	5237	JONES RICHARD A	565.25	500 DIRECTOR FEE, 65.25 MILEAGE
	3162		5/14/26	5422	IRBY	31,295.26	8/ XHHW -2 SHLD DAMPER 4R STOCK BRIDGE
	3163		5/14/26	5465	SKYMIRA LLC	286.00	UNLIMITED SATELITE PTT SERVICE
	3164		5/14/26	5623	RUST MORRIS DALE	500.00	500 DIRECTOR FEE
	3165		5/14/26	5734	NEVADA CENTRAL MEDIA LLC	550.00	ADVERTISING
	3166		5/14/26	5754	LAUB RANDY	500.00	500 DIRECTOR FEE
	3167		5/21/26	396	BORDER STATES ELEC. SUPPLY	892.48	MASTER LOCK 2-1/2
	3168		5/21/26	975	ESCI	2,575.00	SAFETY & TRAINING SERVICES
	3169		5/21/26	2625	LEGACY ROCK, INC.	682.80	TYPE II GRAVEL - OV WAREHOUSE
	3170		5/21/26	3257	VERIZON WIRELESS	1,255.24	VERIZON CELL PHONES
	3171		5/21/26	4980	OFFICE1	8,992.81	RICOH IP C8500 COLOR PRINTER
	3172		5/21/26	5180	EVERBRIDGE INC	7,755.87	MASS NOTIFICATION PRO
	3173		5/21/26	5641	GMES LLC	103.98	MADI-GW-1 GOAT WRENCH PLUS
	3174		5/27/26	1175	HUGHES OIL COMPANY	8,972.20	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	3175		5/27/26	3257	VERIZON WIRELESS	78.04	MACHINE TO MACHINE
	3176		5/27/26	3929	RELIABLE EQUIP & SERVICE CO,	596.39	60 TON DIE
	3177		5/27/26	3957	ELECTRICAL CONSULTANTS, INC.	8,709.00	CAP BANK VALIDATION STUDY GENERAL ENGINEERING ARC FLASH UPDATE NERC & WECC
	3178		5/27/26	4888	WESTERN UNITED ELECTRIC SUPP	2,534.63	TYCO TERM #2-4/0 15KV,500 MC 2 H
	3179		5/27/26	5012	TINKS SUPERIOR AUTO PARTS	1,782.98	328905-CREDIT AIR FILTERS 15W40 OIL - GALLONS 80Z CEMENT FLAMMABLE

VOID	ACH	SEQ	SEQ	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
			BRK					CREDIT - WARRANTY ITEM RADIATOR COOLMAX FOAM NIT -XL, RETAINER CATALYTIC CONVERTER, SEAT COVER 18MO WTY BATTERY, OIL, HYDRAULIC BLOWER MTR-AIR CONDITONER NAPA FRNT DISK BRAKE PADS
	3180			5/27/26	5524	BIGHORN CONSTRUCTION INC	1,250.00	SUPPLIES AND GRADING - 260233
	3181			5/27/26	5641	GMES LLC	437.33	BUCKNGHM BLCK X-STYLE HARNESS
				TOTAL ACH	81	TOTAL AMOUNT	1,564,480.03	
				GRAND TOTAL	175	GRAND TOTAL AMOUNT	4,344,746.86	



BOARD OF TRUSTEE'S MEETING

June 17, 2026

AGENDA ITEM – I

SUBJECT: Review and Possible Approval of the Application for Service Policy OPD-S-04.201
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

None

BACKGROUND:

This policy was last approved in 2010. Grammatical changes as well as minor changes to make this policy consistent with other OPD5 policies, such as, the name “OPD5” was used to replace the name “District” throughout the policy.

Staff recommends approval of the policy as presented.

RECOMMENDATION:

To approve revisions to the Application for Service Policy OPD-S-04.201 as presented.

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P O Box 395
Overton, Nevada 89040-0395

Regulation No. OPD-S-4.200

Date Approved: March 17, 2010

Approved By: _____

OVERTON POWER DISTRICT NO. 5

APPLICATION FOR SERVICE

A. OBJECTIVE

The primary objective of this policy is to provide the district with the necessary information to establish a customer service account on the books and records so that bills can be rendered and collected in an efficient and timely manner.

B. APPLICATION FOR SERVICE

A written application for service on a form provided by the district is required for all new customers, for existing customers when moving from one location to another, and for existing customers when making any material changes in the size, character, and/or operation of an existing service. Such applications do not bind the applicant to take service for a period of time longer than that required by the applicable rate schedule. Likewise, it does not bind the district to serve the applicant except under reasonable conditions and within the approved policies of the district.

C. APPLICATION CONTENT

The district will develop an application form which will require the appropriate information but not be limited to the following information:

- 1) NAME OF APPLICANT
- 2) MAILING ADDRESS
- 3) LOCATION OF PREMISES TO BE SERVED
- 4) DATE APPLICANT WILL BE READY FOR SERVICE
- 5) WHETHER IT IS A NEW OR AN EXISTING SERVICE
- 6) WHETHER APPLICANT IS OWNER, TENANT, OR AGENT FOR THE PREMISES
- 7) IF APPLICANT IS TENANT OR AGENT, THE NAME AND ADDRESS OF OWNER
- 8) PURPOSE FOR WHICH SERVICE IS TO BE USED
- 9) SUCH OTHER INFORMATION AS THE DISTRICT MAY REASONABLY REQUIRE

D. CONNECTION OF SERVICE

The district will endeavor to connect the electric service as soon as possible after an application for service has been received, processed and approved.

E. CUSTOMER SERVICE CHARGE

A customer service charge of \$25.00 will be required for all new customers, and for all existing customers when moving from one location to another. The customer service charge is necessary to cover the costs of initiating service when the installation and/or reading of a meter is required.

F. CUSTOMER INFORMATION

In addition to obtaining required information from the customer, the application for service form will also provide the customer with pertinent information relating to payment of bills, late charges, discontinuance of service and rights-of-way.

APPROVED

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P.O. Box 395
Overton, Nevada 89040-0395

Regulation No. OPD-S-4.200

Date Approved: May 17, 2005

OVERTON POWER DISTRICT NO. 5

APPLICATION FOR SERVICE



Regulation No. OPD-S-04.201

Date First Approved: February 15, 1984

Revision No.: 3

Date Last Revised: March 10, 2010

Date Approved: June 17, 2026

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
SERVICE REGULATION

APPLICATION FOR SERVICE

A. OBJECTIVE/PURPOSE

The primary objective of this policy is to provide ~~the district~~ District OPD5 with the necessary information to establish a customer service account ~~on the books and records and maintain accurate customer records~~ so that bills can be rendered and collected in an efficient and timely manner.

The purpose of this policy is also to establish uniform requirements and procedures for applying for electric service from Overton Power District No. 5.

B. APPLICATION FOR SERVICE

A written application for service on a form provided by ~~the district~~ District OPD5 is required for:

- ~~all new customers;~~ for
- ~~existing customers when moving from one location to another;~~ and for
- ~~existing customers when making any material changes in the size, character, and/or operation of an existing service;~~ and
- any customer when ~~the District OPD5~~ determines updated information is necessary to continue or modify service.

~~Such applications do not bind the applicant to take service for a period of time longer than that required by the applicable rate schedule.~~

Likewise, ~~if the application~~ does not bind ~~the district to~~ District OPD5 to serve the applicant except under reasonable conditions and ~~within the approved policies of the district.~~ in accordance with ~~the District OPD5~~ regulations, engineering requirements, service policies, system capacity, and applicable law.

Applications may be submitted in paper, electronic, or other formats approved by ~~the district~~ OPD5.

C. APPLICATION CONTENT

~~The district~~ District OPD5 will develop an application form which will require the appropriate information but not be limited to the following information:

- 1) ~~name~~ Name of ~~applicant~~ Applicant.
- 2) Mailing ~~Address~~ address.
- 3) ~~L~~ Location of ~~pp~~ premises to be served
- 4) ~~D~~ Date applicant will be ready for service.
- 5) ~~W~~ Whether it is a new or an existing service.
- 6) ~~W~~ Whether applicant is owner, tenant, or agent for the premises.
- 7) ~~I~~ If applicant is tenant or agent, the name and address of owner.
- 8) ~~P~~ Purpose for which service is to be used.
- 9) SUCH OTHER INFORMATION AS THE DISTRICT MAY REASONABLY REQUIRE

Additional information may include:

- 10) Applicant telephone number and email address, if available.
- 11) Information necessary to verify identity, occupancy, ownership, or authorization to request service.
- 12) Any additional information or documentation reasonably required by ~~the District~~OPD5 to process the application and provide services.

~~The District~~OPD5 reserves the right to require supporting documentation when necessary to verify information provided by the applicant.

D. CONNECTION OF SERVICE

~~The district~~ OPD5 will endeavor to connect the electric service as soon as possible after an application for service has been received, processed and approved.

Connection of service may be conditioned upon:

- approval of the application;
- payment of applicable fees, deposits, or charges;
- completion of required inspections;
- completion of required construction or facilities; and
- compliance with ~~District~~ OPD5 regulations and service requirements.

Connection timelines may vary based on workload, system conditions, weather, construction requirements, regulatory approvals, or other circumstances beyond ~~the District's~~OPD5 control.

E. CUSTOMER SERVICE CHARGE

~~A customer service charge of \$25.00 will be required for all new customers, and for all existing customers when moving from one location to another. The customer service charge is necessary to cover the costs of initiating service when the installation and/or reading of a meter is required.~~

Applicants may be required to pay applicable service initiation fees, connection charges, deposits, or other charges as established by ~~the District's~~OPD5's current Fee Schedule and applicable regulations. Such fees and charges are intended to recover costs associated with establishing, transferring, reconnecting, inspecting, or administering electric service.

F. MATERIALS PROVIDED TO CUSTOMER INFORMATION INFORMATION

~~In addition to obtaining required information from the customer, the application for service form will also provide the customer with pertinent information relating to:~~

- ~~— payment of bills;~~
- ~~— late charges;~~
- ~~— discontinuance of service; and rights of way.~~

The application or accompanying materials may also include information regarding:

- billing procedures and payment requirements;
- deposits and fees;
- conditions under which service may be disconnected or refused;
- customer responsibilities regarding access to District OPD5 facilities and meters;
- easements and rights-of-way;
- applicable rate schedules, regulations, and policies; and
- customer privacy practices, where applicable.
- Explanation of the Round Up Program.

By applying for and accepting electric service, customers agree to comply with all applicable District OPD5 regulations, rate schedules, and service requirements.

G. DISTRICT RIGHT TO REFUSE OR DISCONTINUE SERVICE

(NEW SECTION)

The District OPD5 reserves the right to refuse, disconnect, or discontinue service in accordance with District OPD5 regulations and applicable law when:

1. Required application information is incomplete, inaccurate, or fraudulent;
2. Required fees, deposits, or charges have not been paid;
3. Service would violate District OPD5 regulations, engineering standards, or legal requirements;
4. Unsafe conditions exist that may endanger persons, property, or the District's OPD5's electric system; or
5. Any other circumstance authorized by District OPD5 policy or applicable law exists.

Nothing in this policy shall limit the District's OPD5's authority to protect the safety, reliability, and integrity of its electric system.



Regulation No. OPD-S-04.201

Date First Approved: *February 15, 1984*

Revision No.: 3

Date Last Revised: *March 10, 2010*

Date Approved: *June 17, 2026*

Approved By: _____
Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
SERVICE REGULATION

APPLICATION FOR SERVICE

A. OBJECTIVE/PURPOSE

The primary objective of this policy is to provide OPD5 with the necessary information to establish a customer service account and maintain accurate customer records so that bills can be rendered and collected in an efficient and timely manner.

The purpose of this policy is also to establish uniform requirements and procedures for applying for electric service from Overton Power District No. 5.

B. APPLICATION FOR SERVICE

A written application for service on a form provided by OPD5 is required for:

- all new customers;
- existing customers when moving from one location to another;
- existing customers when making any material changes in the size, character, and/or operation of an existing service; and
- any customer when OPD5 determines updated information is necessary to continue or modify service.

Such applications do not bind the applicant to take service for a period of time longer than that required by the applicable rate schedule.

Likewise, the application does not bind OPD5 to serve the applicant except under reasonable conditions and in accordance with OPD5 regulations, engineering requirements, service policies, system capacity, and applicable law.

Applications may be submitted in paper, electronic, or other formats approved by OPD5.

C. APPLICATION CONTENT

OPD5 will develop an application form which will require the appropriate information but not be limited to the following information:

- 1) Name of Applicant.
- 2) Mailing address.
- 3) Location of premises to be served
- 4) Date applicant will be ready for service.
- 5) Whether it is a new or an existing service.
- 6) Whether applicant is owner, tenant, or agent for the premises.
- 7) If applicant is tenant or agent, the name and address of owner.
- 8) Purpose for which service is to be used.

Additional information may include:

- 9) Applicant telephone number and email address, if available.
- 10) Information necessary to verify identity, occupancy, ownership, or authorization to request service.
- 11) Any additional information or documentation reasonably required by OPD5 to process the application and provide services.

OPD5 reserves the right to require supporting documentation when necessary to verify information provided by the applicant.

D. CONNECTION OF SERVICE

OPD5 will endeavor to connect the electric service as soon as possible after an application for service has been received, processed and approved.

Connection of service may be conditioned upon:

- approval of the application;
- payment of applicable fees, deposits, or charges;
- completion of required inspections;
- completion of required construction or facilities; and
- compliance with OPD5 regulations and service requirements.

Connection timelines may vary based on workload, system conditions, weather, construction requirements, regulatory approvals, or other circumstances beyond OPD5 control.

E. CUSTOMER SERVICE CHARGE

Applicants may be required to pay applicable service initiation fees, connection charges, deposits, or other charges as established by OPD5's current Fee Schedule and applicable regulations. Such fees and charges are intended to recover costs associated with establishing, transferring, reconnecting, inspecting, or administering electric service.

F. MATERIALS PROVIDED TO CUSTOMER

Accompanying materials may also include information regarding:

- billing procedures and payment requirements;
- deposits and fees;
- conditions under which service may be disconnected or refused;
- customer responsibilities regarding access to OPD5 facilities and meters;
- easements and rights-of-way;
- applicable rate schedules, regulations, and policies; and
- customer privacy practices, where applicable.
- Explanation of the Round Up Program.

By applying for and accepting electric service, customers agree to comply with all applicable OPD5 regulations, rate schedules, and service requirements.

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2. Required fees, deposits, or charges have not been paid;
3. Service would violate OPD5 regulations, engineering standards, or legal requirements;
4. Unsafe conditions exist that may endanger persons, property, or the OPD5's electric system; or
5. Any other circumstance authorized by OPD5 policy or applicable law exists.

Nothing in this policy shall limit OPD5's authority to protect the safety, reliability, and integrity of its electric system.



BOARD OF TRUSTEE'S MEETING

June 17, 2026

AGENDA ITEM – J

SUBJECT: Review and Possible Approval of Donations Policy OPD-A-07.101
PETITIONER: Staff
RECOMMENDATIONS: Approval

FISCAL IMPACT:

None

BACKGROUND:

This policy was last approved in 2008. As staff works with the Board of Trustees to update policies this policy is up for review. Staff sees no change needed with exception to the header but allows for discussion with the Board.

Staff recommends approval of the policy as presented.

RECOMMENDATION:

To approve revisions to the Donations Policy OPD-A-07.101 as presented.

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P O Box 395
Overton, Nevada 89040-0395

Regulation No. OPD-A-07.100

Date Approved: May 21, 2008

Approved By : _____

OVERTON POWER DISTRICT No. 5 ADMINISTRATIVE REGULATION

DONATIONS

A. PURPOSE

The purpose of this regulation is to establish a basis of understanding relative to contributions and/or donations.

Overton Power District No. 5, a political subdivision formed under NRS 318, will decline to make charitable contributions to any organization or individual.



Regulation No. OPD-A-07.101

Date First Approved: November 16, 1989

Revision No.: 2

Date Last Revised: May 21, 2008

Date Approved: June 17, 2026

Approved By:

Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION

DONATIONS

OVERTON POWER DISTRICT No. 5

615 North Moapa Valley Boulevard
P.O. Box 395
Overton, Nevada 89040-0395

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DRAFT



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Mike Young, Board Secretary

OVERTON POWER DISTRICT No. 5
ADMINISTRATIVE REGULATION

DONATIONS

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BOARD OF TRUSTEE'S MEETING

June 17, 2026

AGENDA ITEM – K

SUBJECT: Discussion on Mutual Aid
PETITIONER: Staff
RECOMMENDATIONS: Discussion Only

FISCAL IMPACT:

None

BACKGROUND:

A Mutual Aid Agreement (MAA) is a formal, pre-arranged pact between neighboring electrical utilities to assist one another during major emergencies, natural disasters, or widespread power outages. OPD5 has MAA's with Nevada Rural Electric Association (NREA) and Intermountain Power Superintendents' Association (IPSA)

- *Resource Sharing:* When a severe event (like a storm or wildfire) overwhelms a local utility's capacity, neighboring utilities temporarily send bucket trucks, specialized equipment, materials, and line crews to help restore power quickly.
- *Pre-Negotiated Terms:* To prevent delays during a crisis, these agreements establish predetermined rates for labor and equipment, liability protections, and safety protocols before an emergency occurs.
- *Reimbursable Assistance:* The receiving utility covers all costs incurred by the responding utility (including crew overtime, travel, and meals), meaning the aid is not free, but rather a guaranteed, reimbursable deployment of reinforcements.
- *Reciprocity:* The agreements operate on a "help your neighbor today, get help tomorrow" philosophy. Utilities prioritize their own territory first but dispatch surplus crews to neighbors once their local grid is secure.

RECOMMENDATION:

For Discussion Only. No action will be taken